Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
District 1 – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONCEDUATION DIVIDION		30-025-41615
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK) A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SECTION			Dragon 36 State SWD
PROPOSALS.) 1. Type of Well: Oil Well	all Convey la Ostron SWD Invection Westle		8. Well Number 11
2. Name of Operator EOG Resources, Inc		VAC & & SOLL	9. OGRID Number 7377
3. Address of Operator	•	"IED	10. Pool name or Wildcat
P.O. Box 2267 Midla	ınd, TX 79702	RECEIVED	SWD; Delaware
4 Well Location			
Unit Letter C	720 feet from the North	line and	760 West line
Section 36	10 11 11 11 11	tange 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3521' GR	(
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ARANDON ALTERING CASING DEPARTMENT OF THE PROPERTY ARANDON DEPARTMENT OF THE PROPERTY OF			
TEMPORARILY ABANDON			
DOWNHOLE COMMINGLE		CASING/CLIVILIN	1308
CLOSED-LOOP SYSTEM		Com	nlation
OTHER: OTHER: Completion			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
6/18/14 MIRU to prep for completion. RIH w/ bit and scraper. Drill out DV tool @ 5084'.			
6/23/14. Finish perforating. Perforated from 5270 to 6965', 0.40", 5352 holes. 6/24/14. Acidized w/ 3150 gals 10% acetic acid.			
6/24/14 Acidized w/ 3150 gals 10% acetic acid '			
additional top of cement verification behind 7" casing.			
6/26/14 Unset packer and POOH w/ packer and tubing. Instructed by NMOCD to run additional cement bond log.			
6/29/14 Estimated TOC behind 7" casing is 1350'. Discuss with NMOCD. 7/07/14 RIH to perform additional diagnostic determination of cement top. New estimated TOC @ 1320'. Discuss with NMOCD.			
Instructed to perform additional cementing behind 7" casing.			
7/31/14 Prepare for bradenhead.squeeze. Rig up Halliburton. Mix and pump 240 sx Class C Prem Plus cement, 14.8 ppg, 1.4 yield. Shut-in waiting on cement.			
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			2 1 0 2
Spud Date: 6/10/14/	Rig Release D	Pate: 6/16/14	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Stan W.	TITLE Reg	gulatory Analyst	DATE 8/14/14
Stan Wagn	7		432-686-3689
Type or print name	E-mail addres	ss:	PHONE: 432-060-3069
For State Use Only			
APPROVED BY: TITLE Petroleum Engineer DATE 198/26/14			
Conditions of Approval (if any):	7		