Submit 1 Copy To Appropriate District Office	State of New Me	xico	Form C-103
<u>District I</u> - (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 Di <u>strict II</u> (575) 748-1283			WELL API NO. 30-025-35028
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBS OCD	
	ICES AND REPORTS ON WELLS	HADDA	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS DSALS TO DRILL OR TO DEEPEN OR PLU ICATION FOR PERMIT" (FORM C-101) FO	G BACK TO A 2014	
PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FO	R Satta @ 3 5011	F.B. DAVIS
1. Type of Well: Oil Well	Gas Well 🔲 Other		8. Well Number 8
2. Name of Operator CHEVRON U.S.A. INC.		RECEIVED	9. OGRID Number 4323
3. Address of Operator	······································	·····	10. Pool name or Wildcat
15 SMITH ROAD, MIDLAND,	FEXAS 79705		TGE;GLORIETA/BLINEBRY
4. Well Location			
Unit Letter: C 960 fe	et from NORTH line and 2245 fee	t from the WEST	line
Section 8	Township 23S R	ange 37E N	MPM County LEA
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	
	3327' GL		
12. Check	Appropriate Box to Indicate Na	ature of Notice,	Report or Other Data
	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	
		COMMENCE DRI	
PULL OR ALTER CASING		CASING/CEMENT	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:			-4656
			l give pertinent dates, including estimated date npletions: Attach wellbore diagram of
proposed completion or re		. To Multiple Con	infletions. Attach wendore diagram of
	•		
	on)4/23/2014 THROU	JGH 05/28/2014 FOR THE DOWNHOLE
COMMINGLE IN THE SUBJECT	WELL.		
TEAGUE: LOWER PADDOCK-B	LINEBRY NORTH ASSOC #96314	PERFS: 54	444-5592
TEAGUE; GLORIETA UPPER PA			
-			
2 7/8" TBG SET @ 6039'	-		
06/23/2014: ON 24 HR OPT PUR	MPING 2 OIL, 0 GAS, & 326 WAT	FED	Create Pool
00/23/2014. ON 24 HK OF 1. F OF	$\frac{1}{2} \frac{1}{2} \frac{1}$	LK.	Safe
			DHC-46562 500
Spud Date:	Rig Release Da	te:	N A Y
L		L	e and belief.
			e and belief.
I hereby certify that the information \mathbf{A}	habove is true and complete to the be \bigcirc	est of my knowledge	
Andrew	$1 \rightarrow 1$		ш О О Ж О
SIGNATURE /////	1 K. T. E. OL TITLE REGU	JLATORY SPECIA	ALIST DATE 08/27/2014
Type or print name DENISE PINE	KERTON E-mail address	: leakejd@chevror	n.com PHONE: 432-687-7375
For State Use Only			1 1
APPROVED BY:	TITLE		DATE 89/05/14
Conditions of Approval (if any):			<u></u> //
••	_		SEF 0 9 2014
DH	Tegque Tubb	1)	Λ
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Summary Report

Major Rig Work Over (MRWO) Completion - Reconfigure

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Chevron	Summary Report	Major Rig Work Over (MRWO) Completion - Reconfigure Job Start Date: 4/23/2014 Job End Date: 5/28/2014
Weil Name Lease DAVIS, F.B. 008 Davis, F.B. Ground Elevation (ft) Onginal RKB (ft) Current RKB El 3,327.00 3,341.00 Image: Current RKB El		Business Unit Mid-Continent Mud Line Elevation (ft) Water Depth (ft)
Report Start Date: 4/23/2014		
SPOT IN PULLING UNIT AND EQUIPMENT, JSA		
REMOVE HORSE HEAD.		
L/D POLÍSH ROD. ATTEMPT TO UN SEAT PUMP. 101- 7/8" RODS 149- 3/4" RODS 3 -1/2" SINKER BARS 1 - 7/8" PONY SUB.	PARTED RODS. PULLED AND HUNG	
HIGH PARAFFIN CONTENT.		
	SHOT DRAIN HOLES IN 2 7/8" TUBING @ 6358'. R/D WIRE LIN	E
RUN BACK IN HOLE WITH RODS. SI AND SECURI	E WELL, SDON.	
CREW TRAVEL FROM LOCATION		
Report Start Date: 4/24/2014		
· · · · · · · · · · · · · · · · · · ·	Com	
NO ACTIVITY AP WELL SITE.		
PJSM.JSA		
OPERATIONS SUSPENDED DUE TO HIGH WINDO	0	
RODS/COVERED WITH PARAFFIN, RUN RODS B	ATER WITH 20 GAL OF P80104 PARAFFIN INHIBITOR @ 1 BPM NACK IN HOLE. SENT HOT WATER TRUCK FOR REFILL. PUMF 225 DEGREES. PULLED TWO RODS, NO PARAFFIN. R/D HOW	9 80 BBL HOT WATER MIXED WITH 30
	ND 3 K-BARS. SECURE AND SHUT IN WELL, SDON.	
CREW TRAVEL FROM LOCATON.		
NO ACTIVITY AT WELL SITE Report Start Date: 4/25/2014		
Report Start Date: 4/25/2014	Com	
NO AOTIVITY @ WELL OFFE		
CREW/IRAVEL TO LOCATION		
PJSM, JSA EOT 6441' P/U 62', TAG SCALE @6503.		
	CANNING 206 JTS. 201 YELLOW, 3 BLUE AND 2 RED. R/D TUE	BING SCANNERS.
R/U WIRE LINE, JSA, RIH WITH 4 3/4" GAGE RING	G. TAGGED FILL @ 5074', L/D GAUGE RING, R/D WIRE LINE.	
P/U 4 3/4" BEAR CLAW BIT, TIH 102 JTS ON 2 7/	/8" W/S TO CLEAN OUT HOLE. SHUT IN WELL, SDON.	
CREW TRAVELEFROM LOGATION		
THO ACTIVITY @ WELLSHT:		
Report Start Date: 4/26/2014	Com	
NO-ACTIVITY @WELL SITE		
GREW-TRAVEL-TO-LOGATION/		
PJSM, JŠA		
TH 58 JTS 2 7/8" W/S, TAG FILL @5087'.	FTER 1 HOUR OF ROTATION, EXPERIENCED BAD TORQUE, R	D POWER SWIVE
	N. PUMP ANOTHER 45 BBLS TO CLEAN OUT HOLE.	
TOH AND STAND BACK W/S. L/D BEAR CLAW BI		
	N TOOLS AND HIGH WINDS. SHUT IN WELL, SDON.	
CREW-TRAVEL-FROM LOAGTION.		
NO ACTIVITY @ WELL-SITE		
Report Start Date: 4/27/2014	Com	
no-colivity@well.sit		
Report Start Date: 4/28/2014		
NOAGTWITY @WELL-SITE.	Com	
CREW-TRAVEL		
TENET # 8 WE ALWAYS ADDRESS ADNORMAL	CONDITIONS, HAZARD OF THE DAY CHEMIGAL ECOLORS AN	DWEATHER CONDITIONS
L	Page 1/9	Report Printed: 6/27/2014
······································		

Chevron	Su	mmary Report	Major Rig Work Ov Completion - F Job Start Dat Job End Dat
Well Name DAVIS, F.B. 008	Leaso Davis, F.B.	Field Name Teague North	Business Unit Mid-Continent
Ground Elevation (ft) Original RKB 3,327.00	B (fi) Current RKB Elevation 3,341.00	i <u> </u>	Mud Line Elevation (ft) Waler
CHECK WELL PSI(WELL ON	VACCUME)	Com	<u> </u>
PU BHA X-OVER 27/8" 8RD BOX X 2 ACC 3 3/4" OD ACCELERA DC 3 1/2" OD DRILL COLL DC 3 1/2" OD DRILL COLL	NTOR 10.72' LAR 30.33'		
DC 3 1/2* OD DRILL COLL DC 3 1/2* OD DRILL COLL JAR 3 3/4" OD JAR MILL 4 3/4" OD SPRING MIL X-OVER 2 3/8" IF BOX X 2 7//	LAR 31.38' 12.22' LL 3.92'		
N/C 27/8" OD NOTCHED (COLLAR .30'	VEL AND WORK THROUGH TIGHT SPOT	FOR 14", OBSTRUCTION SEEMED
UP, TIH TO PBTD @6337' 19			· · · · · · · · · · · · · · · · · · ·
CREW LUNCH-	FACE AND RACKING BACK BHA UN	TIL CERTAIN HOLE IF FREE OF OBSTRUC	CTION CONFIRMED BY GAGE RIN
SHUT DOWN DUE TO HIGH			·····
Report Start Date: 4/29/201			
NO-AGTIVITY @ WELL SITE		Com	
CREW TRAVEL			
TENET #9 WE ALWAYS FOR		HICH RISK OR UNUSUAL SITUATIONS. I	
	CONDITIONS: JSA AND JSA REVIEW V VACUUM) OPEN UP WELL.	VOVER-WIRELINE, HYDROTESTING, AND	JACID-JO B.
	LUBRICATOR AND TEST TO 1000 P	SI.	
