HOBBS OCD

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 0 2 2014

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY	NMLC068282E	NMLC068282B				
Do not use thi abandoned wel	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRII	7. If Unit or CA/Agro	7. If Unit or CA/Agreement, Name and/or No.				
Type of Well ☐ Gas Well ☐ Oth		8. Well Name and No. GOLDEN SPUR FEDERAL 1				
Name of Operator CONOCOPHILLIPS	9. API Well No.					
3a. Address P.O. BOX 51810 MIDLAND, TX 79710		Phone No. (include area code) 432-688-6938	10. Field and Pool, o	10. Field and Pool, or Exploratory WILDCAT		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, and State EDDY COUNTY, NM		
12. CHECK APPR	OPRIATE BOX(ES) TO IND	ICATE NATURE OF N	NOTICE, REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION		ТҮРЕ ОР	ACTION			
☐ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity		
Subsequent Report ■	☐ Casing Repair	☐ New Construction	Recomplete	☑ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari ng		
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal	ng		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) ConocoPhillips request to vent/flare from 8/13/14/ thru 11/13/14 the following wells: Golden Spur Federal 1Y API# 30-015-39649 Golden Spur Federal WC 25 2H API# 30-015-41235 Golden Spur Federal FBS 3H API# 30-015-41230 OCD Conditions of Approval Accepted for RECORD ONLY. All Federal forms require BLM APPROVAL.						
14. I hereby certify that the foregoing is	Electronic Submission #256489 For CONOCOP	HILLIPS, sent to the Carl	sbad			
Name (Printed/Typed) ASHLEY E	BERGEN	Title STAFF	REGULATORY TECH			
Signature (Electronic S	ubmission)	Date 08/11/20	014			
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE USE			
Approved By		Title		Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the subjec		Office			
Fitle 18 U.S.C. Section 1001 and Title 43 U.S. States any false, fictitious or fraudulent s			willfully to make to any department o	r agency of the United		

MUB/OCD 9/3/2014

SEP 0 4 2014

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18	.12
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	(See Rule 19.15.18.1	2 NMAC and Rule 19.	15.7.37 NMAC)		
			HOBBS OCC		
A.	Applicant ConocoPhillips Company		CFF 0-		
whose address is P.O. Box 51810 Midland, TX 79710 RECEIVED					
	hereby requests an exception to Rule	e 19.15.18.12 for		RECEIVE days o	or until
	November 13 , Yr	2014 , for the follow	wing described tank	battery (or LACT):	
	Name of Lease Golden Spur Federal 1Y Name of Pool Wildcat: Bone Spring				
	Location of Battery: Unit Letter N	Section 25	Township <u>26S</u>	Range 31E	
	Number of wells producing into batt	ery 3			
В.	Based upon oil production of	barrels per day, the estimated * volume			
	of gas to be flared is 60	MCF; Value		per day.	
C.	Name and location of nearest gas gar	thering facility:			
D.	DistanceEst	imated cost of connec	ction		
E.	This exception is requested for the fo	ollowing reasons:			
	ConocoPhillips resquest to vent/flare from	om August 13, 2014 thr	u November 13, 2014.	We will vent/flare	
	60 mcf/d.				
	Golden Spur Federal 1Y-API# 30-015-3	39649			
	Golden Spur Federal WC 25 2H- API#				
	that the rules and regulations of the Oil Conserect the rules and regulations of the Oil Conserect the complied with and that the information givelete to the best of my knowledge and belief.	30-015-41230 OIL CONS vation on above Approved U	JIIII		
Signature	Mley Bingen	By	Accepted for Re		
Printed Name & Title Ashley Bergen Staff Regulatory Technician		Title		Only	
E-mail Address ashley.bergen@cop.com		Date	9/3/2	2014 e	
Date 08/11/2	²⁰¹⁴ Telephone No. (432)688-6938		7104		

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.