## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hoppa	FOR OME Expir			
	<ol><li>Lease Serial No</li></ol>			

RM APPROVED B NO. 1004-0135 ires: July 31, 2010

Lease Serial No.	
NIMMM120008	

SUNDRY		NMNM120908  6. If Indian, Allottee or Tribe Name				
Do not use th abandoned we	6.					
SUBMIT IN TRI	7.	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well	8.	8. Well Name and No. AZORES FEDERAL 4H				
☑ Oil Well ☐ Gas Well ☐ Oth		7.00141.00140			AL 4П	
Name of Operator     COG PRODUCTION LLC	E-Mail: sdavis@con	HOBB2 AA		API Well No. 30-025-41535-0	00-X1	
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	3b. Phone No. (include area code Ph: 575-748-6946	o. (include area code) 18-6946 WC-025 G06 S253				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish, and State			
Sec 29 T24S R32E SWSW 19 32.181541 N Lat, 103.702613			LEA COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPO	RT, OR OTHE	R DATA	
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	·		
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (	Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	1	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete		Other	
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	☐ Temporarily	Abandon	Drilling Operations	
	□ Convert to Injection	Plug Back	■ Water Dispo	sal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final 3/26/14 Spud well.  3/27/14 TD 17 1/2" hole @ 79 in w/250 sx. Circ 209 sx to su below FS w/10# brine - no loss 3/31/14 TD 12 1/4" hole @ 45 Tailed in w/250 sx. Circ 214 s FS w/10# brine - no loss of circ 4/16/14 TD 7 7/8" lateral @ 15 sx Class C. Tailed in w/1000 s	operations. If the operation resupandonment Notices shall be filed inal inspection.)  35'. Set 13 3/8" 54.5# J-55 rface. WOC 18 hrs. Test of sof circ.  324'. Set 9 5/8" 36# & 40# x to surface. WOC 18 hrs. c.  5030' (KOP @ 9980'). Set ex. DNC. TOC @ 4650' (Tochology).	Its in a multiple completion or reconny after all requirements, including the configuration of the configuration o	ompletion in a new in ding reclamation, have class C. Tailed orilled out 5'  1000 sx Class C. I out 5' below  1030'. Cmt w/120	nterval, a Form 316(ve been completed, a	0-4 shall be filed once and the operator has	
14. I hereby certify that the foregoing is  Co  Name (Printed/Typed) STORMI	Electronic Submission #24 For COG PR mmitted to AFMSS for proce	3441 verified by the BLM We ODUCTION LLC, sent to the essing by CATHY QUEEN on Title PREPA	Hobbs 06/12/2014 (14CQ		FCODD	
<u></u>			ACCEP	IED FUR P	(EUUND)	
Signature (Electronic S	ubmission)	Date 04/25/2	014		2 12	
	THIS SPACE FOR	R FEDERAL OR STATE	OFFICE USE	AUG 1920	THE TOTAL STATE OF THE PARTY OF	
Approved By  Conditions of approval, if any, are attached ertify that the applicant holds legal or equ			BUŠĆA // CA	U OF LAW MAN RLSBAD FIELD O	AGENEIMIC FFICE	
which would entitle the applicant to condu	ct operations thereon.	Office	<u> </u>			
Citle 18 U.S.C. Section 1001 and Title 43 U	J.S.C. Section 1212, make it a cri	ime for any person knowingly and	l willfully to make to	any department or	agency of the United -	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #243441 that would not fit on the form

,32. Additional remarks, continued

4/18/14 Released rig.