HOBBS OCU	District 1 1625 N. French Dr., Ho District II	bbs, NM 88240 State of Ne Energy, Minerals &					D 1 1 4 4 1 001					
AUG 2 9 20	District III District III Di						on Division	Submit one copy to appropriate District Office				
	District IV 1220 S St Francis Dr	V1220 South St. Francis Dr.St. Francis Dr., Santa Fe, NM 87505Santa Fe, NM 87505									AMENDED REPORT	
RECEIVE												
	¹ Operator name and Address BTA Oil Producers LLC							² OGRID Number 260297				
	104 S. Pecos Midland TX 79701							³ Reason for Filing Code/ Effective Date				
	Midland, TX 79701 ⁴ API Number ⁵ Pool Name							CO 09/01/2014 6 Pool Code				
	30 - 025-41623 Red Hills; Bone S						oring, Upper Shale				97900	
	⁷ Property Code 305274 II. ¹⁰ Surface	⁸ Property Name 9418 JV-P				Vaca Draw		⁹ Well	⁹ Well Number 4H			
	Ul or lot no. Section Town C 10 25		vnship R 25S 3	ship Range Lot Idn S 33E		Feet from the North/South Line 190 North		e Feet from th 1650			County c	
	¹¹ Bottom						Г. :					
	Ut or lot no. Section Town N 10 25					Feet from the North/South Line 360 South		e Feet from th 1790			County Lea	
	¹² Lse Code F Code F		lethod 14	hod ^H Gas Connection Date 7/10/14		¹⁵ C-129 Pern	nit Number	C-129 Effectiv	ective Date ¹⁷ C		9 Expiration Date	
	III. Oil and Gas Transporters											
	¹⁸ Transporter OGRID		¹⁹ Transpo				ter Name dress		²⁰ O/G/W			
	269577			·····	Per		sport & Trading			0		
	415 W Wall Midland, 248440 Western Refini						St., Suite 1000 , TX 79701					
							ng Company, LP O			0		
		6500 Trowl El Paso, 7										
	298751	Regency Field					Services LLC				G	
		2001 Brvan S Dallas,						,				
	IV. Well Completion Data											
	²¹ Spud Date 3/12/14	22	Ready Dat 6/11/14	e		TD 918' ·	²⁴ PBTD 13865'	²⁵ Perfor 9619-1.		_	²⁶ DHC, MC	
	27 Hole Siz	.e		Casing &	& Tubing		²⁹ Depth S			³⁰ Sack	s Cement	
	17 1/2" 12 1/4" 7 7/8"			. 13 3/8"			1226'		900 sx – circ to surf			
				9 5/8"			5136'		1550 sx – circ to surf			
				5 1/2"			13918'		1950 sx (TOC @ 1900' - CBL)			
			2 '	7/8"		8854'						
	V. Well Test	s Delivery 1	³³ Ter	st Date	³⁴ Test Leng	The Pressu	g. Pressure ³⁶ Csg. Pressure					
	6/15/14	5/14 7/		/10/14		7/14	24 Hrs	, in			825	
	³⁷ Choke Size 31/64"		³⁸ Oil 449			Vater 202	⁴⁰ Gas 200		•		⁴¹ Test Method Flowing	
	⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:						OIL CONSERVATION DIVISION					
	Printed name: Pam Inskeep						Title: Petroleum Engineer					
	Title:						Approval Date: DG/A3/11/L					
	Regulatory Administrator							0760	1 4	14		
	pinskeep@btaoil	······										
	Date: Phone: 8/26/2014 432-682-3753											

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