RIH WITH 4 3/4" GUAGE RIN ANYTHING.	NG TO PBTD-6300". DID NOT HAVE A	NY ISSUES. SLOWED DOWN THROUGH	BAD SPOT @5082' AND DID NOT
RIH W/ CCL AND 5.5" CIBP.	SET 5 CIBP @ 6220'.		······
RU HYDROSTATIC TESTING	G EQUIPMENT. HOLD PJSM WITH CR		
CALIPER AND INSPECT 2 7 6198' AND TEST TO 1000PS	7/8" ELEVATORS, PU 5.5" HD PACKER SI W/ SUCCESS, RELEASED PACKER	R,AND TIH WITH 2 7/8" 6.5# L-80 WS. HYD R AND TOH T/5678' WHERE WE LOADED .	AND TESTED BACKSIDE TO 500P
HOLD PJSM WITH PETROP LIMITS @ 6000PSI PERFORM ACID JOB AS FO	· · · · · · · · · · · · · · · · · · ·	COPLEX ACIDIZING EQUIPMENT. PRESSU	JRE TEST LINES TO 7000PSI, SE
1.00	·/		
	DE. MONITOR THROUGHOUT JOB.		
4000 GALLONS OF 15% HC 5000# ROCK SALT			
STAGE UP-1400#, 1700#, 19 ADDITIVES:	3 00#		
FE/AS - 2X 12 GPT			
I-8: 2 GPT FENX: 40 LBS PT			
10% ACETIC ACID 1-10H: 1 GPT			
P-3 LOW SURFACE WETTIN	NG AGENT: 3'GPT		
MAXIMUM PRESSURE: 4800 AVERAGE PRESSURE: 4089			
MAX RATE: 10.8BPM AVG RATE: 9.6 BPM			
ISIP:1565 5 MIN: 1152 PSI			
10MIN: 976 PSI 15 MIN: 799 PSI			
INSTALL TIW, SHUT IN RAN	IS AND SECURE.		
NO-ACTIVITY-@WELL-SHE			
Report Start Date: 4/30/201			
·	•		

Chevron	Su	mmary Report	Major Rig Work Over (MRWO) Completion - Reconfigure Job Start Date: 4/23/2014 Job End Date: 5/28/2014
WellName DAVIS, F.B. 008	Lense Davis, F.B.	Field Name Teague North	Business Unit Mid-Continent
Ground Elevation (fl) Onginal RK8 (ft)	Current RKB Elevation	Teague North	Mud Line Elevation (ft) Water Depth (ft)
3,327.00 3,341.00	<u> </u>		
		Carr	
NOACTIVITY-@-WELL-SITE-			
SOUND, AND E-COLORS, JSA AND JS	SA REVIEW OVER WIRELIN		EQUIPMENT, HAZARD OF THE DAY
CHECK WELL PSI. SITP-0 PSI, CASIN		LL. CKER AND TOH F/ 5678'. L/D 5.5" HD PACKE	
	AJOMO AND CHUCK JORI	DAN ON MITIGATING AND PREVENTING AC	
RU ARCHER WIRELINE, RU LUBRICA			
RIH WITH WIRELINE AND DUMP BAIL		DF CIBP@6220, POH., *	
RIH W/ 5.5" COMPOSITE PLUG. SET	ມີ.5/00' 👘 🖏	······	
CREWLUNCH		OM 5700' TO SUBEACE OF MENT BOND OF	00M 6100' TO 6620' IS COOD FROM 7500'
UP TO SURFACE IS RATTY. WILL MC		OM 5700' TO SURFACE. CEMENT BOND FF 'OMMOROW.	COM 5100 TO 5630 IS GOOD, FROM 3500'
CALIPER AND INSPECT 2 7/8" ELEVA AND SECURE.			251' AND LEAVE KILL STRING HANGING. SI
NO ACTIVITY @WELL SHTE		· · · · · · · · · · · · · · · · · · ·	
Report Start Date: 5/1/2014 . 36	······	Com	
NO-ACTIVITY @ WELL-SITE	,		
CREMLTRAVER			
DEBRIEF-OF-PRIOR DAY'S-OPERATH	3N8	CONMENTAL LIMITS HAZARD OF THE DAY	CRAWITY-E-COLORS (BLUE/CREEN), -
CHECK WELL PSI. SITP-0 PSI, CASIN			
		5.5" HD PACKER & 2 7/8" 6.5# L-80 WS. F/ 1	251' TO 5,667'. SET 5.5" PACKER.
LOAD AND TEST 5.5" COMPOSITE PI UNSET 5.5" HD PACKER AND TOH F/			
RU ARCHER WIRELINE, RU LUBRICA			
		GUNS, 3 JSPF-120 DEGREES W/32 GRAN	MAKING A TOTAL OF 3 RUNS.
EIRST_RUN: PERF @ 5582'-5592'		11 0	1311
PERF @ 5570'-5576'		(1) (1)	6319
PERF@ 5538'- 5548'	5.15	6640	
RUN #2 PERF @5514-5522 PERF@5486'-5496'	NGHY EU	44-5592 #9	
11 EKF@3400-3400	<u> </u>		
PERF@5444-5482' -			
GREW-LUNGI+			
TIH OPEN ENDED TO 5676'. DUMP 2	0# SAND WHILE TRICKLIN	IG WATER ON TOP OF CIBP.@ 5700'.	
		POSITION: ALL-ROUTES CLEARED FOR R	
TOH SIDEWAYS L/D 4- 3 1/2 DC'S, JA INSTALL 2 7/8" TIW/CLOSE RAMS. S	RS, AND ACCELERATOR &	77JTS. OF 2 7/8" 6.5# L-80 WS.	
NO ASTIVITY OWELL SITE			······································
Report Start Date: 5/2/2014			
		Com	
NO ACTIVITY @ WELL SITE			
	N-A-SAFE-AND-GONTROLL	ED CONDITION - HAZARD OF THE DAY. M	STION-E-COLORS (BLUE/RED), DEBRIEF OF
CHECK WELL PSI. SITP-0 PSI, CASI	G-0 PSI. OPEN UP WELL.	······································	
CALIPER AND INSPECT 2 7/8" ELEV 3,213' OF 2 7/8" 6.5# L-80 WS.	ATORS. SET COFO LIMITS	AND MANUALLY INSPECT DERRICK AND	`
OFF-LOAD 180 JTS. OF 2 7/8", 6.5#, STRAP PIPE AND VISUALLY INSPEC		ITE LAYDOWN MACHINE. LOAD 176 JTS (DF 3 1/2", 9.3#, L80 TBG ONTO PIPE RACKS.
		Page 3/9	Report Printed: 6/27/2014

S. F. B. 008 Development Teague North Mid-Continent Mid-Continent R02 (III) Stat 1.00 Current R02 (III) Stat 1.00 Current R02 (III) Stat 1.00 Current R02 (III) Stat Date: 5/5/2014 Con Description Stat Date: 5/5/2014 Con DESCRIPTIONE ON WELL STEE FRAC SCHEDULED FOR MAX 40FH Start Date: 5/5/2014 Con DESCRIPTIONE ON WELL STEE FRAC SCHEDULED FOR MAX 40FH Start Date: 5/5/2014 Con Start Date: 5/5/	thevron		mmary Report	Completic Job Star Job End	rk Over (MRWO) on - Reconfigure t Date: 4/23/2014 I Date: 5/28/2014
Sensor, M. J. Owgen Ref. M. Courter free Benators S. 327.00 Society of the Ref. M. S. 344.00 Society of the Ref. M. S. Market and S. Market an	Vell Name DAVIS, F.B. 008				
Con DVE 2 178 PIPE RAWS AND REPLACE WITH 3 12? PIPE RAWS RIH WI J D G 5 172' AND 6 172' HD PACKER AND TEST RAWS TO 250/1000PSL WICKNER DESKIMATION OF TOODLATED THAN RIH PROTESTING UP BUT IS 50 J 12? 3 34 L 80 FRAC STRING. HYDROTESTING UBING TO BK PACKER AT 5347. SI PAKS. MU 3 12' TW AND SECURE FOR THE NIGHT. CONTRACT, SWELL SUSC. IT SHAR DAME: 50/2014 CONTRACT, SWELL SUSC. TAULED LIKE AND AND THE CONTRACT OF TOO THE SHARE AND FEUCHIONING. IN 23APD OF THE DAMA SECURE SHARE AND ARE SHARE FOR AND A TRACT OF THE AND FEUCTIONING. IN 23APD OF THE DAMA SECURE SHARE AND ARE SHARE FOR HER AND FEUCTIONING. IN 23APD OF THE DAMA SECURE FOR THE NIGHT. TAULED LIKE AND AND SI'S OF ROMON UP AND PERSON FRAC VALVESOAT HEAD AND TESTING EQUIPMENT. ALLED LIKE YARD VERY RIC EQUIPMENT. CONTRACT, CONTRACT OF SKINSTALED GOAT HEAD. TESTER BACKSDE TO SOOPSI BLED OFF. OF THE DAMA SE VERY RIC EQUIPMENT. ALLED LIKE YARD VERY RIC EQUIPMENT. ALLED LIKE SHORE CONTRACT OF AN INSTALLED GOAT HEAD. TESTER BACKSDE TO SOOPSI BLED OFF. OF THE DAMA SE SHORE THAN DEFENDED FOR MAY 407H. IT SHIT DAKE: SHORE CONTRACT OF AN INSTALLED GOAT HEAD. TESTER BACKSDE TO SOOPSI BLED OFF. OFF. DESTATIONED CONTRACT OF AN ALLED AND PERACKS. WITCH DAKE SHORE CONTRACT OF AN ALLED AND ALLE	Sround Elevation (ft) Original RKB (ft)	Current RKB Elevation	Teague Nonin		Water Depth (ft)
NUE 276 PIPE RAME AND REPLACE WITH 3 1/2" PIPE RAME RIH WIT JT OF 3 1/2" AND 5 1/2" AND 742" AND 7512" AND	3,327.00 3.341.00	D			
HEINRAFF					0.050/10000001
PLSM WITH KEY AND HYDROSTATIC RUH HYDROSTATIC RUE PESTERS AND EQUIPMENT. ST IGK PACKERNOVEFF COLLEMENT JT HEAR AND DECKING UT BIST CK 91 127, 9 34 L-80 FRAC STRING, HYDROTESTING TUBING TO BK. PACKER AT 5331, 91 RAMS, MU'S 1/27 TW AND SECURE FOR THE NIGHT. CARANA GWELL SAME. IT SIM TO BK: 502014 CMAINE, GWELL SAME. CMAINE, GWELL SAME. CM	EMOVE 2 //8" PIPE RAMS AND REP	LAGE WITH 3 1/2" PIPE RA	AMS. RIH W/ 1 JT OF 3 1/2" AND 5 1/2" HD P	ACKER AND TEST RAMS I	0 250/1000PSI.
