

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
Energy, Minerals and Natural Resources
SEP 02 2014
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
RECEIVED Santa Fe, NM 87505

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40420 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Acid Gas Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE FEE <input type="checkbox"/> FED X ✓
2. Name of Operator AKA Energy Group LLC FRONTIER FIELD SERVICES, LLC.		6. State Oil & Gas Lease No.
3. Address of Operator 65 Mercado Street, Suite 250, Durango, CO 81301		7. Lease Name or Unit Agreement Name Maljamar AGI ✓
4. Well Location Unit Letter <u> O </u> : 130 feet from the South line and 1813 feet from the East line Section 21 Township 17 S Range 32E NMPM County Lea ✓		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 221115
		10. Pool name or Wildcat AGI: Lower Leonard/Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input checked="" type="checkbox"/> Conduct MIT tests		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The MIT and Braden head Test will be conducted on Wednesday, September 17, 2014 at 11 am. In order to conduct the MIT, the annular space pressure will be adjusted to 500 psi by either adding a small amount of diesel immediately before the test.

- Initially the starting injection pressure and the annular space pressure between casing and tubing will be recorded and both will be monitored during the test.
- Bleed off or add annular fluid (diesel) as needed to bring observed annular space pressure to 0 psig.
- Place chart on annular space and begin recording annular space pressure.
- Slowly raise annular pressure by introducing diesel to the annulus to bring pressure to at least 500 psig.
- When annulus pressure reaches 500 psig close valves to pumping truck and record annular space pressure for one-half hour.
- Record average tubing injection pressure and temperature during charting.
- After one-half hour bleed off annular fluid as needed to reduce observed pressure to zero.
- Stop recording.
- Restore annular pressure to normal psig.

The Braden head Test will be conducted the same day as the MIT.

- Close valve to Braden head casing 24 hours prior to test.
- At the start of the test record Braden head casing pressure.
- Open the Braden head casing valve and record pressure for one-half hour.
- Stop recording after 30 minutes.

Geolex, Inc. and Pate Trucking will be conducting the test. After meeting at the AKA Frontier Maljamar AGI #1 facility near Maljamar, NM we will hold a tailgate safety meeting upon arrival at the well location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SEP 02 2014

SIGNATURE

TITLE: Consultant to AKA Energy Group LLC

DATE: 8/29/2014

Type or print name

Michael W. Selke, RG

E-mail address: mselke@geolex.com

PHONE: 505-842-8000

For State Use Only

APPROVED BY:

Mary S Brown TITLE

Dist. Supervisor DATE

9/2/2014

Conditions of Approval (if any):