

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35028
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name F.B. DAVIS
8. Well Number 8
9. OGRID Number 4323
10. Pool name or Wildcat TGE;GLORIETA/BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter: C 960 feet from NORTH line and 2245 feet from the WEST line Section 8 Township 23S Range 37E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3327' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: DHC-4656

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 04/23/2014 THROUGH 05/28/2014 FOR THE DOWNHOLE COMMINGLE IN THE SUBJECT WELL.

TEAGUE; LOWER PADDOCK-BLINEBRY NORTH ASSOC #96314
TEAGUE; GLORIETA UPPER PADDOCK, SW #58595

PERFS: 5444-5592
PERFS: 5112-5206

2 7/8" TBG SET @ 6039'

06/23/2014: ON 24 HR OPT. PUMPING 2 OIL, 0 GAS, & 326 WATER.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST

DATE 08/27/2014

Type or print name DENISE PINKERTON
For State Use Only

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY: [Signature] TITLE

DATE 09/09/14

Conditions of Approval (if any):

PA Teague Tubb North Assoc

SEP 09 2014

E-PERMITTING -- New Well
Comp P&A TA
CSNG Loc Chng
ReCompl Add New Well
Cancel Well Create Pool



Summary Report

Major Rig Work Over (MRWO)
Completion - Reconfigure
Job Start Date: 4/23/2014
Job End Date: 5/28/2014

Well Name DAVIS, F.B. 008	Lease Davis, F.B.	Field Name Teague North	Business Unit Mid-Continent
Ground Elevation (ft) 3,327.00	Original RKB (ft) 3,341.00	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Report Start Date: 4/23/2014

Com

SPOT IN PULLING UNIT AND EQUIPMENT, JSA R/U PULLING UNIT.

REMOVE HORSE HEAD.

L/D POLISH ROD, ATTEMPT TO UN SEAT PUMP. PARTED RODS. PULLED AND HUNG

101- 7/8" RODS

149- 3/4" RODS

3 -1/2" SINKER BARS

1 - 7/8" PONY SUB.

HIGH PARAFFIN CONTENT.

R/U WIRE LINE, JSA, RIH WITH PERF GUNS AND SHOT DRAIN HOLES IN 2 7/8" TUBING @ 6358'. R/D WIRE LINE.

RUN BACK IN HOLE WITH RODS. SI AND SECURE WELL. SDON.

~~CREW TRAVEL FROM LOCATION~~

~~NO ACTIVITY @ WELL SITE~~

Report Start Date: 4/24/2014

Com

~~NO ACTIVITY @ WELL SITE~~

~~CREW TRAVEL TO LOCATION~~

PJSM, JSA

~~OPERATIONS SUSPENDED DUE TO HIGH WINDS.~~

R/U HOT WATER TRUCK, PUMP 80 BBL HOT WATER WITH 20 GAL OF P80104 PARAFFIN INHIBITOR @ 1 BPM @ 225 DEGREES. PULLED 3 RODS/COVERED WITH PARAFFIN. RUN RODS BACK IN HOLE. SENT HOT WATER TRUCK FOR REFILL. PUMP 80 BBL HOT WATER MIXED WITH 30 GAL P80104 PARAFFIN INHIBITOR @ 1 BPM @ 225 DEGREES. PULLED TWO RODS, NO PARAFFIN. R/D HOW WATER TRUCK.

PULL AND L/D 102- 7/8" ROD, 147- 3/4" RODS, AND 3 K-BARS. SECURE AND SHUT IN WELL. SDON.

~~CREW TRAVEL FROM LOCATION~~

~~NO ACTIVITY @ WELL SITE~~

Report Start Date: 4/25/2014

Com

~~NO ACTIVITY @ WELL SITE~~

~~CREW TRAVEL TO LOCATION~~

PJSM, JSA

EOT 6441' P/U 62', TAG SCALE @6503.

R/U TUBING SCANNERS, TOH AND L/D WHILE SCANNING 206 JTS. 201 YELLOW, 3 BLUE AND 2 RED. R/D TUBING SCANNERS.

R/U WIRE LINE, JSA, RIH WITH 4 3/4" GAGE RING. TAGGED FILL @ 5074'. L/D GAUGE RING, R/D WIRE LINE.

P/U 4 3/4" BEAR CLAW BIT. TIH 102 JTS ON 2 7/8" W/S TO CLEAN OUT HOLE. SHUT IN WELL, SDON.

~~CREW TRAVEL FROM LOCATION~~

~~NO ACTIVITY @ WELL SITE~~

Report Start Date: 4/26/2014

Com

~~NO ACTIVITY @ WELL SITE~~

~~CREW TRAVEL TO LOCATION~~

PJSM, JSA

TIH 58 JTS 2 7/8" W/S, TAG FILL @5087.

R/U POWER SWIVEL, ROTATE, MAKE 1" HOLE AFTER 1 HOUR OF ROTATION. EXPERIENCED BAD TORQUE. R/D POWER SWIVEL.

PUMP 160 BBL WATER TO BREAK CIRCULATION. PUMP ANOTHER 45 BBLs TO CLEAN OUT HOLE.

TOH AND STAND BACK W/S. L/D BEAR CLAW BIT. EXTENSIVE WEAR ALONG ONE SIDE OF BIT.

OPERATIONS SUSPENDED DUE TO WAITING ON TOOLS AND HIGH WINDS. SHUT IN WELL, SDON.

~~CREW TRAVEL FROM LOCATION~~

~~NO ACTIVITY @ WELL SITE~~

Report Start Date: 4/27/2014

Com

~~NO ACTIVITY @ WELL SITE~~

Report Start Date: 4/28/2014

Com

~~NO ACTIVITY @ WELL SITE~~

~~CREW TRAVEL~~

~~TENET #8 WE ALWAYS ADDRESS ABNORMAL CONDITIONS, HAZARD OF THE DAY, CHEMICAL, ECOLORS AND WEATHER CONDITIONS~~



Summary Report

Major Rig Work Over (MRWO)

Completion - Reconfigure

Job Start Date: 4/23/2014

Job End Date: 5/28/2014

Well Name DAVIS, F.B. 008	Lease Davis, F.B.	Field Name Teague North	Business Unit Mid-Continent
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Com

CHECK WELL PSI(WELL ON VACCUME)
PU BHA
X-OVER 2 7/8" 8RD BOX X 2 3/8" IF PIN 1.14'
ACC 3 3/4" OD ACCELERATOR 10.72'
DC 3 1/2" OD DRILL COLLAR 30.33'
DC 3 1/2" OD DRILL COLLAR 31.40'
DC 3 1/2" OD DRILL COLLAR 30.08'
DC 3 1/2" OD DRILL COLLAR 31.38'
JAR 3 3/4" OD JAR 12.22'
MILL 4 3/4" OD SPRING MILL 3.92'
X-OVER 2 3/8" IF BOX X 2 7/8" 8RD PIN .71'
N/C 2 7/8" OD NOTCHED COLLAR .30'

