

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011									
		1. WELL API NO. <div style="text-align: center; font-size: 1.2em;">30-025-11386</div>												
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <div style="text-align: center; font-size: 1.2em;">Hobbs OCD</div>										
				6. Well Number: <div style="text-align: center; font-size: 1.5em;">5</div> <div style="text-align: right; font-size: 1.2em;">AUG 08 2014</div>										
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Sidetrack				RECEIVED										
8. Name of Operator <div style="text-align: center; font-size: 1.2em;">OXY USA Inc.</div>				9. OGRID <div style="text-align: center; font-size: 1.2em;">16696</div>										
10. Address of Operator <div style="text-align: center; font-size: 1.2em;">P.O. Box 50250 M: dland, TX 79710</div>				11. Pool name or Wildcat <div style="text-align: center; font-size: 1.2em;">Justis Devonian, North</div>										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	K	1	25S	37E		1642								
BH:	L	1	25S	37E		2250								
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Surface:	K	1	25S	37E		1642								
BH:	L	1	25S	37E		2250								
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)								
11/20/12	2/4/12	2/7/12				3112' GR								
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run								
7941' M 7827' V		7305' M 7220' V		Yes		TV D/HRLA/UCFL/HWS								
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center; font-size: 1.2em;">Devonian 7230-7390'</div>														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
13 3/8"	48#	498'	17 1/2"	540 Surf-Circ										
9 5/8"	36#	3405'	12 1/4"	3400 " "										
7"	26#	7250'	8 3/4"	910-2950' CBL										
4 1/2"	11.6#	7904'	6 1/8"	540-150' CBL										
24. LINER RECORD				25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET								
					2 3/8"	7097								
26. Perforation record (interval, size, and number) <div style="text-align: center; font-size: 1.2em;">6 SP@ 7230-7240, 7330-7390 - Total 132 holes</div>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7330-7390'</td> <td>1000g 7.5% NeFe HCl Acid</td> </tr> <tr> <td>7350'</td> <td>CIBP w/ 45x cmf</td> </tr> <tr> <td>7230-7240'</td> <td>1000g 7.5% NeFe HCl Acid</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7330-7390'	1000g 7.5% NeFe HCl Acid	7350'	CIBP w/ 45x cmf	7230-7240'	1000g 7.5% NeFe HCl Acid
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28. PRODUCTION														
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)									
5/30/12		Pumping 2 1/2" x 1 1/4" x 24 Rod			Shut-In.									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.								
8/25/12	24			6	26	170								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)								
			6	26	170									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center; font-size: 1.2em;">Sold</div>														
31. List Attachments <div style="text-align: center; font-size: 1.2em;">C-102, C-103, Directional Surv, Logs</div>				E-PERMITTING -- New Well _____ Comp _____ P&A _____ TA _____ CSNG _____ Loc CHG _____ ReComp <u>dm</u> Add New Pool _____ Cancel Well _____ Create Pool _____										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude				Longitude										
NAD 1927 1983														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature		Printed Name		Title		Date								
		David Stewart		Sr. Regulatory Advisor		8/6/14								
E-mail Address <u>david_stewart@oxy.com</u>														

SEP 05 2014

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Southeastern New Mexico	Northwestern New Mexico
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OIL OR GAS
SANDS OR TORRES

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IMPORTANT WATER SANDS

tion to which water rose in hole.

No. 1, from to feet.

No. 2, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

Location	From	To	Thickness
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[illegible]