District I

1625 N. French Dr., Hobbs, NM 88240 District II

<u>Oprns Manager</u>

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8/25/2014

Date:

811 S. First St., Artesia, NM 88210

Energy, Minerals & Natural Resources Oil Conservation Division

State of New Mexico

Form C-104 Revised August 1, 2011

HOBBS OCD

AUG Sabmit one copy to appropriate District Office District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. X AMENDED REPORT District IV RECEIVED 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. Operator name and Address Caza Operating, LLC <sup>2</sup> OGRID Number 249099 200 N. Loraine, Suite 1550, Midland, Tx 79701 <sup>3</sup> Reason for Filing Code/ Effective Date RT-5000 bbls <sup>4</sup> API Number Pool Code Pool Name 30 - 025-41888 Grama Ridge; Bone Spring Northeast 28435 **Property Name** Well Number **Property Code** 2H 40096 Gramma 27 State II. 10 Surface Location Ul or lot no. Section Township Lot Idn Feet from the Feet from the North/South Line East/West line County Range 27 21-S 330 North 500 34-E East Lea 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 346300 3493k6 27 21-S 34-E South East 12 Lse Code <sup>14</sup> Gas Connection Producing Method C-129 Permit Number C-129 Effective Date 17 C-129 Expiration Date Code 8-26-2014 III. Oil and Gas Transporters 20 O/G/W <sup>18</sup> Transporter Transporter Name **OGRID** and Address Sunoco Partners Marketing & Terminals, LP 0 A THE WAY On Flour Daniel Drive, Bldg A, Level 3, Sugarland, Texas 77478 CDP. Midstream, LP 36785 G 10 Desta Drive, Suite 400 W, Midland, Texas 79705 with the Quality Transportation, Inc. W C133-239 7 Crawford Lane, Jal, New Mexico 88252 Testing Allowable IV. Well Completion Data Expires <sup>23</sup> TD 22 Ready Date DHC, MC 21 Spud Date 6-11-2014 8-16-2014 14,650 14.592 14,572-10,575 <sup>27</sup> Hole Size 30 Sacks Cement <sup>28</sup> Casing & Tubing Size <sup>29</sup> Depth Set 17-1/2 13-3/8 1810 1528 sks C 12-1/4 9-5/8 5700 1685 sks C 8-3/4 5-1/2 14,640 1715 sks H V. Well Test Data 32 Gas Delivery Date 33 Test Date 34 Test Length <sup>35</sup> Tbg. Pressure <sup>36</sup> Csg. Pressure 31 Date New Oil 8-19-2014 8-24-2014 8-26-2014 24 hrs 370 <sup>39</sup> Water 41 Test Method 37 Choke Size 40 Gas Flowing 952 1146 42/64 679 <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best Approved by Signature: Printed name: Title: Petroleum Engineer
Approval Date: Richard L. Wright