

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
SEP 05 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC-032096-B
2. Name of Operator Apache Corporation (873)		6. If Indian, Allottee, or Tribe Name
3a. Address 303 Veterans Airpark Lane Suite 1000 Midland TX 79705	3b. Phone No. (include area code) 432/818-1062	7. If Unit or CA. Agreement Name and/or No. EBDU
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL & 1650' FWL UL C 12-21S-37E		8. Well Name and No. East Blinbry Drinkard Unit (EBDU) #029
Lat. Long.		9. API Well No. 30-025-06548
		10. Field and Pool, or Exploratory Area Eunice; B-T-D, North (22900)
		11. County or Parish, State Lea County NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other RE-PERF

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache performed the following:

5/28/2014 MIRUSU RIH & set cmt retainer @ 5493'. Pump 100 sx Class C cement to squeeze Paddock.

5/29/2014. DO cmt ret - drill to 5775' & RIH to 6034' & circ well clean. Try to establish injection rate into Blinbry; couldn't. PUH above squeeze.

5/30/2014 Cont to 6200' - TIH w/packer to 5780'; still could not EIR into Blinbry. POOH & LD packer.

6/02/2014 Perf Blinbry @ 5869', 71', 77', 79', 81', 83', 86', 92', 95', 97', 99', 5908', 15', 17', 19', 21', 26', 29', 41', 44', 48', 58', 61', 64', 71', 73', 77', 79', 87', 93', 6042', 44', 46', 49', 51', 53', 59', 63', 65', 71', 73', 78', 83', 89', 94' w/1 SPF, 45 holes.

6/03/2014 Acidize Blinbry w/4242 gal acid. Swab for rest of the day. 6/04/2014 Continue swabbing.

6/05/2014 RI TT & prep to frac.

6/06/2014 Frac Blinbry w/62,328 gal SS-25 pad; 156,423# SB Excel 20/40 sand, flush w/2184 gal 10# linear gel.

6/09/2014 Rel pkr, tag fill @ 6436' & circ clean.

6/10/2014 RIH w/prod equip: 2-3/8" 8RT EUE J-55 tubing w/SN @ 6200'.

6/11/2014 Finish w/rods & pump. RTP

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Reesa Fisher

Title:

Sr Staff Regulatory Analyst

Date:

9/2/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by:

Title:

Date:

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office:

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

E-PERMITTING

P&A NR

P&A R

INT to P&A

CSNG

Chng Loc

SEP 09 2014

ALL PERFS F.M.

WELL DATA SHEET

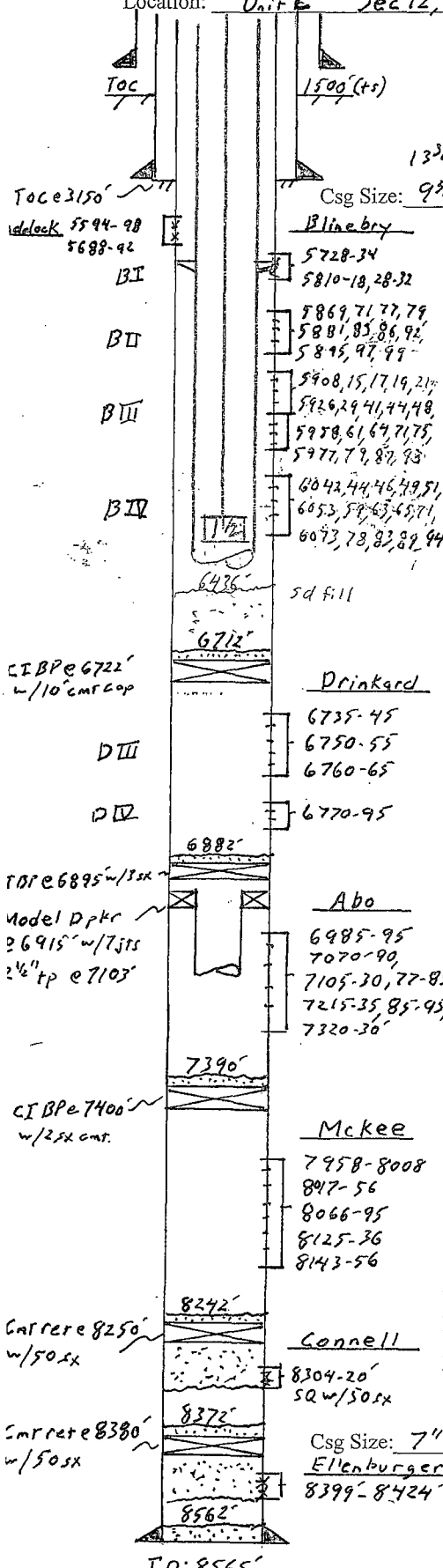
Last Update: 6-30-14

Lease Name: EBDU #029 (Lockhart B-12 #3)API No: 30-025-06548Location: 990 N/1650 WUnit E Sec 12, T-215, R-37ECounty: LarST: NMSpud Date: 10-25-52 Well Elev: 3475' GL 12' KBTD Date: 12-12-52 Completion Date: 12-24-52TD: 8565' PBD: 6712' TOC: 3150' (CBL)13 3/8" 48# - 253' 225' x (Circ)Csg Size: 9 5/8" Wt: 36/40# Grd: J-55 Dpth: 3149' Cmt: 1150' xBlinberryProducing Formation: BlinberryPerfs: From 5869' to 6094' 1/spf _____ to _____

_____ to _____ /spf _____ to _____

IP: _____ BOPD _____ BWPD _____ MCF/D

Well History: _____

5728-34
5810-18, 28-325869, 71, 77, 79
5881, 85, 86, 92
5895, 97, 995908, 15, 17, 19, 21
5926, 29, 41, 44, 48
5958, 61, 64, 71, 75
5977, 73, 87, 936042, 44, 46, 49, 51
6053, 59, 63, 65, 71
6073, 78, 83, 89, 94

sd fill

Drinkard6735-45
6750-55
6760-65

6770-95

Abo6985-95
7070-90
7105-30, 77-85
7215-35, 85-95
7320-30McKee7958-8008
807-56
8066-95
8125-36
8143-56Connell8304-20
SQ w/50' xCsg Size: 7" Wt: 23/26# Grd: N-80 Dpth: 8563' Cmt: 1045' x
Ellenburger
8399-8424 - SQ w/50' x

Well Equipment:

Pumping Unit: _____

Motor Type: _____ HP: _____ POC: _____

Tbg: 199 Jts 2 3/8" Size 4 7/8" Grade J-55MA @ _____ SN @ 6201' TAC @ 5744' (6-10-14)Rods: 64-7/8" D x 179-3/4" P + 2-1 1/2" w/barsPump: 2" x 1 1/2" x 20" RHDC (6-11-14)

TD: 8565'