TIH FROM SURFACE TO TIGHT SPOT @5087', PU POWER SWIVEL AND WORK THROUGH TIGHT SPOT FOR 14", OBSTRUCTION SEEMED TO CLEAR UP, TIH TO PBTD @6337' 197 JTS

~~CREW LUNCH~~

TOOH FROM 6337' TO SURFACE AND RACKING BACK BHA UNTIL CERTAIN HOLE IF FREE OF OBSTRUCTION CONFIRMED BY GAGE RING RUN

~~SHUT DOWN DUE TO HIGH WINDS~~

~~NO ACTIVITY @WELL SITE~~

Report Start Date: 4/29/2014

Com

~~NO ACTIVITY @WELL SITE~~

~~CREW TRAVEL~~

~~TENET #8 WE ALWAYS FOLLOW WRITTEN PROCEDURES FOR HIGH RISK OR UNUSUAL SITUATIONS. HAZARD OF THE DAY- RADIATION, COLORED AND WEATHER CONDITIONS. JSA AND JSA REVIEW OVER WIRELINE, HYDROTESTING, AND ACID JOB.~~

CHECK WELL PSI(WELL ON VACUUM) OPEN UP WELL.

RU ARCHER WIRELINE. RU LUBRICATOR AND TEST TO 1000 PSI.

RIH WITH 4 3/4" GUAGE RING TO PBTD-6300'. DID NOT HAVE ANY ISSUES. SLOWED DOWN THROUGH BAD SPOT @5082' AND DID NOT SEE ANYTHING.

RIH W/ CCL AND 5.5" CIBP. SET 5.5" CIBP @ 6220'.

~~CREW LUNCH~~

RU HYDROSTATIC TESTING EQUIPMENT. HOLD PJSM WITH CREW AND THIRD PARTY.

CALIPER AND INSPECT 2 7/8" ELEVATORS. PU 5.5" HD PACKER AND TIH WITH 2 7/8" 6.5# L-80 WS. HYDROTESTING TO 7000PSI. SET PACKER @ 6198' AND TEST TO 1000PSI W/ SUCCESS. RELEASED PACKER AND TOH T/5678' WHERE WE LOADED AND TESTED BACKSIDE TO 500PSI.

HOLD PJSM WITH PETROPLEX AND KEY ENERGY. MIRU PETROPLEX ACIDIZING EQUIPMENT. PRESSURE TEST LINES TO 7000PSI. SET POP OFF LIMITS @ 6000PSI

PERFORM ACID JOB AS FOLLOWS:

APPLY 500PSI ON BACKSIDE. MONITOR THROUGHOUT JOB.

4000 GALLONS OF 15% HCL SLURRY
5000# ROCK SALT
STAGE UP-1400#, 1700#, 1900#
ADDITIVES:
FE/AS - 2X 12 GPT
I-8: 2 GPT
FENX: 40 LBS PT
10% ACETIC ACID
1-10H: 1 GPT
P-3 LOW SURFACE WETTING AGENT: 3' GPT

MAXIMUM PRESSURE: 4800PSI
AVERAGE PRESSURE: 4089PSI
MAX RATE: 10.8BPM
AVG RATE: 9.6 BPM
ISIP:1565
5 MIN: 1152 PSI
10MIN: 976 PSI
15 MIN: 799 PSI

INSTALL TIW, SHUT IN RAMS AND SECURE.

~~NO ACTIVITY @WELL SITE~~

Report Start Date: 4/30/2014



Summary Report

Major Rig Work Over (MRWO)

Completion - Reconfigure

Job Start Date: 4/23/2014

Job End Date: 5/28/2014

Well Name DAVIS, F.B. 008	Lease Davis, F.B.	Field Name Teague North	Business Unit Mid-Continent
Ground Elevation (ft) 3,327.00	Original RKB (ft) 3,341.00	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Com

~~NO ACTIVITY @ WELL SITE~~

~~CREW TRAVEL~~

TENET #10 WE ALWAYS INVOLVE THE RIGHT PEOPLE IN DECISIONS THAT AFFECT PROCEDURES AND EQUIPMENT, HAZARD OF THE DAY SOUND, AND E-COLORS. JSA AND JSA REVIEW OVER WIRELINE OPERATIONS AND TRIPPING.

CHECK WELL PSI. SITP-0 PSI, CASING-300PSI. BLEED OFF WELL.

CALIPER AND INSPECT 2 7/8" ELEVATORS. UNSET 5.5" HD PACKER AND TOH F/ 5678". L/D 5.5" HD PACKER.

HELD STAND DOWN WITH VICTOR BAJOMO AND CHUCK JORDAN ON MITIGATING AND PREVENTING ACCIDENTS THAT COULD HAPPEN WITH THE COUNTER WEIGHTS FALLING ON THE PUMPING UNITS WHEN THE BRAKE IS DEFECTIVE.

RU ARCHER WIRELINE. RU LUBRICATOR AND TEST TO 1000 PSI.

RIH WITH WIRELINE AND DUMP BAIL 35' OF CEMENT ON TOP OF CIBP@6220'. POH.

RIH W/ 5.5" COMPOSITE PLUG. SET @ 5700'

~~CREW LUNCH~~

MU CCL/CBL/GR AND RIH TO 5700'. BEGIN LOGGING WELL FROM 5700' TO SURFACE. CEMENT BOND FROM 5100' TO 5630' IS GOOD. FROM 3500' UP TO SURFACE IS RATTY. WILL MOVE IN 3.5" FRAC STRING TOMMOROW.

CALIPER AND INSPECT 2 7/8" ELEVATORS. PU 5.5" HD PACKER AND TIH WITH 2 7/8" 6.5# L-80 WS. TO 1251' AND LEAVE KILL STRING HANGING. SI AND SECURE.

~~NO ACTIVITY @ WELL SITE~~

Report Start Date: 5/1/2014

Com

~~NO ACTIVITY @ WELL SITE~~

~~CREW TRAVEL~~

TENET #1 WE ALWAYS OPERATE WITHIN DESIGN AND ENVIRONMENTAL LIMITS. HAZARD OF THE DAY: GRAVITY, E-COLORS (BLUE/GREEN). DEBRIEF OF PRIOR DAYS OPERATIONS.

