Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

HOBBS OCD ^A . AUG 2 8 2014 RECEIVED	Applicant ConocoPhillips Company	
	Number of wells producing into battery <u>17</u>	
В.	Based upon oil production ofbarrels per day, the estimated * volume	
	of gas to be flared is <u>1200</u> MCF; Value per day.	
C.	Name and location of nearest gas gathering facility:	
D.	DistanceEstimated cost of connection	
Ε.	E. This exception is requested for the following reasons:	
	Frontier Maljamar Plant has experienced a ruture inside their facility and need to shutdown for	
	approximately 30 days thru 9/24/14 for repairs.	
	Attached is a list of the wells.	
Division have be	that the rules and regulations of the Oil Conservation een complied with and that the information given above blete to the best of my-knowledge and belief.	

Title

Date

Printed Name & Title Rhonda Rogers Staff Regulatory Technician

E-mail Address rogerrs@conocophillips.com

Date 08/26/2014 Telephone No. (432)688-9174

* Gas-Oil ratio test may be required to verify estimated gas volume.

()

Revisa

Lease	API #
Ruby 1	3002540393
Ruby 2	3002540394
Ruby 3	3002540222
Ruby 4	3002540523
Ruby 5	3002540524
Ruby 6	3002540395
Ruby 7	3002540359
Ruby 8	3002540521
Ruby 9	3002540360
Ruby 10	3002540507
Ruby 12	3002541008
Ruby 13	3002541009
Ruby 14	3002541010
Ruby 18	3002541014
Ruby 20	3002540894
Ruby 21	3002540895
Ruby 22	3002541016
Ruby 23	3002541196
Ruby 24	3002541205
Ruby 35	3002541197
Ruby 48	3002541209
Ruby49	3002540505
Ruby 51	3002541019
Ruby 53	3002540223
Ruby 55	3002540508
Ruby 57	3002540657
Ruby 59	3002541020
Mitchell B 10	3002500590
Mitchell B 11	3002500589
Mitchell B 15	3002508048
Mitchell B 20	3002527165
Total	31

、