State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III 1000 Rio Brazos					Oil Conservation Division				Submit one copy to appropriate District Office					
District IV 1220 S. St. France				505		20 South St. Santa Fe, N		r.				X .	AMENDED REPOR	
F-0	I.			EST FO	R ALL	OWABLE	AND ALF	CHO				ANS	PORT	
Operator name and Address Nearburg Producing Company							385 OCE	² OGRID Number 15742						
								³ Reason for Filing Code/ Effective Date NW						
⁴ API Number					Strawn,	South	16 3 0 5014 3.E				⁶ Pool Code 96346			
⁷ Property C			perty Nam	e		RECEIVED		⁹ Well N						
39764 II. ¹⁰ Su	-fo oo I	Location S		Sapier	nt 17	BECEIA					1			
		on Township		Range Lot Id		Feet from the	North/South Line		Feet from the Ea		Cast/West line		County	
Н	17	1	17S 37E			1641	NORTH		1225 E		EAS		LEA	
	ttom l					Feet from the North/Sout					 			
UL or lot no.	Section		vnship	1 " 1	Lot Idn	_			Feet from	n the E 5/4.9	ast/We		County	
H Lse Code	17	lucing M	17S	37E	anastina	1691/70 15 C-129 Pen	NOR		2-129 Effe		,		LEA 29 Expiration Date	
Lse Code P	1100	Code F	reurou	Date		C-129 I et init Num			129 Е.пе	ctive Da	ie	. C-1	29 Expiration Date	
III. Oil à		s Tra	nspor	ters										
18 Transporter OGRID			¹⁹ Transporter Name and Address										²⁰ O/G/W	
307242 Er			Enlink Midstream 1301 McKinney Street, Suite 2200									0		
				, TX 770		uite 2200								
1			DCP Midstream, LP									G		
10 Desta Drive, Midland, TX 79					· ·									
,														
							 						, ,	
IV. Well Completion Data														
²¹ Spud Date 05/24/14		22 Ready Date			i	²³ TD	24 PBTD		25 Perforations					
27 Hole Size			07/16/14 28 Casing			11,359'	11,235' 29 Depth Set			10,902'-10,924'		30 Sack	Sacks Cement	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					, sac							: 1400	
17.5"	13.3			375"		2,084'					: 250			
12.25"			8.625				4,	4,638'		Tail:		d: 120 : 350	350	
7.875"			5.5"				11	11,322'			St 1 600 St 2 Lead: 800 St 2 Tail: 300		800	
		2.875"			11,235						1411	5UU		
V. Well	Test D	ata		·····						L				
l i		s Delivery Date		l	Test Date	i				I		³⁶ Csg. Pressure		
7/16/14	7/16/14 37 Choke Size		7/16/14			29/14	24 hrs.			850 psi			41	
8/64"			108		"	Water 0			-			⁴¹ Test Method F		
42 I hereby cert	tify that	the rule	es of the	e Oil Conse	rvation I	Division have			OIL CON	ISERVA'	TION D	IVISIO	N	
been complied	l with an	d that t	the info	rmation giv	en above	is true and					_			
complete to the Signature:	e best of	my kn	owledg	h m	t. Ha-		Approved by:	_	TA	nut		7		
Printed name:		Title:												
Title: Gray S		Petroleum Engineer Approval Date:												
Agent E-mail Addres			······	09.	10	5//	4							
Date:	vjohi	nston		ail.com		· · · · · · · ·								
8/27/20)14			30/537-4	599	ا! E-PERM -	ITTING -	- Ne	w Wel		_	•		