CHECK WELL PSI. SITP-0 PSI, CASING-0 PSI. OPEN UP WELL.

CALIPER AND INSPECT 2 7/8" ELEVATORS. CONTINUE TIH W/ 5.5" HD PACKER & 2 7/8" 6.5# L-80 WS. F/ 1251' TO 5,667'. SET 5.5" PACKER.

LOAD AND TEST 5.5" COMPOSITE PLUG TO 1000 PSI. SUCCESSFUL TEST

UNSET 5.5" HD PACKER AND TOH F/ 5667". L/D 5.5" HD PACKER.

RU ARCHER WIRELINE. RU LUBRICATOR AND TEST TO 1000 PSI.

RIH WITH 3 3/8" (.42" EH W/ 47" PENETRATION) PERFORATION GUNS. 3 JSPF-120 DEGREES W/32 GRAM. MAKING A TOTAL OF 3 RUNS.

FIRST RUN:

PERF @ 5582'-5592'

PERF @ 5570'-5576'

PERF @ 5538'-5548'

RUN #2

PERF @ 5514'-5522'

PERF @ 5486'-5496'

RUN #3

PERF @ 5472'-5482'

PERF @ 5460'-5466'

PERF @ 5444'-5482'

~~CREW LUNCH~~

TIH OPEN ENDED TO 5676'. DUMP 200# SAND WHILE TRICKLING WATER ON TOP OF CIBP @ 5700'.

VERIFIED BRAKES ON DAVIS #6. IT WILL BRAKE AT 3 AND 9 POSITION. ALL ROUTES CLEARED FOR RIG MOVE.

TOH SIDEWAYS L/D 4- 3 1/2 DC'S, JARS, AND ACCELERATOR & 77 JTS. OF 2 7/8" 6.5# L-80 WS.

INSTALL 2 7/8" TIW/CLOSE RAMS. SI AND SECURE FOR THE NIGHT.

~~NO ACTIVITY @ WELL SITE~~

Report Start Date: 5/2/2014

Com

~~NO ACTIVITY @ WELL SITE~~

~~CREW TRAVEL~~

TENET #2 WE ALWAYS OPERATE IN A SAFE AND CONTROLLED CONDITION. HAZARD OF THE DAY: MOTION, E-COLORS (BLUE/RED), DEBRIEF OF PRIOR DAYS OPERATIONS.

CHECK WELL PSI. SITP-0 PSI, CASING-0 PSI. OPEN UP WELL.

CALIPER AND INSPECT 2 7/8" ELEVATORS. SET COFO LIMITS AND MANUALLY INSPECT DERRICK AND OVERHEAD LINES. TOH SIDEWAYS L/D 3,213' OF 2 7/8" 6.5# L-80 WS.

OFF-LOAD 180 JTS. OF 2 7/8", 6.5#, L-80 WS. SPOT IN. MIRU ELITE LAYDOWN MACHINE. LOAD 176 JTS OF 3 1/2", 9.3#, L80 TBG ONTO PIPE RACKS. STRAP PIPE AND VISUALLY INSPECT.



Summary Report

Major Rig Work Over (MRWO)
Completion - Reconfigure
Job Start Date: 4/23/2014
Job End Date: 5/28/2014

Well Name DAVIS, F.B. 008	Lease Davis, F.B.	Field Name Teague North	Business Unit Mid-Continent
Ground Elevation (ft) 3,327.00	Original RKB (ft) 3,341.00	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Com	
REMOVE 2 7/8" PIPE RAMS AND REPLACE WITH 3 1/2" PIPE RAMS. RIH W/ 1 JT OF 3 1/2" AND 5 1/2" HD PACKER AND TEST RAMS TO 250/1000PSI.	
CREW LUNCH	
HOLD PJSM WITH KEY AND HYDROSTATIC. RU HYDROSTATIC PIPE TESTERS AND EQUIPMENT.	
P/U 5.5". 10K PACKER/ON-OFF TOOL/BLAST JT BHA. RIH PICKING UP 168 JTS. OF 3 1/2", 9.3#, L-80 FRAC STRING. HYDROTESTING TUBING TO 8K. SET PACKER AT 5381'. SI RAMS. M/U 3 1/2" TIW AND SECURE FOR THE NIGHT.	
NO ACTIVITY @ WELL SITE	
Report Start Date: 5/3/2014	
Com	
NO ACTIVITY @ WELL SITE	
CREW TRANS.	
TENET #3. WE ALWAYS ENSURE SAFETY DEVICES ARE IN PLACE AND FUNCTIONING. HAZARD OF THE DAY. MECHANICAL ENERGY. E-COLORS (BLUE/YELLOW). DEBRIEF AND PREPARE FOR RIG MOVE.	
CHECK WELL PSI. SITP-0 PSI, CASING-0 PSI. OPEN UP WELL.	
HOLD PJSM WITH KEY AND WSI ON RIGGING UP AND PRESSURE FRAC VALVE/GOAT HEAD AND TESTING EQUIPMENT.	
INSTALLED 10K FRAC VALVE & TESTED TO 8K. INSTALLED GOAT HEAD. TESTED BACKSIDE TO 500PSI. BLED OFF.	
RDMO TO FB DAVIS #6. VERIFY RIG EQUIP MOVE CHECKLIST. RIG DOWN LINES/TELESCOPE DERRICK/REVERSE UNIT/BLOWDOWN TANK/FRAC TANKS/HAUL-OFF 202 JTS. OF 2 7/8" WS AND PIPE RACKS.	
CREW LUNCH	
NO ACTIVITY @ WELL SITE	
Report Start Date: 5/4/2014	
Com	
NO OPERATIONS ON WELL SITE. FRAC SCHEDULED FOR MAY 10TH.	
Report Start Date: 5/5/2014	
Com	
NO OPERATIONS ON WELL SITE. FRAC SCHEDULED FOR MAY 10TH.	
Report Start Date: 5/6/2014	
Com	
NO OPERATIONS ON WELL SITE. FRAC SCHEDULED FOR MAY 10TH.	
Report Start Date: 5/7/2014	
Com	
NO OPERATIONS ON WELL SITE. FRAC SCHEDULED FOR MAY 10TH.	
Report Start Date: 5/8/2014	
Com	
NO OPERATIONS ON WELL SITE. FRAC SCHEDULED FOR MAY 10TH.	
Report Start Date: 5/9/2014	
Com	
NO OPERATIONS ON WELL SITE. FRAC SCHEDULED FOR MAY 10TH.	
Report Start Date: 5/10/2014	
Com	
WELL SHUT IN/NO ACTIVITY @ WELL SITE	
REVIEW JCA FOR SPOTTING EQUIPMENT AND RIG UP	
SPOT TRUCKS AND RIG UP FRAC EQUIP.	