5" TOK PACKERION OF TOCUBLAST JT HAA RIH PICKING UP 168 JTS: OF 3 12", 3 34 L 50 FRAC STRING. HYDROTESTING TUBING TO BK ACKER AT 539 VIS 18 RAMS, MUI S 12" TW AND SECURE FOR THE NIGHT. CMARK AND SECURE STRING. HYDROTESTING TUBING TO BK CMARK AND SECURE STRING. HYDROTESTING TUBING TO BK TATALKE, TTALKE,	REWLUNGH	······································			
AACKER AT 5381 'SI RAMA. MU 3 12' TW AND SECURE FOR THE NIGHT.					
CHURLY QUELE USE: IT SURT VG, WELL SHE TT AVE, LI AVAS SURSUE SAMETHYDERVCES ARE IN PLACE AND FUNCTIONING. HAZARD OF THE DAY, MECHANICAL ENERGY: EFOOLOMS TO WELL AVAS SURSUE SAMETHYDERVCES ARE IN PLACE AND FUNCTIONING. HAZARD OF THE DAY, MECHANICAL ENERGY: EFOOLOMS CAN USE DAYS STATUS DAYS AND PREPARE FOR ING MOME CAN USE DAYS STATUS DAYS AND PREPARE FOR ING MOME LICE INS FRACT DAYS AND VIEW AND PREESSURE FAC VALVEGOAT HEAD AND TESTING EQUIPMENT. ALLED INS FRACTORS CONTROL TO AN INSTALL GOAT HEAD THESTER DARSING TO SOPPI SUBJECT OF FOR TO TO FD DAVIS & VEREITY FIG EQUIP MOME CHECKLISY, RIG DOWN LINESTELESCOPE DERRICKREVERSE UNIT/BLOWDOWN TANK/FRAC SMUNCH. CONTROL OF TAXES AND PIPE RACKS. ALLINGKA. CONTROL OF TAXES AND CONTROL OF THE DAY AND THE TO SOPPI SUBJECT OF FOR STATUS AND THE TAXES AND CONTROL OF THE DAY AND THE TO SOPPI SUBJECT ON TO SUBJECT ON TANK/FRAC SMUNCH. CONTROL OF TAXES AND CONTROL OF THE DAY AND THE TO SUBJECT ON TO SUBJECT ON TANK AND THE TAXES AND THE TAXES STATUS AND THE TAXES AND CONTROL OF THE DAY AND THE TO SUBJECT ON TAXES AND THE TAXES				STRING. HYDROTESTING	TUBING TO 8K.
It Start Date: 59/2014 Com	NO ACTIVITY @WGLL-SITE-				
CHARACE, WAREL GARG- LIPALARE LIPALARE ALVARYS: ENSURE SAFETY-DEWICES ARE INFLACE. AND FUNCTIONING HAZARD OF THE DAY. MECHANICAL ENERGY: E-COLOME CASUADAD, DEMORE AND PREARE FOR THE ON-ONE X WELL PGI. STIP-0 PSI, CASING 0 PSI OP NUP WELL DISJN WITH KEY AND WSI ON RIGGING UP AND PRESSURE FAC VALVERGOAT HEAD AND TESTING EQUIPMENT. ALLED INF KRACY VALVE & TESTED DO KN. INSTALLED GOAT HEAD. TESTED BACKSIDE TO SCIPSI. BLED OFF O TO FD DAVIS & VERIEY RIG EQUIP MOVE CHECKLIST. IND DOWN LINES/TELESCOPE DERRICK/REVERSE UNIT/BLOWDOWN TANK/FRAC STANDL OFF ZOJIS, OF 2 787 WS AND PIPE RACKS. ALLED INF KRACY DISK OF 2 787 WS AND PIPE RACKS. ALLED INF KRACY DISK OF 2 787 WS AND PIPE RACKS. ALLED INF KRACK SALLED GOAT HEAD. TESTED BACKSIDE TO SCIPSI. BLED OFF O TO FD DAVIS & VERIEY RIG EQUIP MOVE CHECKLIST. IND DOWN LINES/TELESCOPE DERRICK/REVERSE UNIT/BLOWDOWN TANK/FRAC COM DECRATIONS CONVELLED FOR MAY HEAD. TESTED BACKSIDE TO SCIPSI. BLED OFF OT STAND DAY: 54/2014 COM DECRATIONS CONVELLED FOR MAY HEAD. DISK DAWIS. 55/2014 COM DECRATIONS CONVELLED FOR MAY HEAD. DISK DAWIS. FOR DECRATIONS CONVERSION FOR DISK FOR DIS	Report Start Date: 5/3/2014			<u>.</u>	
A TAAWE TAA. WE AUAXYS ENSURE SAFETY-DESVICES ARE IN PLACE AND FUNCTIONING HAZARD OF THE DAY. MECHANICAL ENERGY E-COLONE CASUAD DEBUE AND PREPARE FOR THIC MOVE WELL PIST STAP PSIS CASING OF PSI OPENUP WELL DPJSM WITH KEY AND WSI ON RIGGING UP AND PRESSURE FRAC VALVERGOAT HEAD AND TESTING EQUIPMENT. ALLED TUS FRAC VALVE & TESTED TO BK.INSTALLED GOAT HEAD TESTED BACKSIDE TO SOUPSIL BLED OFF. OT DE BACKSIDE VALVER & TESTED TO BK.INSTALLED GOAT HEAD TESTED BACKSIDE TO SOUPSIL BLED OFF. OT DE BACKSIDE VALVER & TESTED TO BK.INSTALLED GOAT HEAD TESTED BACKSIDE TO SOUPSIL BLED OFF. OT DE BACKSIDE VALVER & TESTED TO BK.INSTALLED GOAT HEAD TESTED BACKSIDE TO SOUPSIL BLED OFF. OT DE BACKSIDE VALVER & TESTED TO BK.INSTALLED GOAT HEAD TESTED BACKSIDE TO SOUPSIL BLED OFF. OT DE BACKSIDE VALVER & TESTED TO BK.INSTALLED GOAT HEAD TESTED BACKSIDE TO SOUPSIL BLED OFF. THIS AND TO BE SAVES AND PIPE RACKS. MININGLI- THIS AND TO BE SAVES AND PIPE RACKS. MININGLISTE THAT DE SAVES THAT THE THAT THE THAT THE THIS AND THE THAT THE THAT THE THAT THE THAT THE THAT THAT			Com		
LI AL MAYS ENSURE SAFETHORWAGES ARE IN LACE AND FUNCTIONING HAZARD OF THIS DAX. MECHANICAL ENERGY. E-GOEORE DEVELOW: DESIGNED AND INSI ON RIGGING UP WELL DI JSM WITH KEY AND WSI ON RIGGING UP AND PRESSURE FRAC VALVE/GOAT HEAD AND TESTING EQUIPMENT. ALLED TOR FRAC VALVE & TESTED TO RK INSTALLED GOAT HEAD TESTED BACKSIDE TO SOUPSI. BLED OFF. OT OF DE DAVIS & VERIFY RIG EQUIP MOVE CHECKLIST. RIG DOWN LINES/TELESCOPE DERRICK/REVERSE UNIT/BLOWDOWN TANK/FRAC COMMUNEL SUIS OF 2 7/8' WS AND PIPE RACKS. HUNCH - CTUATY BALEL STE UT Start Date: 54/2014 Com DECRATIONS ON WELLSTIC FRAC SCHEDULED FOR MAY-40TH. OT STart Date: 55/2014 Com DECRATIONS ON WELLSTIC FRAC SCHEDULED FOR MAY-40TH. OT START Date: 55/2014 Com DECRATIONS ON WELLSTIC FRAC SCHEDULED FOR MAY-40TH. OT START Date: 55/2014 Com DECRATIONS ON WELLSTIC FRAC SCHEDULED FOR MAY-40TH. OT START Date: 55/2014 Com DECRATIONS ON WELLSTIC FRAC SCHEDULED FOR MAY-40TH. OT START Date: 55/2014 Com DECRATIONS ON WELLSTIC FRAC SCHEDULED FOR MAY-40TH. OT START Date: 55/2014 Com DECRATIONS ON WELLSTIC FRAC SCHEDULED FOR MAY-40TH. OT START Date: 55/2014 Com DECRATIONS ON WELLSTIC FRAC SCHEDULED FOR MAY-40TH. OT START Date: 55/2014 Com DECRATIONS ON WELLSTIC FRAC SCHEDULED FOR MAY-40TH. OT START DATE: 55/2014 Com DECRATIONS ON WELLSTIC FRAC SCHEDULED FOR MAY-40TH. OT START DATE: 55/2014 Com DECRATIONS ON WELLSTIC FRAC SCHEDULED FOR MAY-40TH. OT START DATE: 55/2014 Com DECRATIONS ON WELLSTIC FRAC SCHEDULED FOR MAY-40TH. OT START DATE: 55/2014 Com DECRATIONS ON WELLSTIC FRAC SCHEDULED FOR MAY-40TH. OT START DATE: 55/2014 Com DECRATIONS ON WELLSTIC FRAC SCHEDULED FOR MAY-40TH. OT START DATE: 55/2014 Com DECRATIONS ON WELLSTIC FRAC SCHEDULED FOR MAY-40TH. OT START DATE: 55/2014 Com DECRATIONS ON WELLSTIC FRAC SCHEDULED FOR MAY-40TH. OT START DATE: 55/2014 Com DECRATIONS ON WELLSTIC FRAC SCHEDULED FOR MAY-40TH. DATE START DATE: 55/2014 Com DECRATIONS ON WELLSTIC FRAC SCHEDULED FOR MAY-40TH. DATE START DATE SCHEDULED FOR MA					
