

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMLC062486
2. Name of Operator LEGACY RESERVES OPERATING E-Mail: mmetza@legacylp.com		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 10848 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-689-5200	7. If Unit or CA/Agreement, Name and/or No. 8910063990
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T14S R31E NWNW 665FNL 990FWL		8. Well Name and No. DRICKEY QUEEN SAND UNIT 832
		9. API Well No. 30-005-00993-00-S1
		10. Field and Pool, or Exploratory CAPROCK-QUEEN
		11. County or Parish, and State CHAVES COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construct
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Aban
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back

**E-PERMITTING**  
**P&A NR** \_\_\_\_\_ **P&A R** \_\_\_\_\_  
**INT TO P&A** **PM**  
**CSNG** \_\_\_\_\_ **CHG Loc** \_\_\_\_\_  
**TA** \_\_\_\_\_ **RBDMS CHART** \_\_\_\_\_

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WITNESS****SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

## P&amp;A Procedure:

1. RIH w/BP & PS to 2737' and spot 40 sx. WOC and tag at/above 2637'. Circulate mud to 2250'.
  2. PU to 2250' and spot 25 sx. WOC and tag at/above 2150'. Circulate mud to 1871'. POOH.
  3. RIH w/ packer, set and test. Perforate (4) at 1871'.
  4. Squeeze 40 sx into perforations, WOC and tag at/above 1771'. Circulate mud to surface and POOH.
  5. Perforate (4) at 1441' and 152'. RIH w/packer and squeeze 40 sx into perforations at 1141'. WOC and tag at/above 1041'.
  6. RIH w/O-E tubing to 202' and fill 5 1/2" and 5 1/2"-by-8 5/8" to surface w/minimum 60 sx.
  7. POOH, top off casing, RD and clean location. Remove wellheads and install P&A marker.
- All plugs Class C w/2% CaCl<sub>2</sub>. Minimum 9.5 ppg salt mud between all plugs.

1160'

Current and proposed wellbore diagrams are attached.

**APPROVED FOR 3 MONTH PERIOD**  
**ENDING 11/28/14**

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #252699 verified by the BLM Well Information System</b> <b>For LEGACY RESERVES OPERATING, sent to the Roswell</b> <b>Committed to AFMSS for processing by BEVERLY WEATHERFORD on 07/14/2014 (14BMW1872SE)</b>	
Name (Printed/Typed) <b>MIKE METZA</b>	Title <b>OPERATIONS ENGINEER</b>
Signature (Electronic Submission)	Date <b>07/11/2014</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

<b>ISI Angel Mayes</b>		<b>Assistant Field Manager,</b>
Approved By _____		<b>Lands And Minerals</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Date <b>8-21-14</b>
		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

MWB/OCD 9/2/2014

SEI 02 2014

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**Operator Submitted**

**BLM Revised (AFMSS)**

Sundry Type: ABD  
NOI

Lease: NMLC062486

Agreement:

Operator: LEGACY RESERVES OPERATING LP  
PO BOX 10848  
MIDLAND, TX 79702  
Ph: 432-689-5200

Admin Contact: MIKE METZA  
OPERATIONS ENGINEER  
E-Mail: mmetza@legacylp.com  
Ph: 432-689-5200

Tech Contact: MIKE METZA  
OPERATIONS ENGINEER  
E-Mail: mmetza@legacylp.com  
Ph: 432-689-5200

Location:  
State: NM  
County: CHAVES

Field/Pool: CAPROCK; QUEEN

Well/Facility: DRICKEY QUEEN SAND UNIT 832  
Sec 4 T14S R31E NWNW 665FNL 990FWL

ABD  
NOI

NMLC062486

8910063990 (NMNM70935X)

LEGACY RESERVES OPERATING  
PO BOX 10848  
MIDLAND, TX 79702  
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NM  
CHAVES

CAPROCK-QUEEN

DRICKEY QUEEN SAND UNIT 832  
Sec 4 T14S R31E NWNW 665FNL 990FWL

# LEGACY RESERVES LP

FIELD: Caprock  
LEASE/UNIT: DQSU #832 (formerly Trigg Federal 32)  
COUNTY: Chaves

DATE: 14-Jan-14  
BY: MWM  
WELL: 832  
STATE: New Mexico

Location: 665' FNL & 990' FWL, Sec 4D, T14S, R31E  
SPUD: 05/17/58 COMP: 06/58  
CURRENT STATUS: Inactive Injector  
Original Well Name: J. H. Trigg Federal #32-4

KB = 4140'  
GL = 4136'  
API = 30-005-00993

11" 8-5/8" 24# J-55 @ 102' w/50 sx; clrc'd

EXISTING

T-Anhy @ 1091'  
T-Salt @ 1210'  
B-Salt @ 1821'  
T-Yates @ 1972'  
T-Queen @ 2737'

7-7/8"

2 3/8" 4.7# J-55 cmt lined tubing and Johnston packer @ 2153'

Calc'd TOC @ 2315' w/enlargement = 15%; yld = 1.26 ft3/sk

Top of Queen @ 2737:  
Queen: 2738' - 2750' (? spf) (06-58)

5-1/2" 14# J-55 @ 2762' w/100 sx

PBTD - 2762'  
TD - 2762'