Summary Report

Major Rig Work Over (MRWO)
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TEST LINES TO 8443
BREAKDOWN 58BBL/8BPM/1824PSI/242PSI CSG
15% HCL ACID
39BBL/10BPM/1921/318
LINEAR PAD
62/40/4634/332
1PPG 100MESH
134/40/4056/3025
XL PAD
365/40/4034/301
.5PPG 16/30 WHITE SAND
197/40/3757/303
1.5PPG 16/30 WHITE SAND
306/40/3823/301
2.5 PPG 16/30 WHITE SAND
395/40/3819/264
3PPG 16/30 WHITE SAND
318/40/3845/263
3.5PPG 16/30 WHITE SAND
129/40/4015/261
4PPG 16/30 SUPER LC
195/40/4600/250
FLUSH
47/40/4601/250

ISDP-2255PSI
5 MIN-1732
10 MIN-1516
15 MIN-1340

TREATING PRESSURES
MIN-3757
MAX-4634
AVERAGE-4196

TOTAL BBLs PUMPED-2244
PROPANT TOTAL 141484
PROPOSED TOTAL 200500

~~WELL SHUT IN NO ACTIVITY @ WELL SITE~~

Report Start Date: 5/11/2014

CAME OUT & CHECKED WELL HEAD PRESSURES. WELL ON SLIGHT VACUUM. NO FLOWBACK NECESSARY.

Report Start Date: 5/12/2014

Report Start Date: 5/13/2014

Report Start Date: 5/14/2014

SPOT IN RIG AND OTHER EQUIPMENT. R/U PULLING UNIT.

CHECK FOR PRESSURE. WELL WAS ON VACUUM. TEST 3 1/2" RAMS TO 250 PSI LOW AND 500 PSI HIGH AGAINST PKR.

N/D FRAC VALVE.

CALIBRATE THE ELEVATORS FOR 3 1/2" TUBING. POOH AND L/D 180 JTS OF 3 1/2" TUBING, LEAVING 50 JTS IN THE HOLE. SHUT IN WELL, SDON.

~~CREW TRAVEL FROM LOCATION~~

~~NO ACTIVITY AT WELL SITE~~

Report Start Date: 5/15/2014

~~NO ACTIVITY AT WELL SITE~~

~~CREW TRAVEL TO LOCATION~~

PJSM, JSA

POOH, L/D 50 JTS 3 1/2" TUBING.



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Com

CHANGE OUT RAMS F/ 3 1/2" T/ 2 7/8". CALIPER ELEVATORS T/ 2 7/8". PU AND RIH PKR ON 1JT OF 2 7/8" TUBING TO +/- 25'. TEST RAMS 250 PSI LOW AND 500 PSI HIGH. PRESSURE HELD FOR 10MINS. POOH, L/D PKR.

PU AND RIH 5 1/2" RBP ON 167 JTS OF 2 7/8" W/S. SET RBP @ 5266'

POOH AND L/D 1 JT 2 7/8" W/S. CIRCULATE AND CLEAN HOLE.

LOAD CSG, TEST RBP TO 1000 PSI

SPOT 100 LBS OF SAND DOWN TUBING. DISPLACE WITH 25 BBLs OF FRESH WATER.

L/D 1 JT AND STAND BACK 83 STANDS 2 7/8" W/S, SHUT IN WELL, SDON.

~~CREW TRAVEL FROM LOCATION~~

~~NO ACTIVITY AT WELL SITE~~

Report Start Date: 5/16/2014

Com

~~NO ACTIVITY AT WELL SITE~~

~~CREW TRAVEL TO LOCATION~~

PJSM, JSA

SPOT IN WIRELINE TRUCK, JSA, R/U, TEST LUBRICATOR

RIH WITH 3 1/2" CSG GUNS (0.42" EH & 47" PENETRATION) SHOOT PERFS @

FIRST RUN
5198'-5206'
5182'-5192'
SECOND RUN
5158'-5168'
5138'-5148'
THIRD RUN
5112'-5122'

new perf *5112-5206* *# 58595*

R/D AND RELEASE WIRELINE TRUCK.

SPOT IN, R/U TUBING TESTERS, JSA

PU AND RIH WITH 5 1/2" ARROW SET 10K PKR, XO, SN ON 160 JTS OF 2 7/8" L-80 W/S WHILE TESTING TO 7000 PSI. SET PKR @ 5050'. LOAD BACKSIDE AND TEST TO 500 PSI.

R/D TUBING TESTERS, SHUT IN WELL, SDON.

~~CREW TRAVEL FROM LOCATION~~

~~NO ACTIVITY AT WELL SITE~~

Report Start Date: 5/17/2014

Com

~~NO ACTIVITY AT WELL SITE~~

~~CREW TRAVEL TO LOCATION~~

PJSM, JSA

NPT, WAITING ON ACID TRUCKS

SPOT IN ACID TRUCKS, JSA, R/U PETROPLEX

TEST LINES TO 7000 PSI. START BREAK DOWN WITH FRESH WATER. LOAD HOLE WITH 4.8 BBLs. PUMP 42 BBLs OF ACID. PUMP 350 LBS OF BLOCK. PUMP 42 BBLs ACID. BLOCK ON FORMATION. GOOD BLOCK ACTION. GOOD BREAK. ACID ON FORMATION. START BLOCK. SHUT DOWN DUE TO PUMP FAILURE. REESTABLISH PUMP RATE @ 10 BPM. PUMP 42 BBLs OF ACID. PUMP 500 LBS OF BLOCK. PUMP 42 BBLs OF ACID. SHUT DOWN DUE TO NITROGEN BOTTLE FAILURE. PUMP 500 LBS OF BLOCK. PUMP 42 BBLs OF ACID. PUMP 500 LBS OF BLOCK. SHUT DOWN DUE TO NITROGEN FAILURE AGAIN. REESTABLISH PUMPING RATE @ 10 BPM. PUMP 42 BBLs ACID. BEGIN PUMPING FLUSH. 45 BBLs.

ISIP - 867 PSI
5 MIN - 719 PSI
10 MIN - 642 PSI
15 MIN - 591 PSI

MAX PSI - 4026 PSI
MIN PSI - 589 PSI
AVERAGE PSI - 2307 PSI
TOTAL LOAD ACID 214 BBLs
TOTAL LOAD WATER 117 BBLs
TOTAL FLUID 326 BBLs

R/D PETROPLEX

R/U SWAB. SWAB WELL 75 BBLs. FLUID LEVEL FROM SURFACE TO 2100'. FLUID FROM WELL SEEM TO BE BLOCK.