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	WELL CHUT IN/NO ACTIVITY @ WEL	LSHIE			
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Page 4/9 Report Printed: 6/27/201	OPOT TRUCKS AND RIG UP FRAGE	QUIR-			
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Chevron		mmary Report	Major Rig Work Over (MRWO Completion - Reconfigur Job Start Date: 4/23/201 Job End Date: 5/28/201			
Well Name DAVIS, F.B. 008	Lease Davis, F.B.	Field Name Teague North	Business Unit Mid-Continent			
Ground Elevation (ft) Original RKB (ft) 3,327.00 3,341.00	Current RKB Elevation		Mud Line Elevation (ft) Water Depth (ft)			
0,027.00 0,047.00	I					
TEST LINES TO 8443		Com				
TEST LINES TO 8443 BREAKDOWN 58BBLS/8BPM/1824PS 15% HCL ACID 39BBLS/10BPM/1921/318 LINEAR PAD 62/40/4634/332 1PPG 100MESH 134/40/4056/3025 XL PAD 365/40/4034/301 .5PPG 16/30 WHITE SAND 197/40/3757/303 1.5PPG 16/30 WHITE SAND 306/40/3823/301 2.5 PPG 16/30 WHITE SAND 396/40/3819/264 3PPG 16/30 WHITE SAND 318/40/3845/263 3.5PPG 16/30 WHITE SAND 129/40/4015/261 4PPG 16/30 SUPER LC 195/40/4601/250 FLUSH 47/40/4601/250	51/242PSI CSG					
ISDP-2255PSI 5 MIN-1732 10 MIN-1516 15 MIN-1340	÷					
TREATING PRESSURES MIN-3757 MAX-4634 AVERAGE-4196 TOTAL BBLS PUMPED-2244 PROPANT TOTAL 141484 PROPOSED TOTAL 200500						
<u>[</u>]						
WELL SHUT IN/NO ACTIVITY @ WELL	E-OFTE-					
Report Start Date: 5/11/2014		Com				
CAME OUT & CHECKED WELL HEAD	PRESSURES. WELL ON SL	IGHT VACCUUM. NO FLOWBACK NECESS	SARY.			
Report Start Date: 5/12/2014						
		Com				
Report Start Date: 5/13/2014						
		Com				
Report Start Date: 5/14/2014						
		Com				
SPOT IN RIG AND OTHER EQUIPENT CHECK FOR PRESSURE, WELL WAS N/D FRAC VALVE.		RAMS TO 250 PSI LOW AND 500 PSI HIGH	AGAINST PKR.			
	1/2" TUBING, POOH AND L	/D 180 JTS OF 3 1/2" TUBING, LEAVING 50	JTS IN THE HOLE. SHUT IN WELL, SDON.			
OREW TRAVEL FROM LOCATION						
Report Start Date: 5/15/2014						
		Com				
NO-ASTIVITY AT WELL SITE						
GREW-TRAVEL-TO LOCATION			· · · · · · · · · · · · · · · · · · ·			
PJSM, JSA POOH, L/D 50 JTS 3 1/2" TUBING.	- <u>_</u>					
		Page 5/9	Report Printed: 6/27/2014			

Chevron	Summary Report	Major Rig Work Over (MRWO) Completion - Reconfigure Job Start Date: 4/23/2014 Job End Date: 5/28/2014
DAVIS, F.B. 008 Davis, F.B.	Field Name Teague North	Business Unit Mid-Continent
Ground Elevation (h) Criginal RKB (ft) Current RKB Ele		Mud Line Elevation (ft) Water Depth (ft)
3,327.00 3,341.00		<u>l</u>
CHANGE OUT RAMS F/ 3 1/2" T/ 2 7/8" CALIPER E LOW AND 500 PSI HIGH. PRESSURE HELD FOR 1 P/U AND RIH 5 1/2" RBP ON 167 JTS OF 2 7/8" W/S POOH AND UD 1 JT 2 7/8" W/S CIRCULATE AND LOAD CSG, TEST RBP TO 1000 PSI	5. SET RBP @ 5266'	UBING TO +/- 25'. TEST RAMS 250 PSI
SPOT 100 LBS OF SAND DOWN TUBING, DISPLA	CE WITH 25 BBLS OF FRESH WATER.	
L/D 1 JT AND STAND BACK 83 STANDS 2 7/8" W/S	3, SHUT IN WELL, SDON.	
CREW TRAVEL FROM LOCATION		
NO ACTIVITY AT WELL SITE		
Report Start Date: 5/16/2014		
NO ACTIVITY AT WELL SITE	Com	
OREW TRAVEL TO LOCATION	······································	
PJSM, JSA		
SPOT IN WIRELINE TRUCK, JSA, R/U, TEST LUBP	RICATOR	
RIH WITH 3 1/2" CSG GUNS (0.42" EH & 47" PENE	TRATION) SHOOT PERFS @	
FIRST RUN 5198-5206' 5182'-5192' SECOND RUN 5158'-5168' 5138'-5148' THIRD RUN 5112'-5122'	5112-5206-# 5859	
R/D AND RELEASE WIRELINE TRUCK.		
SPOT IN, R/U TUBING TESTERS, JSA		
	XO, SN ON 160 JTS OF 2 7/8" L-80 W/S WHILE TESTING TO	7000 PSI, SET PKR @ 5050', LOAD
R/D TUBING TESTERS, SHUT IN WELL, SDON.		
GREW TRAVEL FROM LOGATION	······································	
NO ACTIVITY AT MELL-SITE		
Report Start Date: 5/17/2014		
NO ACTIVITY AT WELL SITE	Com	
COS TRAVEL TO LOCATION	······································	
PJSM, JSA		
NPT. WAITING ON ACID TRUCKS		······································
SPOT IN ACID TRUCKS, JSA, R/U PETROPLEX		
BLOCK. PUMP 42 BBLS ACID. BLOCK ON FORMA DUE TO PUMP FAILURE. REESTABLISH PUMP R. DOWN DUE TO NITROGEN BOTTLE FAILURE. PU	WITH FRESH WATER. LOAD HOLE WITH 4.8 BBLS. PUMP 4 ATION, GOOD BLOCK ACTION, GOOD BREAK. ACID ON FOO ATE @ 10 BPM. PUMP 42 BBLS OF ACID. PUMP 500 LBS OF MMP 500 LBS OF BLOCK. PUMP 42 BBLS OF ACID. PUMP 50 PING RATE @ 10 BPM. PUMP 42 BBLS ACID. BEGIN PUMPIN	RMATION. START BLOCK. SHUT DOWN F BLOCK. PUMP 42 BBLS OF ACID. SHUT ID LBS OF BLOCK. SHUT DOWN DUE TO
MAX PSI - 4026 PSI MIN PSI - 589 PSI AVERAGE PSI - 2307 PSI TOTAL LOAD ACID 214 BBLS TOTAL LOAD WATER 117 BBLS TOTAL FLUID 326 BBLS		
R/D PETROPLEX		
ORE TRAVEL FROM LOGATION	FROM SURFACE TO 2100'. FLUID FROM WELL SEEM TO BE	BLOCK.
