

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

HOBBS OCD

AUG 28 2014

RECEIVED

Applicant ConocoPhillips Company,

whose address is P. O. Box 51810 Midland, TX 79710,

hereby requests an exception to Rule 19.15.18.12 for 30 days or until

September 24, Yr 2014, for the following described tank battery (or LACT):

Name of Lease Ruby Federal Battery Name of Pool Maljamar; Yeso West

Location of Battery: Unit Letter M Section 17 Township 17S Range 32E

Number of wells producing into battery 17

B. Based upon oil production of _____ barrels per day, the estimated * volume
of gas to be flared is 1200 MCF; Value _____ per day.

C. Name and location of nearest gas gathering facility:

D. Distance _____ Estimated cost of connection _____

E. This exception is requested for the following reasons: _____

Frontier Maljamar Plant has experienced a ruture inside their facility and need to shutdown for

approximately 30 days thru 9/24/14 for repairs.

Attached is a list of the wells.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Rhonda Rogers

Printed Name
& Title Rhonda Rogers Staff Regulatory Technician

E-mail Address rogerrs@conocophillips.com

Date 08/26/2014 Telephone No. (432)688-9174

OIL CONSERVATION DIVISION

Approved Until 9/24/2014

By Markus Brown

Title Dist. Supervisor

Date 9/2/2014

* Gas-Oil ratio test may be required to verify estimated gas volume.

SEP 04 2014

Ruby Federal Battery

| Lease | API # |
|---------------|------------|
| Ruby 1 | 3002540393 |
| Ruby 2 | 3002540394 |
| Ruby 3 | 3002540222 |
| Ruby 4 | 3002540523 |
| Ruby 5 | 3002540524 |
| Ruby 6 | 3002540395 |
| Ruby 7 | 3002540359 |
| Ruby 8 | 3002540521 |
| Ruby 9 | 3002540360 |
| Ruby 10 | 3002540507 |
| Ruby 12 | 3002541008 |
| Ruby 13 | 3002541009 |
| Ruby 14 | 3002541010 |
| Ruby 18 | 3002541014 |
| Ruby 20 | 3002540894 |
| Ruby 21 | 3002540895 |
| Ruby 22 | 3002541016 |
| Ruby 23 | 3002541196 |
| Ruby 24 | 3002541205 |
| Ruby 35 | 3002541197 |
| Ruby 48 | 3002541209 |
| Ruby49 | 3002540505 |
| Ruby 51 | 3002541019 |
| Ruby 53 | 3002540223 |
| Ruby 55 | 3002540508 |
| Ruby 57 | 3002540657 |
| Ruby 59 | 3002541020 |
| Mitchell B 10 | 3002500590 |
| Mitchell B 11 | 3002500589 |
| Mitchell B 15 | 3002508048 |
| Mitchell B 20 | 3002527165 |
| Total | 31 |