~~CREW TRAVEL FROM LOCATION~~

~~NO ACTIVITY AT WELL SITE~~

Report Start Date: 5/18/2014



Summary Report

Major Rig Work Over (MRWO)

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Job End Date: 5/28/2014

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Com

Report Start Date: 5/19/2014

Com

~~NO ACTIVITY AT WELL SITE~~

~~CREW TRAVEL TO LOCATION~~

PJSM, JAS

SWAB WELL 195 BBLS FROM INITIAL FLUID LEVEL OF 1300' TO 3100'. ONLY RECEIVED DIRTY WATER AND NOT OIL CUT.

~~CREW TRAVEL FROM LOCATION~~

~~NO ACTIVITY AT WELL SITE~~

Report Start Date: 5/20/2014

Com

~~NO ACTIVITY AT WELL SITE~~

~~CREW TRAVEL TO LOCATION~~

PJSM, JSA

FIRST SWAB RUN, SAND LINE PARTED.

RELEASE PKR. POOH STOOD BACK 30 STD'S WET. RIG'S H2S ALARMS AND PERSONAL H2S MONITORS SOUNDED. WORK WAS STOPPED AND AREA EVACUATED. CREW GATHERED AT MUSTER POINT.

OPERATIONS SUSPENDED WHILE DXP WAS CALLED OUT. DXP HAND SNIFFED LOCATION FOR H2S. GAVE OK TO RETURN BACK TO WORK.

R/U WIRELINE. TAG PARTED SAND LINE @ 1931', PULLED UP 4' AND SHOT DRAIN HOLES IN 2 7/8" TUBING. POOH WIRE LINE, R/D AND RELEASE.

CONTINUE TO POOH 2 7/8" W/S DRY TO 1931'. PULL REMAINING 18 STD'S WET. L/D PKR. REMOVE SWAB AND REMAINING PARTED SAND LINE.

P/U NEW 5 1/2" PKR AND RIH ON 159 JTS 2 7/8" W/S. SET PKR @ 5019'. LOAD BACKSIDE AND TEST TO 500 PSI.

R/U PETROPLEX. JSA. PRESSURE TEST LINES TO 7000 PSI.

LOAD HOLE W/ 44.5 BBLS FRESH WATER & ESTABLISH INJECTION RATE @ 10 BPM @ 225 PSI.

STARTED 350 LBS ROCK SALT BLOCK IN 8.6 PPG BRINE WATER @ 3015 PSI @ 10.1 BPM W/ 30 BBLS PUMPED.

ROCK SALT BLOCK ON FORMATION @ 3202 PSI @ 10 BPM & PRESSURE INCREASED 33 PSI. BROKE BACK TO 2922 PSI.

STAGE #1 - Started 35 BBLS 15% HCL ACID @ 2958 PSI @ 10 BPM

STARTED 1000 LBS ROCK SALT BLOCK IN 8.6 PPG BRINE WATER @ 3318 PSI @ 10 BPM

ROCK SALT BLOCK ON FORMATION @ 3083 PSI @ 10 BPM & PRESSURE INCREASED 1447 PSI & BROKE BACK TO 2922 PSI.

STAGE 2 - STARTED 35 BBLS 15% HCL ACID @ 2922 PSI @ 10 BPM.

STARTED 750 LBS BLOCK @ 3599 PSI @ 10 BPM

ROCK SALT BLOCK ON FORMATION @ 3131 PSI @ 10 BPM. PRESSURE INCREASED 2025 PSI. BROKE BACK TO 2526 PSI.

Stage 3 - STARTED 35 BBLS 15% HCL ACID @ 2619 PSI @ 10 BPM.

STARTED 500 LBS ROCK SALT @ 8.6 BRINE WATER @ 3928 PSI @ 10 BPM. BLOCK ON FORMATION @ 3301 PSI @ 10 BPM. PRESSURE INCREASED 1247 PSI. BROKE BACK TO 2852 PSI.

STAGE 4 - STARTED 35 BBLS 15% HCL ACID @ 2852 PSI @ 10 BPM.

STARTED 500 LBS ROCK SALT @ 8.6 BRINE WATER @ 3268 PSI @ 10 BPM. BLOCK ON FORMATION @ 3155 PSI @ 10 BPM. PRESSURE INCREASED 864 PSI. BROKE BACK TO 3009 PSI.

STAGE 5 - STARTED 35 BBLS 15% HCL ACID @ 3009 PSI @ 10 BPM.

STARTED FLUSH WITH 45 BBLS FRESH WATER @ 3471 PSI @ 10 BPM.

ISIP - 797 PSI

5 MINS - 689 PSI

10 MINS - 650 PSI

15 MINS - 618 PSI

AVERAGE RATE - 10 BPM

MAX RATE 10.8 BPM

AVERAGE PRESSURE - 3150 PSI

MAX PRESSURE 5157 PSI

TOTAL LOAD 332 BBLS

~~R/D PETROPLEX. SHUT IN WELL. SOON.~~

~~CREW TRAVEL FROM LOCATION~~

~~NO ACTIVITY @ WELL SITE~~



Summary Report

Major Rig Work Over (MRWO)

Completion - Reconfigure

Job Start Date: 4/23/2014

Job End Date: 5/28/2014

Well Name DAVIS, F.B. 008	Lease Davis, F.B.	Field Name Teague North	Business Unit Mid-Continent
Ground Elevation (ft) 3,327.00	Original RKB (ft) 3,341.00	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Report Start Date: 5/21/2014

Com

~~NO ACTIVITY AT WELL SITE~~

~~CREW TRAVEL TO LOCATION~~

PJSM, JSA

RELEASE PKR. POOH, STAND BACK 159 JTS OF 2 7/8" W/S. L/D PKR

P/U RETRIEVING HEAD. TIH 163 JTS OF 2 7/8" W/S. TAG FILL @ 5147'

R/U POWER SWIVEL. BREAK CIRCULATION WITH 10 BBL FRESH WATER. WASHED OFF 110' SALT. CIRCULATE SAND OFF RBP. LATCH ON TO RBP. CIRCULATE AND CONDITION HOLE. LOSS +/- 200 BBL WHILE CIRCULATING. R/D POWER SWIVEL.

RELEASE RBP. POOH AND STAND BACK 2 7/8" W/S. L/D RBP AND RETRIEVING HEAD.

P/U 4 3/4" MT BIT, BIT SUB, 2 7/8" CHECK VALVE AND RIH ON 80 JTS 2 7/8" W/S. SHUT IN WELL, SDON.