NO ACTIVITY AT WELL SITE		
Report Start Date: 5/18/2014		
	Page 6/9	Report Printed: 6/27/2014

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Chevron		imary Report	Major Rig Work Over (MRWO) Completion - Reconfigure Job Start Date: 4/23/2014 Job End Date: 5/28/2014
DAVIS, F.B. 008	Lease Davis, F.B. Current RKB Elevation	Field Name Teague North	Buarness Unit Mid-Continent Mud Line Elevation (ft) Water Depth (ft)
		Com	
Report Start Date: 5/19/2014			
NO AOTIVITY AT WELLSHE	······································	Com	
PREW TRAVEL TO LOCATION			
SWAB WELL 195 BBLS FROM INITIAL	FLUID LEVEL OF 1300' TO 31	00'. ONLY RECEIVED DIRTY WATER	ND NOT OIL CUT.
CREW-TRAVEL-FROM LOOATION	· · · · · · · · · · · · · · · · · · ·		
NO ACTIVITY AT WELL OFFE- • Report Start Date: 5/20/2014	· · · · · · · · · · · · · · · · · · ·		
		Com	
THO-ACTIVITY AT WELL SHE		······	
PJSM, JSA			
FIRST SWAB RUN, SAND LINE PARTE			
AREA EVACUATED. CREW GATHERE	D AT MUSTER POINT.		S SOUNDED. WORK WAS STOPPED AND GAVE OK TO RETURN BACK TO WORK.
R/U WIRELINE. TAG PARTED SAND LI	NE @ 1931', PULLED UP 4' AI	ND SHOT DRAIN HOLES IN 2 7/8" TUE	ING. POOH WIRE LINE, R/D AND RELEASE.
CONTINUE TO POOH 2 7/8" W/S DRY	TO 1931'. PULL REMAINING 1	8 STDS WET. L/D PKR. REMOVE SW.	AB AND REMAINING PARTED SAND LINE.
P/U NEW 5 1/2" PKR AND RIH ON 159 .	JTS 2 7/8" W/S. SET PKR @ 5	019'. LOAD BACKSIDE AND TEST TO	500 PSI.
R/U PETROPLEX. JSA. PRESSURE TE	ST LINES TO 7000 PSI.		· · · · · · · · · · · · · · · · · · ·
LOAD HOLE W/ 44.5 BBLS FRESH WA	TER & ESTABLISH INJECTION	N RATE @ 10 BPM @ 225 PSI.	
STARTED 350 LBS ROCK SALT BLOCK	K IN 8.6 PPG BRINE WATER @	@ 3015 PSI @ 10.1 BPM W/ 30 BBLS P	UMPED.
ROCK SALT BLOCK ON FORMATION	@ 3202 PSI @ 10 BPM & PRE:	SSURE INCREASED 33 PSI. BROKE B	ACK TO 2922 PSI.
STAGE #1 - Started 35 BBLS 15% HCL STARTED 1000 LBS ROCK SALT BLOC ROCK SALT BLOCK ON FORMATION	CK IN 8.6 PPG BRINE WATER		E BACK TO 2922 PSI.
STAGE ² 2 – STARTED 35 BBLS 15% H STARTED 750 LBS BLOCK @ 3599 PSI ROCK SALT BLOCK ON FORMATION (I @ 10 BPM		BACK TO 2526 PSI.
Stage 3 – STARTED 35 BBLS 15% HCI STARTED 500 LBS ROCK SALT @ 8.6 1247 PSI. BROKE BACK TO 2852 PSI.	ACID @ 2619 PSI @10 BPM. BRINE WATER @ 3928 PSI @	g 10 BPM. BLOCK ON FORMATION @	3301 PSI @ 10 BPM, PRESSURE INCREASED
STAGE 4 - STARTED 35 BBLS 15% HC STARTED 500 LBS ROCK SALT @ 8.6 864 PSI. BROKE BACK TO 3009 PSI.	L ACID @ 2852 PSI @ 10 BPN BRINE WATER @ 3268 PSI @	1. g 10 BPM. BLOCK ON FORMATION @	3155 PSI @ 10 BPM, PRESSURE INCREASED
STAGE 5 - STARTED 35 BBLS 15% HC	L ACID @ 3009 PSI @ 10 BPN	А.	
STARTED FLUSH WITH 45 BBLS FRES	3H WATER @ 3471 PSI @ 10 I	BPM.	
5 MINS - 689 PSI 10 MINS - 650 PSI 15 MINS - 618 PSI			
AVERAGE RATE - 10 BPM MAX RATE 10.8 BPM AVERAGE PRESSURE - 3150 PSI MAX PRESSURE 5157 PSI TOTAL LOAD 332 BBLS			
	<u>DNI</u>	·····	
CREW-TRAVEL FROM LOOATION -	///		
NO AGTWITY @ WELL-SITE			
		Page 7/9	Report Printed: 6/27/2014

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	Su	mmary Report	Major Rig Work Over Completion - Rec Job Start Date: 4 Job End Date: 5
Well Name DAVIS, F.B. 008	Løase Davis, F.B.	Field Name Teague North	Business Unit Mid-Continent
Ground Elevation (#) Onginal RH	B (8) Current RKB Elevation		Mud Line Elevation (ft) Water Dept
3,327.00	3,341.00		
Report Start Date: 5/21/20	4		
NO AGTIVITY AT WELL OF		Com	
OREW TRAVEL TO LOCAT			
PJSM, JSA			
	ND BACK 159 JTS OF 2 7/8" W/S. L/D	PKR	
	1 163 JTS OF 2 7/8" W/S. TAG FILL @		
RBP. CIRCULATE AND CO		SH WATER, WASHED OFF 110' SALT, CIR HILE CIRCULATING, R/D POWER SWIVEL	
		JTS 2 7/8" W/S. SHUT IN WELL, SDON.	
PPERATIONS EUCPEND D		Street in this, shoring freed, abon.	
OREW TRAVEL FROM LOG			
NO ACTIVITY @ WELL SIT			
Report Start Date: 5/22/20			
· · · · · · · · · · · · · · · · · · ·		Com	
NO ACTIVITY AT WELL SIT			
OREW TRAVEL TO LOCAT	044		
PJSM, JSA			
	ULATION WITH AIR FOAM UNIT. CON	v	
	H OUT SAND FROM 5571' TOP OF CC	DMPOSITE BP @ 5700'.	
DRILL THROUGH CBP FRO			
	TO TOC @ 6195'. C&C WELL BORE.		
	78" W/S. LEFT 38 JTS IN HOLE FOR H	KILL STRING. SHUT IN WELL. SDON.	
REW TRAVEL FROM LOC			
NO ACTIVITY AT MELL OF			
Barrant Plant Date: Electro	LA		
Report Start Date: 5/23/20	4	Com	
Report Start Date: 5/23/20		Com	
	E-	Com	
NO AGTIVITY AT WELL OF	E-	Com	
HE ACTIVITY AT WELL SH GREW TRAVEL TO LOCAT PJSM, JSA POOH AND L/D 38 JTS 2 7	E	Com DM RACKS, PLACED PRODUCTION TUBIN	G ON RACKS AND STRAP.
NO ACTIVITY AT WELL ON OREW TRAVEL TO LOCAT PJSM, JSA POOH AND L/D 38 JTS 2 7 RIG UP TUBING TESTERS	E- ON- 8 W/S. L/D MT BIT, REMOVE W/S FRO JSA, RIH.		IG ON RACKS AND STRAP.
HE ACTIVITY AT WELL OF CREW TRAVEL TO LOCAT PJSM, JSA POOH AND L/D 38 JTS 2 7 RIG UP TUBING TESTERS 1. 2 7/8" DUMP VALVE (CA	8 W/S. L/D MT BIT. REMOVE W/S FRO JSA. RIH. /INS)		IG ON RACKS AND STRAP.
NO ACTIVITY AT WELL ON OREW TRAVEL TO LOCAT PJSM, JSA POOH AND L/D 38 JTS 2 7 RIG UP TUBING TESTERS 1. 2 7/8° DUMP VALVE (CA 2. 2 JTS 2 7/8° J-55 TUBING 3. 1 2 7/8° DESANDER (CA	E		IG ON RACKS AND STRAP.
HO ACTIVITY AT WELL OF OREW TRAVEL TO LOCAT PJSM, JSA POOH AND L/D 38 JTS 2 7 RIG UP TUBING TESTERS 1. 2 7/8" DUMP VALVE (CA 2. 2 JTS 2 7/8" J-55 TUBING 3. 1 2 7/8" DESANDER (CA 4. 1 2 7/8" X 4' SUB	8 W/S. L/D MT BIT. REMOVE W/S FRO JSA. RIH. /INS)		IG ON RACKS AND STRAP.
NO ACTIVITY AT WELL ON CREW TRAVEL TO LOCAT PJSM, JSA POOH AND UD 38 JTS 2 7 RIG UP TUBING TESTERS 1. 2 7/8" DUMP VALVE (CA 2. 2 JTS 2 7/8" J-55 TUBING 3. 1 2 7/8" DESANDER (CA 4. 1 2 7/8" X 4 SUB 5. 1 2 7/8" MECHANICAL S	8 W/S. L/D MT BIT. REMOVE W/S FRO JSA. RIH. /INS)		IG ON RACKS AND STRAP.
HO ACTIVITY AT WELL OF OREW TRAVEL TO LOCAT PJSM, JSA POOH AND L/D 38 JTS 2 7 RIG UP TUBING TESTERS 1. 2 7/8" DUMP VALVE (CA 2. 2 JTS 2 7/8" J-55 TUBING 3. 1 2 7/8" DESANDER (CA 4. 1 2 7/8" MECHANICAL S 6. 2 JTS OF 2 7/8" J-55 TU 7. 16 JTS OF 2 7/8" J-55 TU	E- 8 W/S. L/D MT BIT. REMOVE W/S FRO JSA. RIH. /INS) /INS) AT NIPPLE BING		IG ON RACKS AND STRAP.
