State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-12493

5. Indicate Type of Lease STATE [ ] FEE [X]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

HOBBS OCD

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

SEP 08 2014

RECEIVED

7. Lease Name or Unit Agreement Name: North Hobbs (G/SA) Unit Section 20

1. Type of Well: Oil Well [X] Gas Well [ ] Other

8. Well No. 241

2. Name of Operator: Occidental Permian Ltd.

9. OGRID No. 157984

3. Address of Operator: HCR 1 Box 90 Denver City, TX 79323

10. Pool name or Wildcat: Hobbs (G/SA)

4. Well Location

Unit Letter N : 330 Feet From The South Line and 2310 Feet From The East Line

Section 20 Township 18-S Range 38-E NMPM Lea County

11. Elevation (*Show whether DF, RKB, RT GR, etc.*) 3652' GL

Pit or Below-grade Tank Application [ ] or Closure [ ]

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[X]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG & ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	Multiple Completion	[ ]	CASING TEST AND CEMENT JOB	[ ]		
OTHER:			[ ]	OTHER:			[ ]

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. RU wire line and perforate tubing @3630'. RD wire line.
3. ND wellhead/NU BOP.
4. POOH & lay down ESP equipment.
5. RIH w/bit. Tag @4330'. POOH w/bit.
6. RU wire line and RIH w/CIBP set @4300'. RD wire line. RIH w/CICR set @4058'. RU Warrior Energy and squeezed perfs 4149-4288' w/600 sacks of cement. RD Warrior Energy.
7. RIH w/bit & drill collars. Tagged @4055'. NU stripper head and power swivel. Drill CICR from 4055-4058'. Drill on cement from 4058-4225'. Tested squeeze to 700 PSI. Tested OK. Drill on cement from 4225-4280' and fell thru to CIBP @4302'. Tested good to 700 PSI. Drill out CIBP and tagged TD @4330'. RD power swivel and stripper head. POOH w/bit and drill collars.
8. RU wire line and perforate casing @4166-73', 4238-46', 4252-71', 4282-88'. RD wire line.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ]

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 09/05/2014

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Maley Brown TITLE Dist. Supervisor DATE 9/9/2014

CONDITIONS OF APPROVAL IF ANY:

SEP 09 2014

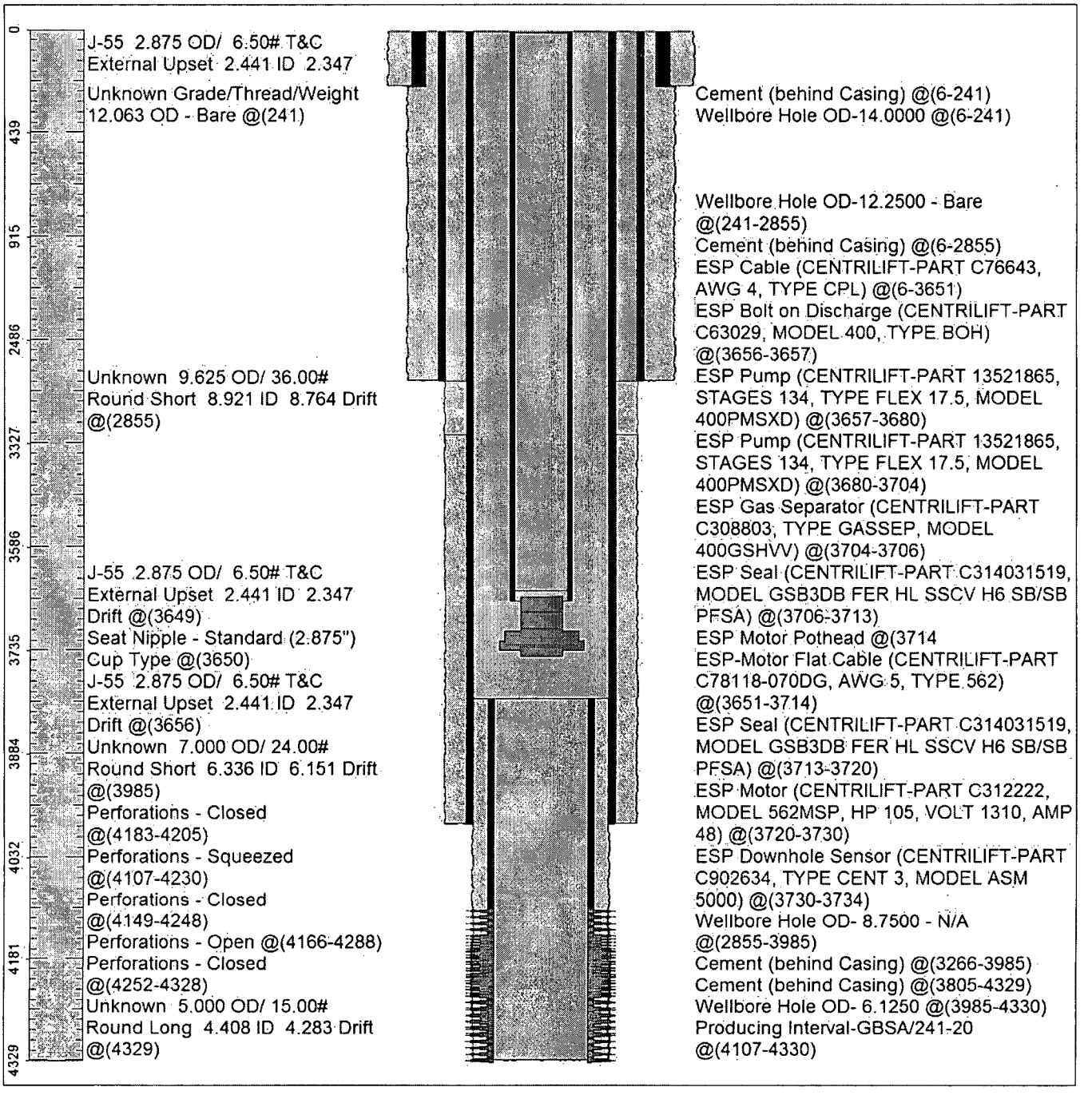
NHU 20-241 API 30-025-12493

9. RIH w/treating packer set @4301'. RU Warrior Energy and tried to pump 900 gal of 15% PAD acid could not get rate. Pulled packer to 4203' and pumped acid at ½ BPM. POOH w/treating packer. RD Warrior Energy.
10. RIH w/PPI packer set @4078'. RU Warrior Energy. Performed 2nd setting of PPI acid job w/1800 gal of 15% PAD acid. RD Warrior Energy. RU pump truck and perform scale squeeze w/60 gal of 6490 chemical in 100 bbl of fresh water. Flush w/100 bbl of brine water. RD pump truck. POOH w/PPI packer.
11. RIH w/ESP equipment set on 115 jts of 2-7/8" tubing. Intake set @3706'.
12. ND BOP/NU wellhead.
13. RDPU & RU. Clean location and return well to production.

RUPU 07/11/2014
RDPU 07/24/2014

September 4, 2014

Work Plan Report for Well:NHSAU 241-20



Survey Viewer