~~OPERATIONS SUSPENDED DUE TO LIGHTNING~~

~~CREW TRAVEL FROM LOCATION~~

~~NO ACTIVITY @ WELL SITE~~

Report Start Date: 5/22/2014

Com

~~NO ACTIVITY AT WELL SITE~~

~~CREW TRAVEL TO LOCATION~~

PJSM, JSA

TIH TO 5050'. BROKE CIRCULATION WITH AIR FOAM UNIT. CONT TIH, TAG FILL @ 5571'

R/U POWER SWIVEL. WASH OUT SAND FROM 5571' TOP OF COMPOSITE BP @ 5700'.

~~DRILL THROUGH CBP FROM 5700' TO 5703'~~

WASH DOWN FROM 5703' TO TOC @ 6195'. C&C WELL BORE.

TIH AND L/D 165 JTS OF 2 7/8" W/S. LEFT 38 JTS IN HOLE FOR KILL STRING. SHUT IN WELL. SDON.

~~CREW TRAVEL FROM LOCATION~~

~~NO ACTIVITY AT WELL SITE~~

Report Start Date: 5/23/2014

Com

~~NO ACTIVITY AT WELL SITE~~

~~CREW TRAVEL TO LOCATION~~

PJSM, JSA

POOH AND L/D 38 JTS 2 7/8" W/S. L/D MT BIT. REMOVE W/S FROM RACKS, PLACED PRODUCTION TUBING ON RACKS AND STRAP.

RIG UP TUBING TESTERS. JSA. RIH.

1. 2 7/8" DUMP VALVE (CAVINS)

2. 2 JTS 2 7/8" J-55 TUBING

3. 1 2 7/8" DESANDER (CAVINS)

4. 1 2 7/8" X 4' SUB

5. 1 2 7/8" MECHANICAL SEAT NIPPLE

6. 2 JTS OF 2 7/8" TK99

7. 16 JTS OF 2 7/8" J-55 TUBING

8. 1-5 1/2" X 2 7/8" X 45K TAC

9. 10 JTS OF 2 7/8" J-55 TUBING

10. 1 2 7/8" X 4' MARKER SUB

11. 165 JTS OF 2 7/8" J-55 TUBING

TUBING TESTED IN @ 5000 PSI

TOTAL TUBING STRING 6039.06'

R/D AND RELEASE TUBING TESTERS

N/D BOP, N/U WELL HEAD. CHANGE TUBING THONGS TO ROD THONGS. SHUT IN WELL SDON.

~~CREW TRAVEL FROM LOCATION~~

~~NO ACTIVITY @ WELL SITE~~

Report Start Date: 5/24/2014

Com

~~RIG SHUT DOWN FOR WEEKEND~~

~~RIG SHUT DOWN FOR WEEKEND~~

Report Start Date: 5/25/2014

Com

~~RIG SHUT DOWN FOR WEEKEND~~

Report Start Date: 5/26/2014

Com

~~WELL SHUT IN/NO ACTIVITY @ WELL SITE~~



Summary Report

Major Rig Work Over (MRWO)
Completion - Reconfigure
Job Start Date: 4/23/2014
Job End Date: 5/28/2014

Well Name DAVIS, F.B. 008	Lease Davis, F.B.	Field Name Teague North	Business Unit Mid-Continent
Ground Elevation (ft) 3,327.00	Original RKB (ft) 3,341.00	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Report Start Date: 5/27/2014

Com

~~WELL SHUT IN/NO ACTIVITY AT WELL SITE~~

~~CREW TRAVEL~~

~~TENET #7 WE ALWAYS COMPLY WITH ALL APPLICABLE RULES AND REGULATIONS, HAZARD OF THE DAY CHEMICAL, AND 360 VIEW, ECOLORS.~~
~~REVIEW JSA FOR TIH W/ RODS, AND SPACE OUT~~

~~OPERATIONS SUSPENDED DUE TO WAITING ON TRUCKS TO BRING RODS FROM RODCS~~

~~OFFLOAD RODS AND PREP~~

TIH WITH RODS AND PUMP
PUMP MAKE-2 STG HVR
SIZE-25-200-RHBM-24-4
PUMP#-CHV-459
BRRL TYPE-BRASS N/C
STROKE-224
PLGR TYPE
SMP-MP
LENGHT-4'
B/P FIT-007
TV CAGE-MIG
SV CAGE-MIG
SINGLE
BALL AND SEAT TYPE-SN/EXT
PIN SIZE-SH
GAS ANCHOR-CROW
HD TYPE- MECH
REPAIRED BY T-JE-B-DR

16 K-BARS 400'

134 3/4" RODS 3350'

88 7/8" RODS 2200'

SET DEPTH 5931'

~~RIG DOWN RIG FLOOR~~

~~GIVE SOAP AND FLUID WITH BIOCIDES STICKS~~

~~CREW TRAVEL~~

Report Start Date: 5/28/2014

Com

~~NO ACTIVITY @ WELL SITE/ WELL SHUT IN~~

~~CREW TRAVEL~~

~~BIOLOGICAL TENET OF THE DAY #9 WE ALWAYS FOLLOWS WRITTEN PROCEDURES FOR HIGH RISK AND UNUSUAL SITUATIONS, HAZARD #9~~
~~BIOLOGICAL, ECOLORS AND 360 VIEW, REVIEW JSA FOR RDMO, SPACE OUT~~