NO ACTIVITY AT WELL SH GREW TRAVEL TO LOGAT PJSM, JSA POOH AND L/D 38 JTS 2 7 RIG UP TUBING TESTERS 1. 2 7/8° DUMP VALVE (CA 2. 2 JTS 2 7/8° JESANDER (CA 4. 1 2 7/8° DESANDER (CA 5. 1 2 7/8° X 4' SUB 5. 1 2 7/8° X 4' SUB 5. 1 2 7/8° TAS' 1. 15 JTS OF 2 7/8° TK99 7. 16 JTS OF 2 7/8° X 45K T.	E AND AND BIT, REMOVE W/S FRO JSA. RIH. /INS) /INS) EAT NIPPLE BING C		IG ON RACKS AND STRAP.
NO ACTIVITY AT WELL ON GREW TRAVEL TO LOCAT PJSM, JSA POOH AND L/D 38 JTS 2 7 RIG UP TUBING TESTERS 1. 2 7/8° DUMP VALVE (CA 2. 2 JTS 2 7/8° J-55 TUBING 3. 1 2 7/8° X 4 SUB 5. 2 JTS OF 2 7/8° TK99 7. 16 JTS OF 2 7/8° J-55 TU 8. 1-5 1/2° X 2 7/8° J-55 TU	E- 8 W/S. L/D MT BIT. REMOVE W/S FRO JSA. RIH. /INS) /INS) EAT NIPPLE BING BING		IG ON RACKS AND STRAP.
NO ACTIVITY AT WELL SH GREW TRAWEL TO LOGAT PJSM, JSA POOH AND L/D 38 JTS 2 7 RIG UP TUBING TESTERS 1. 2 7/8° DUMP VALVE (CA 2. 2 JTS 2 7/8° JS5 TUBING 3. 1 2 7/8° X 4' SUB 5. 1 2 7/8° X 4' SUB 5. 1 2 7/8° X 4' SUB 7. 16 JTS OF 2 7/8° T455 TL 8. 1-5 1/2° X 2 7/8° X 45K T. 9. 10 JTS OF 2 7/8° X 45K T. 10. 1 2 7/8° X 4' MARKER S 11. 165 JTS OF 2 7/8° J-55	E CONTRACTOR OF CONTRACTOR CONTRA		IG ON RACKS AND STRAP.
NO ACTIVITY AT WELL ON GREW TRAVEL TO LOCAT PJSM, JSA POOH AND L/D 38 JTS 2 7 RIG UP TUBING TESTERS 1. 2 7/8° DUMP VALVE (CA 2. 2 JTS 2 7/8° J-55 TUBING 3. 1 2 7/8° X 4 SUB 5. 1 2 7/8° X 4 SUB 7. 16 JTS OF 2 7/8° J-55 TU 10. 1 2 7/8° X 4 MARKER S 11. 165 JTS OF 2 7/8° J-55 TU UBING TESTED IN @ 500	E- BW/S. L/D MT BIT. REMOVE W/S FRO JSA. RIH. /INS) /INS) EAT NIPPLE BING BING JB TUBING JPSI		IG ON RACKS AND STRAP.
NO ACTIVITY AT WELL SH GREW TRAVEL TO LOGAT PJSM, JSA POOH AND L/D 38 JTS 2 7 RIG UP TUBING TESTERS 1. 2 7/8" DUMP VALVE (CA 2. 2 JTS 2 7/8" J-55 TUBING 3. 1 2 7/8" MECHANICAL S 6. 2 JTS OF 2 7/8" J-55 TU 8. 1-5 112" X 2 7/8" X 45K T. 9. 10 JTS OF 2 7/8" J-55 TU 10. 12 7/8" X 4' MARKER S TUBING TESTED IN @ 500 TOTAL TUBING STRING 60	E A W/S. L/D MT BIT. REMOVE W/S FRO JSA. RIH. /INS) /INS) EAT NIPPLE BING C BING JB UBING JB JPSI J9.06°		IG ON RACKS AND STRAP.
NO ACTIVITY AT WELL SH GREW TRAWEL TO LOCAT PJSM, JSA POOH AND L/D 38 JTS 2 7 RIG UP TUBING TESTERS 1. 2 7/8" DUMP VALVE (CA 2. 2 JTS 2 7/8" J-55 TUBING 3. 1 2 7/8" DESANDER (CA 4. 1 2 7/8" X 4' SUB 5. 1 2 7/8" X 4' SUB 5. 1 2 7/8" X 4' SUB 7. 16 JTS OF 2 7/8" X 45K T. 9. 10 JTS OF 2 7/8" J-55 TUBING TESTED IN @ 500 TOTAL TUBING STRING 60 R/D AND RELEASE TUBIN	E CONTRACTOR OF	DM RACKS, PLACED PRODUCTION TUBIN	IG ON RACKS AND STRAP.
NO ACTIVITY AT WELL SH GREW TRAVEL TO LOGAT PJSM, JSA POOH AND L/D 38 JTS 2 7 RIG UP TUBING TESTERS 1. 2 7/8° DUMP VALVE (CA 2. 2 JTS 2 7/8° J55 TUBING 3. 1 2 7/8° MECHANICAL S 6. 2 JTS 0F 2 7/8° X 45 T 9. 10 JTS 0F 2 7/8° X 45 T 10. 12 7/8° X 4' MARKER S 11. 165 JTS 0F 2 7/8° X 45 K 11. 165 JTS 0F 2 7/8° J55 TUBING 11. 165 JTS 0F 2 7/8° J55 TUBING TESTED IN @ 500 TOTAL TUBING STRING 60 R/D AND RELEASE TUBIN N/D BOP, N/U WELL HEAD	E- B W/S. L/D MT BIT, REMOVE W/S FRO JSA. RIH. JINS) SAT NIPPLE BING CC BING JB UBING JPSI 39.06' S TESTERS CHANGE TUBING THONGS TO ROD	DM RACKS, PLACED PRODUCTION TUBIN	IG ON RACKS AND STRAP.
NO.AOTIWITY AT WELL BIN GREW TRAWEL TO LOGAT GREW TRAWEL TO LOGAT POOH AND L/D 38 JTS 2 7 RIG UP TUBING TESTERS 1.2 7/8" DUMP VALVE (CA 2.2 JTS 2 7/8" J55 TUBING 3.1 2 7/8" DESANDER (CA 4.1 2 7/8" X 4" SUB 5.1 2 7/8" MECHANICAL S 6.2 JTS OF 2 7/8" T/8" J-55 TL 9.10 JTS OF 2 7/8" J-55 TL 11. 165 JTS OF 2 7/8" J-55 TL NID BOR TESTED IN @ 500 TOTAL TUBING STRING 6 R/D AND RELEASE TUBING N/D BOP, N/U WELL HEAD ONEW-TRAVEL FROM LOG	E- 8 W/S. L/D MT BIT. REMOVE W/S FRO JSA. RIH. /INS) /INS) EAT NIPPLE BING CC BING JB UBING JPSI 39.06' S TESTERS CHANGE TUBING THONGS TO ROD ATTEM.	DM RACKS, PLACED PRODUCTION TUBIN	IG ON RACKS AND STRAP.
NO.AOTIVITY AT WELL BIN OREW TRAVEL TO LOGAT OREW TRAVEL TO LOGAT POOH AND L/D 38 JTS 2 7 RIG UP TUBING TESTERS 1. 2 7/8" DUMP VALVE (CA 2. 2 JTS 2 7/8" JEST UBING 3. 1 2 7/8" DESANDER (CA 4. 1 2 7/8" X 4' SUB 5. 1 2 7/8" MECHANICAL S 6. 2 JTS OF 2 7/8" J-55 TL 10 JTS OF 2 7/8" J-55 TL 11. 165 JTS OF 2 7/8" J-55 TL ND JTS OF 2 7/8" J-55 TL 11. 165 JTS OF 2 7/8" J-55 TL 11. 165 JTS OF 2 7/8" J-55 TL ND MC TESTED IN @ 500 TOTAL TUBING STRING 6I R/D AND RELEASE TUBING N/D BOP, N/U WELL HEAD ONEW-TRAVEL FROM LOG NOTAL TRAVEL FROM LOG	E- BW/S. L/D MT BIT. REMOVE W/S FRO JSA. RIH. JINS) INS) EAT NIPPLE BING C BING JB UBING JPSI 39.06' S TESTERS CHANGE TUBING THONGS TO ROD ATTEN. E.	DM RACKS, PLACED PRODUCTION TUBIN	IG ON RACKS AND STRAP.
