Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL & 1980 FWL, UNIT LETTER C, SEC. 25, T13S, R31E

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

 County or Parish, State CHAVES CO., NM

OBBS OCD Lease Serial No. LC-068288(a)

6 If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter and \$\)\(\begin{align*} \lambda \righta \ri							
SUBMIT IN TRIPLICATE – Other instructions on page 2.				Unit of CA/Agreement, Name and/or No.			
1. Type of Well Oil		Other		8. Well Name and No. ROCK QUEEN UNIT #53			
2. Name of Opera	LEGACY RESERVES O	PERATING LP	1	9. API Well No. 30-005-00864			
3a. Address	PO BOX 10848 MIDLAND, TX 79702		3b. Phone No. (include area code) 432-689-5200	10. Field and Pool or Exploratory Area CAPROCK; QUEEN			

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION .						
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	☐ Water Shut-Off ☐ Well Integrity			
Subsequent Report Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	New Construction Plug and Abandon Plug Back	Recomplete Temporarily Abandon Water Disposal	Other Change of Operator			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Effective 05/16/2014 Celero Energy II, LP transferred operations to Legacy Reserves Operating LP.

The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning operations on the lease land or portion thereof, as described above.

Legacy Reserves Operating LP bond coverage pursuant to 43 CFR 3104 for lease activities is provided by BLM Bond No. NMB001035.

OPER. OGRID NO. 740974

PROPERTY NO. 313287

POOL CODE 8559

EFF. DATE 05/23/2014

ACINO. 30.005.00864

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)						
GREGG SKELTON	Title OPERATIONS MANAGER					
Signature Hogy I	Date 08/18/2014					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by 151 Angel Mayes	Assistant Field Manager Lands And Minerals Date 82919					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or cer that the applicant holds legal or equitable title to those rights in the subject lease which woulentitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pers	on knowingly and willfully to make to any department or agency of the United States any fals					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.