~~START PU EQUIPMENT ON LOCATION GETTING EVERYTHING REDY TO MOVE~~

~~SAFETY MEETING AND JSA REVIEW FOR LIFT WEIGHTS AND GRADING OUT~~

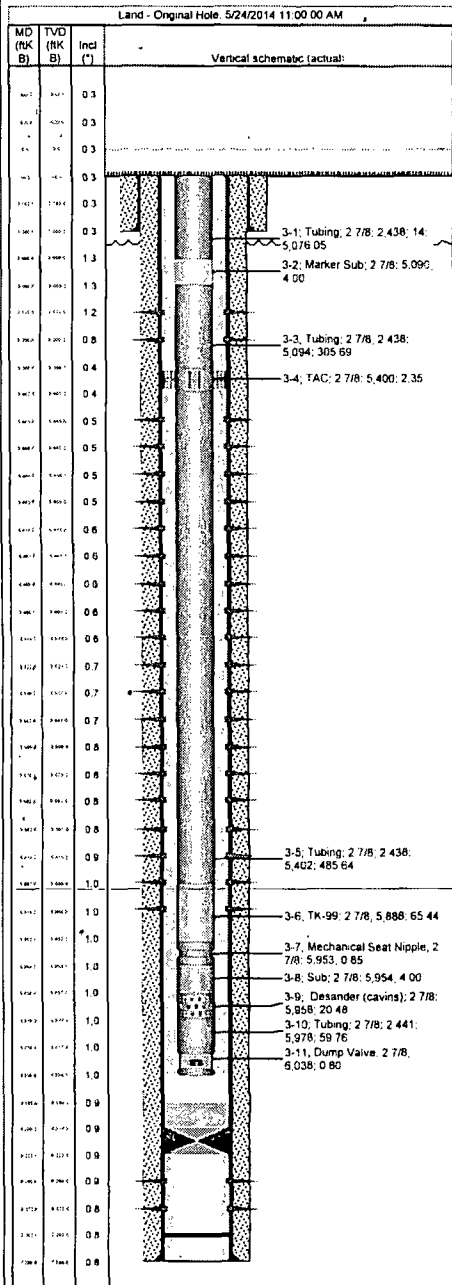
~~RIG UP POLE TRUCK TO PUMP JACK WEIGHTS AND LIFT WEIGHTS TO THE UPWARD POSITION, HANG OFF HORSE HEAD AND CONFIRM SPACE~~
~~OUT WITH PUMPER, RIG DOWN POLE TRUCK AND TURN WELL OVER TO PRODUCTION~~

~~RDMO TO OLD IN OAN DRAW OFF #10~~



Tubing Summary

Well Name DAVIS, F.B. 008	Lease Davis, F.B.	Field Name Teague North	Business Unit Mid-Continent
Ground Elevation (ft) 3,327.00	Original RKB Elevation (ft) 3,341.00	Current RKB Elevation 3,341.00	Mud Line Elevation (ft) 3,341.00
Current KB to Ground (ft)	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)



Tubing Strings			
Tubing Description Tubing - Production	Planned Run? N	Set Depth (MD) (ftKB) 6,039.1	Set Depth (TVD) (ftKB) 6,038.1
Run Date 5/24/2014	Run Job Completion - Reconfigure, 4/23/2014 10:00	Pull Date	Pull Job

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
165	Tubing	2 7/8	2.437	6.50	J-55		5,076.05	14.0	5,090.1
1	Marker Sub	2 7/8					4.00	5,090.1	5,094.1
10	Tubing	2 7/8	2.437	6.50	J-55		305.69	5,094.1	5,399.7
1	TAC	2 7/8					2.35	5,399.7	5,402.1
16	Tubing	2 7/8	2.437	6.50	J-55		485.64	5,402.1	5,887.7
2	TK-99	2 7/8			J-55		65.44	5,887.7	5,953.2
1	Mechanical Seal Nipple	2 7/8					0.85	5,953.2	5,954.0
1	Sub	2 7/8					4.00	5,954.0	5,958.0
1	Desander (cavins)	2 7/8					20.48	5,958.0	5,978.5
2	Tubing	2 7/8	2.441	6.50	J-55		59.76	5,978.5	6,038.3
	Dump Valve	2 7/8					0.80	6,038.3	6,039.1

Rod Strings			
Rod Description WCN D-78	Planned Run? N	Set Depth (ftKB) 6,387.5	Set Depth (TVD) (ftKB) 6,386.5
Run Date 9/14/2012	Run Job	Pull Date 4/24/2014	Pull Job Completion - Reconfigure, 4/23/2014 10:00

Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Polished Rod	1 1/2	C	Sprayloy	26.00	7.5	33.5
101	Sucker Rod	7/8	D	Grade 78	2,525.00	33.5	2,558.5
149	Sucker Rod	3/4	D	Grade 78	3,725.00	2,558.5	6,283.5
3	Sinker Bar	1 1/2	K		75.00	6,283.5	6,358.5
1	Pony Rod	7/8			4.00	6,358.5	6,362.5
1	Rod Insert Pump	1 1/4			24.00	6,362.5	6,386.5
1	Gas Anchor	1 1/4			1.00	6,386.5	6,387.5

Rod Components			
Rod Description WCN D-78	Planned Run? N	Set Depth (ftKB) 5,954.5	Set Depth (TVD) (ftKB) 5,953.6
Run Date 5/27/2014	Run Job Completion - Reconfigure, 4/23/2014 10:00	Pull Date	Pull Job

Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Polished Rod	1 1/2	C	Sprayloy	26.00	-2.5	23.5
1	Sucker Rod	7/8	D	Grade 75	2.00	23.5	25.5
86	Sucker Rod	7/8	D	Grade 78	2,150.00	25.5	2,175.5
134	Sucker Rod	3/4	D	Grade 78	3,350.00	2,175.5	5,525.5
16	Sinker Bar	1 1/2	K		400.00	5,525.5	5,925.5
1	Pony Rod	7/8			4.00	5,925.5	5,929.5
1	Rod Insert Pump	1 1/4			24.00	5,929.5	5,953.5
1	Gas Anchor	1 1/4			1.00	5,953.5	5,954.5



Wellbore Schematic

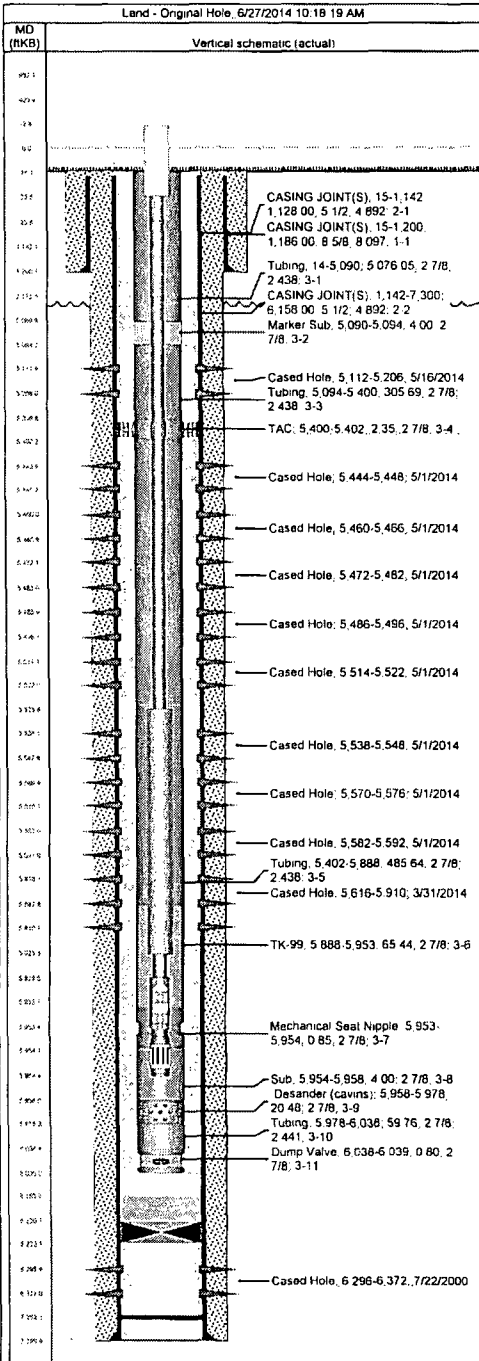
Well Name
DAVIS, F.B. 008

Lease
Davis, F.B.