NO.AOTIWITY AT WELL BIN GREW TRAWEL TO LOGAT GREW TRAWEL TO LOGAT POOH AND L/D 38 JTS 2 7 RIG UP TUBING TESTERS 1.2 7/8" DUMP VALVE (CA 2.2 JTS 2 7/8" J55 TUBING 3.1 2 7/8" DESANDER (CA 4.1 2 7/8" X 4" SUB 5.1 2 7/8" MECHANICAL S 6.2 JTS OF 2 7/8" J-55 TL 1.1 6 JTS OF 2 7/8" J-55 TL 1.1 165 JTS OF 2 7/8" J-55 TL NID BTS OF 2 T/8" J-55 TL N/D BOP, N/U WELL HEAD ORW-TRAVEL FROM LOG	E- BW/S. L/D MT BIT. REMOVE W/S FRO JSA. RIH. JINS) INS) EAT NIPPLE BING C BING JB UBING JPSI 39.06' S TESTERS CHANGE TUBING THONGS TO ROD ATTEN. E.	DM RACKS, PLACED PRODUCTION TUBIN	IG ON RACKS AND STRAP.
NO.ACTIVITY AT WELL BI GREW TRAWEL TO LOGAT GREW TRAWEL TO LOGAT PJSM, JSA POOH AND L/D 38 JTS 2 7 RIG UP TUBING TESTERS 1.2 7/8" DUMP VALVE (CA 2.2 JTS 2 7/8" JST DUMP 3.1 2 7/8" DESANDER (CA 4.1 2 7/8" X 4'SUB 5.1 2 7/8" X 4'SUB 5.1 2 7/8" X 4'SUB 6.2 JTS OF 2 7/8" X 45K T. 9.10 JTS OF 2 7/8" X 55T TUBING TESTED IN @ 500 TOTAL TUBING STRING 60 R/D AND RELEASE TUBIN N/D BOP, N/U WELL HEAD GHEW TRAVEL FROM LOG NOT AND RELEASE TUBINE N/D BOP, N/U WELL HEAD GHEW TRAVEL FROM LOG NO AND RELEASE TUBINE NO AND RELEASE TUBINE NO BOP N/U WELL HEAD Report Start Date: 5/24/20	E- B W/S. L/D MT BIT, REMOVE W/S FRO JSA. RIH. JINS) EAT NIPPLE BING CC BING JB TUBING JB TUBING JS S TESTERS CHANGE TUBING THONGS TO ROD ATION. E. 14	DM RACKS, PLACED PRODUCTION TUBIN	IG ON RACKS AND STRAP.
NO.AOTIWITY AT WELL SH GREW TRAVEL TO LOGAT GREW TRAVEL TO LOGAT PJSM, JSA POOH AND L/D 38 JTS 2 7 RIG UP TUBING TESTERS 1. 2 7/8" DUMP VALVE (CA 2. 2 JTS 2 7/8" JS5 TUBING 3. 1 2 7/8" MECHANICAL S 5. 1 2 7/8" MECHANICAL S 6. 2 JTS OF 2 7/8" TS99 7. 16 JTS OF 2 7/8" J-55 TL 1. 16 JTS OF 2 7/8" J-55 TL NO TOTAL TUBING STRING 60 R/O AND RELEASE TUBING REPORT STATUTY G. WELL HEAD GNEW FRAWEL FROM LOG N/D BOP, N/U WELL HEAD GNEW FRAWEL FROM LOG REPORT STATUTY G. WELL HEAD GNEW FRAWEL FROM LOG REPORT STATUTY G. WELL HEAD GNEW FRAWEL FROM LOG	E- BW/S. L/D MT BIT. REMOVE W/S FRO JSA. RIH. JINS) INS) EAT NIPPLE BING CC BING JB UBING JPSI 39.06' S TESTERS CHANGE TUBING THONGS TO ROD ATION. E. 14 EKEND-	DM RACKS, PLACED PRODUCTION TUBIN	IG ON RACKS AND STRAP.
NO.ACTIVITY AT WELL BIN GREW TRAVEL TO LOGAT GREW TRAVEL TO LOGAT POOH AND L/D 38 JTS 2 7 RIG UP TUBING TESTERS 1.2 7/8" DUMP VALVE (CA 2.2 JTS 2 7/8" JS5 TUBING 3.1 2 7/8" DESANDER (CA 4.1 2 7/8" X 4' SUB 5.1 2 7/8" MECHANICAL S 6.2 JTS OF 2 7/8" J-55 TL 1.5 1/2" X 2 7/8" X 4'SK T 9.10 JTS OF 2 7/8" J-55 TL 11.165 JTS OF 2 7/8" J-55 TL 12.165 JTS OF 2 7/8" J-55 TL 11.165 JTS OF 2 7/8" J-55 TL 12.165 JTS OF 2 7/8" J-55 TL 13.165 JTS OF 2 7/8" J-55 TL 14.10 JTS OF 2 7/8" J-55 TL 15.15 JTS OF 2 7/8" J-55 TL 11.165 JTS OF 2 7/8" J-55 TL 11.165 JTS OF 2 7/8" J-55 TL 11.165 JTS O	E- E- B W/S. L/D MT BIT. REMOVE W/S FRO JSA. RIH. INS) INS) EAT NIPPLE BING CC BING JB UBING JPSI 39.06' E TESTERS CHANGE TUBING THONGS TO ROD ATTEN. E. I4 EKEND- EKEND-	DM RACKS, PLACED PRODUCTION TUBIN	IG ON RACKS AND STRAP.
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NO.ACTIVITY AT WELL SH GREW TRAWEL TO LOGAT GREW TRAWEL TO LOGAT PJSM, JSA POOH AND L/D 38 JTS 2 7 RIG UP TUBING TESTERS 1. 2 7/8" DUMP VALVE (CA 2. 2 JTS 2 7/8" JSS TUBING 3. 1 2 7/8" DESANDER (CA 4. 1 2 7/8" X 4' SUB 5. 1 2 7/8" X 4' SUB 5. 1 2 7/8" X 4' SUB 6. 2 JTS OF 2 7/8" J-55 TL 1. 15 JTS OF 2 7/8" X 45K T. 9. 10 JTS OF 2 7/8" X 45K T. 9. 10 JTS OF 2 7/8" X 45K T. 9. 10 JTS OF 2 7/8" J-55 TL 10. 1 2 7/8" X 4' MARKER S TUBING TESTED IN @ 500 TOTAL TUBING STRING 60 R/D AND RELEASE TUBIN! N/D BOP, N/U WELL HEAD OHEW TRAVEL FROM LOG OHEW TRAVEW STANDAN FOR W	E- E- B W/S. L/D MT BIT. REMOVE W/S FRO JSA. RIH. JINS) SAT NIPPLE BING CC BING JB UBING JPSI 39.06' S TESTERS CHANGE TUBING THONGS TO ROD ATION. E. 14 EKEND	DM RACKS, PLACED PRODUCTION TUBIN THONGS. SHUT IN WELL SDON. Com	IG ON RACKS AND STRAP.
HO AOTIVITY AT WELL ON OREW TRAWEL TO LOGAT PJSM, JSA POOH AND L/D 38 JTS 2 7 RIG UP TUBING TESTERS 1. 2 7/8" DUMP VALVE (CA 2. 2 JTS 2 7/8" J-55 TUBING 3. 1 2 7/8" DUMP VALVE (CA 3. 1 2 7/8" TOP VALVE (CA 4. 1 2 7/8" X 4' SUB 5. 1 2 7/8" X 4' SUB 6. 2 JTS OF 2 7/8" J-55 TUBING 8. 1-5 1/2" X 2 7/8" J-55 TUBING 9. 10 JTS OF 2 7/8" J-55 TUBING 9. 10 JTS OF 2 7/8" J-55 TUBING TOTAL TUBING TESTED IN @ 500 TOTAL TUBING STRING 60 R/D AND RELEASE TUBING N/D BOP, N/U WELL HEAD MOM RELEASE TUBING N/D BOP, N/U WELL HEAD Report Start Date: 5/24/20 REC SHUT DOWN FOR WE Report Start Date: 5/25/20 RIG CHUT DOWN FOR WE Report Start Date: 5/25/20	E- BW/S. L/D MT BIT. REMOVE W/S FRO JSA. RIH. /INS) /INS) EAT NIPPLE BING IS BING JB BING JB STESTERS CHANGE TUBING THONGS TO ROD ATION. E. 14 EKEND- 14 EKEND- 14	DM RACKS, PLACED PRODUCTION TUBIN THONGS. SHUT IN WELL SDON.	IG ON RACKS AND STRAP.
NO.ACTIVITY AT WELL BI GREW TRAVEL TO LOGAT GREW TRAVEL TO LOGAT PJSM, JSA POOH AND L/D 38 JTS 2 7 RIG UP TUBING TESTERS 1. 2 7/8" DUMP VALVE (CA 2. 2 JTS 2 7/8" JS5 TUBING 3. 1 2 7/8" MECHANICAL S 5. 1 2 7/8" MECHANICAL S 6. 2 JTS OF 2 7/8" J-55 TL 1. 1 5 JTS OF 2 7/8" J-55 TL 1. 1 5 JTS OF 2 7/8" J-55 TL 1. 1 5 JTS OF 2 7/8" J-55 TL 1. 1 5 JTS OF 2 7/8" J-55 TL 1. 1 5 JTS OF 2 7/8" J-55 TL 1. 1 5 JTS OF 2 7/8" J-55 TL 1. 1 5 JTS OF 2 7/8" J-55 TL 1. 1 6 JTS OF 2 7/8" J-55 TL 1. 1 6 JTS OF 2 7/8" J-55 TL 1. 1 6 JTS OF 2 7/8" J-55 TL 1. 1 6 JTS OF 2 7/8" J-55 TL 1. 1 6 JTS OF 2 7/8" J-55 TL 1. 1 6 JTS OF 2 7/8" J-55 TL 1. 1 6 JTS OF 2 7/8" J-55 TL 1. 1 6 JTS OF 2 7/8" J-55 TL 1. 1 6 JTS OF 2 7/8" J-55 TL 1. 1 6 JTS OF 2 7/8" J-55 TL 1. 1 6 JTS OF 2 7/8" J-55 TL 1. 1 6 JTS OF 2 7/8" J-55 TL 1. 1 6 JTS OF 2 7/8" J-55 TL 1. 1 6 JTS OF 2 7/8" J-55 TL 1. 1 6 JTS O	E- BW/S. L/D MT BIT. REMOVE W/S FRO JSA. RIH. /INS) /INS) EAT NIPPLE BING IS BING JB BING JB STESTERS CHANGE TUBING THONGS TO ROD ATION. E. 14 EKEND- 14 EKEND- 14	DM RACKS, PLACED PRODUCTION TUBIN THONGS. SHUT IN WELL SDON. Com	IG ON RACKS AND STRAP.

