

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-129  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

**APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

HOBBS OCD  
AUG 28 2014  
RECEIVED

- A. Applicant ConocoPhillips Company,  
whose address is P. O. Box 51810 Midland, TX 79710,  
hereby requests an exception to Rule 19.15.18.12 for 30 days or until  
Sept 24, Yr 2014, for the following described tank battery (or LACT):  
Name of Lease Ruby S18 CTB Name of Pool Maljamar; Yeso West  
Location of Battery: Unit Letter \_\_\_\_\_ Section 18 Township 17S Range 32E  
Number of wells producing into battery 7
- B. Based upon oil production of 250 barrels per day, the estimated \* volume  
of gas to be flared is 300 MCF; Value \_\_\_\_\_ per day.
- C. Name and location of nearest gas gathering facility:  
\_\_\_\_\_
- D. Distance \_\_\_\_\_ Estimated cost of connection \_\_\_\_\_
- E. This exception is requested for the following reasons: \_\_\_\_\_  
Frontier Maljamar Plant has experienced a rupture inside their facility and need to shut down for  
approximately 30 days thru 9/24/14 for repairs.  
Attached is a list of the wells.

**OPERATOR**

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature \_\_\_\_\_

Printed Name

& Title Rhonda Rogers Staff Regulatory Technician

E-mail Address rogers@conocophillips.com

Date 08/26/2014 Telephone No. (432)688-9174

**OIL CONSERVATION DIVISION**

Approved Until 9/24/2014

By \_\_\_\_\_

Title Dist. Supervisor

Date 9/2/2014

\* Gas-Oil ratio test may be required to verify estimated gas volume.

SEP 04 2014

Ruby S18 CTB wells

Well name & number		API#
Ruby Federal 32		30-025-41207
Ruby Federal 23		30-025-41196
Ruby Federal 24		30-025-41205
Ruby Federal 35		30-025-41197
Ruby Federal 36		30-025-41206
Ruby Federal 48		30-025-41209
Ruby Federal 12		30-025-41008