Field Name
Teague North

Business Unit
Mid-Continent

Land - Original Hole, 6/27/2014 10:18 19 AM



Job Details

Job Category	Start Date	Release Date
Major Rig Work Over (MRWO)	4/23/2014	5/3/2014
Major Rig Work Over (MRWO)	5/4/2014	5/10/2014
Major Rig Work Over (MRWO)	5/10/2014	5/10/2014
Major Rig Work Over (MRWO)	5/11/2014	5/14/2014
Major Rig Work Over (MRWO)	5/14/2014	5/28/2014

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ft)
Surface	8 5/8	24.00	K-55	ST&C	1,200
Production Casing	5 1/2	17.00	K-55	LT&C	7,300

Tubing Strings

<des> set at <depth> ftKB on 4/24/2014 13:00

Tubing Description	Run Date	String Length (ft)	Set Depth (MD) (ft)
	4/24/2014		

Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ft)
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Tubing - Production set at 6,039.1ftKB on 5/24/2014 11:00

Tubing Description	Run Date	String Length (ft)	Set Depth (MD) (ft)
Tubing - Production	5/24/2014	6,025.06	6,039.1

Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ft)
Tubing	165	2 7/8	6.50	J-55	5,076.05	5,090.1
Marker Sub	1	2 7/8			4.00	5,094.1
Tubing	10	2 7/8	6.50	J-55	305.69	5,399.7
TAC	1	2 7/8			2.35	5,402.1
Tubing	16	2 7/8	6.50	J-55	485.64	5,887.7
TK-99	2	2 7/8		J-55	65.44	5,953.2
Mechanical Seat Nipple	1	2 7/8			0.85	5,954.0
Sub	1	2 7/8			4.00	5,958.0
Desander (cavins)	1	2 7/8			20.48	5,978.5
Tubing	2	2 7/8	6.50	J-55	59.76	6,038.3
Dump Valve		2 7/8			0.80	6,039.1

Rod Strings

WCN D-78 on 5/27/2014 14:00

Rod Description	Run Date	String Length (ft)	Set Depth (ft)
WCN D-78	5/27/2014	5,957.00	5,954.5

Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ft)
Polished Rod	1	1 1/2		C	26.00	23.5
Sucker Rod	1	7/8	2.22	D	2.00	25.5
Sucker Rod	86	7/8	2.22	D	2,150.00	2,175.5
Sucker Rod	134	3/4	1.63	D	3,350.00	5,525.5
Sinker Bar	16	1 1/2	6.01	K	400.00	5,925.5
Pony Rod	1	7/8			4.00	5,929.5
Rod Insert Pump	1	1 1/4			24.00	5,953.5
Gas Anchor	1	1 1/4			1.00	5,954.5

Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
5/16/2014	5,112.0	5,206.0	3.0		
5/1/2014	5,444.0	5,448.0	3.0	204	
5/1/2014	5,460.0	5,466.0	3.0		
5/1/2014	5,472.0	5,482.0	3.0		
5/1/2014	5,486.0	5,496.0	3.0		
5/1/2014	5,514.0	5,522.0	3.0		
5/1/2014	5,538.0	5,548.0	3.0		
5/1/2014	5,570.0	5,576.0	3.0		
5/1/2014	5,582.0	5,592.0	3.0		
3/31/2014	5,616.0	5,910.0			
7/22/2000	6,296.0	6,372.0	0.0	152	



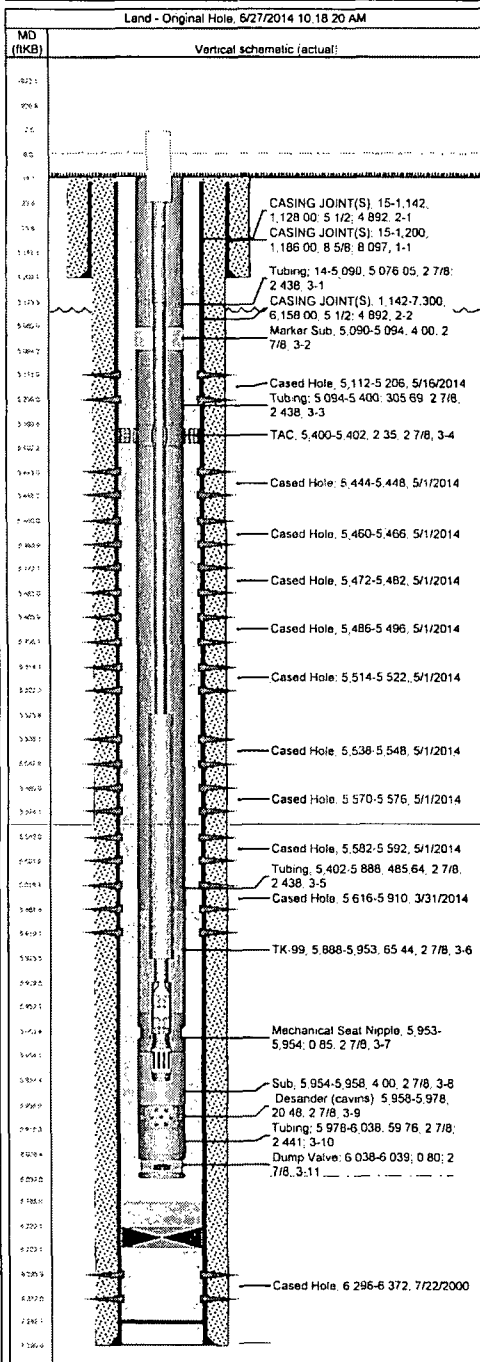
Wellbore Schematic

Well Name
DAVIS, F.B. 008

Lease
Davis, F.B.

Field Name
Teague North

Business Unit
Mid-Continent



Other Strings					
Run Date	Pull Date	Set Depth (ftKB)	Com		
Other In Hole					
Des	Top (ftKB)	Run (ftKB)	Run Date	Pull Date	Com
Cement	6,185.0	6,220.0	4/29/2014		
Bridge Plug (Permanent)	6,220.0	6,223.0	4/29/2014		