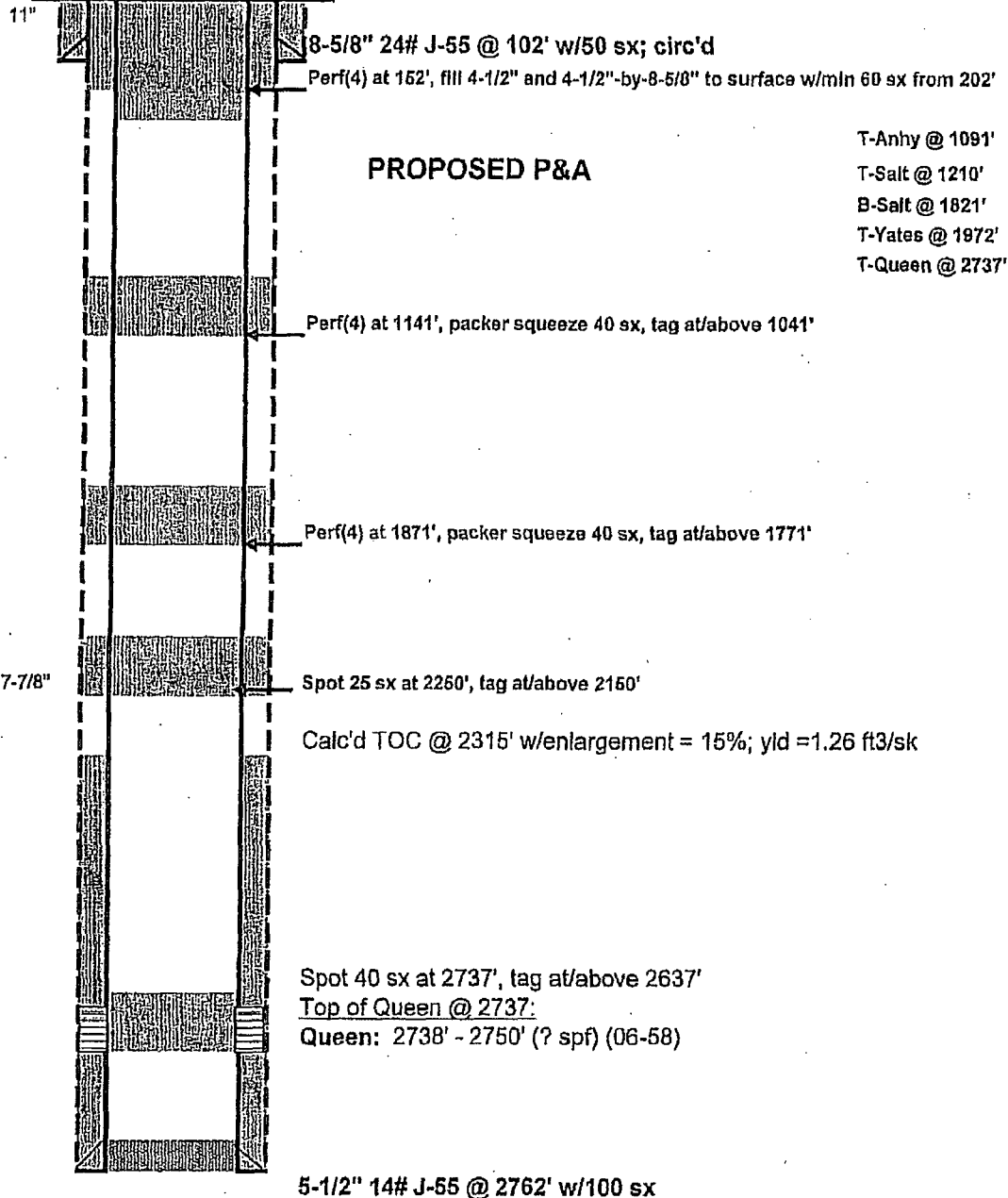
# LEGACY RESERVES LP

FIELD: Caprock  
LEASE/UNIT: DQSU #832 (formerly Trigg Federal 32)  
COUNTY: Chaves

DATE: 30-Jun-14  
BY: MWM  
WELL: 832  
STATE: New Mexico

Location: 665' FNL & 990' FWL, Sec 4D, T14S, R31E  
SPUD: 05/17/58 COMP: 06/58  
CURRENT STATUS: Inactive Injector  
Original Well Name: J. H. Trigg Federal #32-4

KB = 4140'  
GL = 4136'  
API = 30-005-00993



PBTD - 2762'  
TD - 2762'

BUREAU OF LAND MANAGEMENT  
Roswell Field Office  
2909 West Second Street  
Roswell, New Mexico 88201  
(505) 627-0272

**Permanent Abandonment of Federal Wells  
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. **Plugging operations** shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon. **If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action. Unless the well has been properly plugged, the rig shall not be removed from over the hole without prior approval.**

2. **Notification:** Contact the BLM Roswell Field Office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, during office hours or after office hours call (505) 627-0205.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9090 feet; a 3M system for a well not deeper than 13636 feet; and a 5M system for a well not deeper than 22727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at a rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 50 feet of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" for up to 7500 feet of depth, mixed at 14.8 lbs./gal with 6.3 gallons of fresh water per sack or class "H" for deeper than 7500 feet plugs, mixed at 16.4 lbs./gal with 4.3 gallons of fresh water per sack.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10 feet in length, 4 feet above the ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

Following the submittal and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval shall be developed and furnished to you.