Submit To Appropriate District Office Two Copies <u>District I</u>					State of New Mexico Energy, Minerals and Natural Resources					Form C-105 Revised August 1, 2011								
1625 N. French Dr. District II 811 S. First St., Arth District III			40		Oil Conservation Division SEP 03					Revised August 1, 2011 1 WELL API NO. 30-025-40397								
District III 1000 Rio Brazos Rd., Aztec. NM 87410 District IV						122	20 South S	t. Fr	anci	s D				רזי	🔲 FEE	D F	ED/IND	AN
District IV 1220 S. St. Francis							Santa Fe, N				R	ECE	WEDate Oil & Gas Lease No.					
4. Reason for fili		LET	ION C	RF	RECO	MPL	ETION RE	PO	RT A	ANE	DLOG				init Agro			
	C	ORT	(Fill in b	oxes #	‡1 throu	gh #31	for State and Fee	e well	s only))		-	5. Lease Name or Unit Agreement Name <u>Airstrip 6 State Com</u> 6. Well Number:					
C-144 CLOSURE ATTACHMENT (I #33; attach this and the plat to the C-144 close												t∕or	2H					
7. Type of Comp	letion:																	
8. Name of Opera	tor												9. OGRID			0127		
COG Opera 10. Address of Op		,C											11. Pool name	or Wi		9137		
2208 W. M	ain Stre													Sc	charb; I	3one S	pring	
Artesia, NI 12.Location	VI 8821 Unit Ltr		Section		Towns	hip	Range	Lot			90		N/S Line		from the		E/W Line County	
Surface:	6		6		195	,	35E	6			2171		South	665		Wes		Lea
BH:	4	<u>†</u> 7	7		19S	·	35E	4			450		South	547		Wes	st	Lea
13. Date Spudded 5/11/14	14. Da		D. Reache 1/14	ed		-	Released 6/3/14	I				8	(Ready to Prod 3/7/14		F	RT, GR,	etc.) 3	and RKB, 904' GR
18. Total Measure	ed Depth 17540		11		19. P	lug Bac	k Measured Dep 17390'	pth		20.	Was Direc	tional Ye	Survey Made?		21. Ty	pe Electi	ric and O None	ther Logs Run
22. Producing Into 10851-1736	erval(s), o	of this		on - T	op, Bot	tom, Na				1								
23.		^				CAS	ING REC	OR	D (R	Rep	ort all st	ring	gs set in wo	ell)				
CASING SIZE WEIGHT LB							HOLE SIZE						JNT PULLED					
<u>13 3/8"</u> <u>54.5#</u> 9 5/8" <u>36#</u>				1893' 3438'			<u> </u>			1240 sx 925 sx				0 0				
5 1/2" 17#				17529'			8 3/4"		3460 sx (TOC @ 3500'-TS		'-TS)		0					
24.												25.	<u> </u> т		NG REC			
SIZE	TOP			BOT	ТОМ	LINER RECORD SACKS CEMENT SCREEN		SIZ			EPTH SE		PACK	ER SET				
													2 7/8"		1021	0'		
26. Perforation	record (ir	iterval	l size an	d num	her)						ID SHOT		CTUDE CE	MEN		EEZE	ETC	
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																		
10851-1736			360'	(612)					108	51-17360	,	Acdz w/99 sand & 44				rac w/5	110690#	
28.								PR		IC'	ΓΙΟΝ							
Date First Produc	tion 1/14		Pro	oducti	on Meth	od (Fla	owing, gas lift, p	umpin)	Well Status	(Proc		<i>t-in)</i> oducin	~	
Date of Test 8/20/14	Hours	Teste 24	:d	Cho	ke Size		Pumpi Prod'n For Test Period	ng	Oil -	- Bbl	73	Gas	- MCF 435	wa	ater - Bb 454	1.	φ	Dil Ratio
Flow Tubing	Casin		sure		ulated 2	.4-	Oil - Bbl.				- MCF	·`	Water - Bbl.				PI - (Cor	т.)
Press. 140# 29. Disposition of	Gas (Sol	d, used	d for fuel		r Rate ed, etc.)		673				435		454	30. T	est Witn			
Sold 31. List Attachme	ents			· • • • · · · · · · · · · · · · · · · ·												Tylei	Deans	
32. If a temporary		ised at	t the well	, attac	h a plat	with th	e location of the	temp	orary p	oit.								
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
I hereby certif	y that th	he inf	formatio	on sh	iown o			forn	n is tr	rue d	and comp	lete	Longitude	f my	knowle	dge an		D 1927 1983
Signature	I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Name: Stormi Davis Title Regulatory Analyst 12 Date: 9/2/14																	
E-mail Addres	ss: sdav	vis@c	concho.	com	•										K.	Ċ		
											SE	P	0 5 201	4				

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern	New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt	1980'	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt	3200'	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	3403'	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	3816'	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	4541'	T. Silurian	T. Menefee	T. Madison		
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres		T. Simpson	T. Mancos	T. McCracken		
T. Glorieta		T. Rustler1900'	T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Delaware6090'	Base Greenhorn	T.Granite		
T. Blinebry		T. Brushy Canyon6288'	T. Dakota			
T.Tubb		T. Bone Spring Lm 7868'	T. Morrison			
T. Drinkard		T. 1 st Bone Spring9428'	T.Todilto			
T. Abo		T. 2 nd Bone Spring 9940'	T. Entrada			
T. Wolfcamp		T. 3 rd Bone Spring 10548'	T. Wingate			
T. Penn		Т	T. Chinle			
T. Cisco (Bough	C)	T	T. Permian			

OIL OR GAS SANDS OR ZONES

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No. 1, fromtoto	No. 3, fromto
No. 2, fromtoto	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.					
No. 1, from	to	feet			
No. 2, from					
No. 3, from					

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				Ì				
						2		