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CREAKE COLOR CARRIER

Chevron	Summary Report	Major Rig Work Over (MRWO) Completion - Reconfigure Job Start Date: 4/23/2014 Job End Date: 5/28/2014
Woll Name DAVIS, F.B. 008 Ground Elevation (tt) Original RKB (tt)	Lease Field Name Davis, F.B. Teague North Current RKB Elevation	Business Unit Mid-Continent Mud Line Elevation (ft) Water Depth (ft)
3.327.00 3.341.00 Report Start Date: 5/27/2014	l	
	Сот	
WELL SHUT INNPO ACTIVITY AT WE		
	HALL APPLICABLE RULES AND REGULATIONS, HAZARD OF THE DA	Y-CHEMICAL, AND 300 VIEW; ECOLORS.
REVIEW JSA FOR TIH W/RODS, AND		
OFFLOAD ROADS AND PREP		
TIH WITH RODS AND PUMP PUMP MAKE-2 STG HVR SIZE-25-200-RHBM-24-4 PUMP#-CHV-459 BRRL TYPE-BRASS N/C STROKE-224 PLGR TYPE SMP-MP LENGHT-4' B/P FIT-007 TV CAGE-MIG SV CAGE-MIG SV CAGE-MIG SV CAGE-MIG SINGLE BALL AND SEAT TYPE-SN/EXT PIN SIZE-SH GAS ANCHOR-CROW HD TYPE- MECH REPAIRED BY T-JE-B-DR 16 K-BARS 400' 134 3/4" RODS 3350'		
88 7/8" RODS 2200' SET DEPTH 5931' RIG DOWN RIG FLOOR '		
CIRG-SOAP AND FLUID WITH DIOCIE	E-STICKS	
GREW TRAVEL Report Start Date: 5/28/2014		
	Com	
NO ACTIVITY @ WELL SITEAVELL SI OREW-TRAVEL		
BICOOUSS TENET OF THE DAY #9 V	NE ALWAYS FOLLOWS WRITTEN PROCEDURES FOR HIGH RISK AND	UNUSSUAL SITUATIONS; HAZARD #9
	N GETTING EVERYTHING REDY TO MOVE	
RIG UP POLE TRUCK TO PUMP JAC	FOR LIFE WEIGHTS AND CPACING OUT { WEIGHTS AND LIFT WEIGHTS TO THE UPWARD POSITION, HANG (.E TRUCK AND TURN WELL OVER TO PRODUCTION	OFF HORSE HEAD AND CONFIRM SPACE
RDMO PO-OEDANDIAN DRAW-UF-#40		
• • •		
•		
	Page 9/9	Report Printed: 6/27/201

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Chevron		Т	ub	ing S	ur	nn	na	ry					
Well Name DAVIS, F.B. (Lease Davis, F.B.			Id Name		h			Business Mid-Ci	s Unit ontinent		
Ground Elevation	(h)	Onginal RK8 Elevation (ft)		Cu	rrent Ri						e Elevation (ft)	Water Depth	(ft)
Current KB to Gro	3,327.00 und (ft)	Current KB to Mud Line (R)		3,341.00	rrent KE	to Csc	g Flange	(#)		Current 1	KB to Tubing I	Head (ft)	
		l											
	Land - Onginal Hole. 5/24/2014 11	00 00 AM		ng Strings									
(ftK (ftK incl B) B) (*)	- Vertical schema	she (actual)		Description g - Production	n	Planna	id Run?	N		Sel Depih (MD) (fiki	^{B)} 6,039.1	Set Depth (TVD) (f	6,038.1
	VENCALSCRM		Run Da	ie 5/24/2014		Reco	pletion pletion onfigure 2014 1	e,		Pull Date		Pui Job	
· · · 03			Jts	Item Des				Wt (Ib/ft)	Gra	ida Top Thread	Len (fi)	Top (fiKB)	Blm (ftKB)
			165	Tubing	2		2.437	6.50	J-55		5,076.0	14.0	5,090.1
2-4- 03			1	Marker Sub	2	,,,,					5 4.00	5,090.1	5,094.1
		4: Tubion: 2 7/8: 3 478: 14	10	\$		7/8 2	2.437	6.50	J-55		305.69	5,090.1	5,399.
······································	~~~~ () () () () () () () () ()	-1; Tubing; 2 7/8; 2,438; 14; 0/6 05			-			0,00			000.00	0,00 1.1	0,000.
3mm7 14031 13		2; Marker Sub; 2 7/8: 5.090, 00	11	TAC	2	1					2.35	5,399.7	5,402.
			16	Tubing	2	7/8 2	2.437	6.50	J-55		485.64	5,402.1	5,887.
		2 Tubina: 2 7/8 0 438.	,	TK-99	2	7/8			J-55		65.44	5,887.7	5,953,2
· *** · *** : 0.8		-3, Tubing; 2 7/8, 2 438; 094; 305 69		Mechanical		7/8			0-00		0.85	5,867.7	5,954.0
3 Mr 3 M 1 Q 4	•— 	4; TAC; 2 7/8: 5,400: 2.35	'	Seat Nipple	1						0.00	0,000.2	0,004.
3423 3405 04			1	Sub		7/8					4.00	5,954.0	5,958.
(wi) (mi) 05			1	Desander	2	7/8					20.48	5,958.0	5,978.
3 007 FME: 0.5			,	(cavins) Tubing	1 .	7/8 2	, 441	6.50	1.55		59.76	5,978.5	6,038.
····· 0.5			⁻	roomg	2	//°	2.441	0.50	3,33		59.70	5,970.5	0,038,
5457 54672 O 5				Dump	2	7/8					0.80	6,038.3	6,039.
4475 X495 Q.B				Valve									
06				Strings		Planne	ed Run?			Set Depth (ftKB)		Set Depth (TVD) (F	KB)
case enc. 08			wci	N D-78				<u>N</u>			6,387.5		6,386
3ml 3ml 06			Run Da	9/14/2012		Run Jo	ob			Pull Date 4/24/20		Pull Job Completion -	
int 010 Q8			11								1	Reconfigure,	4/23/2014
102 101 0.7			Rod	Components			_				[10:00	
oo: 0.7	· 🛪 🚺 🖬		Jts	llem) (in)	Grade	Model	Len (ft	Top (flKB)	Btm (ftKB
3 W.1 # 3 MITO B 7			11 1	Polished Roo	1		1	1/2 C		Sprayloy	26.	00 7.5	33.
1 me 2000 0.8			11 1	Sucker Rod				7/8 D		Grade 78	2,525.		2,558.
504 505 DB			11	Sucker Rod Sinker Bar			1	3/4 D		Grade 78	3,725. 75.		6,283. 6 358
1445 1015 OB			11 I	Pony Rod			'	7/8				00 6,283.5	6,358. 6.362.
				Rod Insert P	ump		1	1/4			24.		6,386.
4001 4002 09		-5; Tubing; 2 7/8; 2 438; (492; 485 64	11 1	Gas Anchor			1	1/4				6,386.5	6,387.
<u></u>	 			escription I D-78		Planne	ed Run?	N		Set Depth (fiKB)		Set Depth (TVD) ((
on: 080 10	** **	-6, TK-99: 2 7/8, 5,888: 65 44	Run Di	ale		Run Jo	ob			Pull Date	5,954.5	Pull Job	5,953
ses: ***** *1.0		-7, Mechanical Seat Nipple, 2		5/27/2014		Com	pletior						
w. w. 1,8	/ X 1 / X / 7	/8: 5.953, 0 85					nfigur /2014		i				
1.0 Nov 1.0		~8; Sub; 2 7/8: 5,954; 4 00 ~9; Desander (cavins); 2 7/8:		Components									
0+2 0#- 1,0		,958; 20.48 -10; Tubing; 2.7/8; 2.441;	Jts	Item Polished Roc	Des			0 (in) 1 1/2 C	Grade	Model	Len (ft 26.		Bim (ftKB 23.
see		(978) 59 76 -11, Dump Valve, 2 7/8,		Sucker Rod	•		'	7/8 D		Grade 75		00 -2.5	23.
1944 - 5945 - 5,0		038; 0 80	11 1	Sucker Rod				7/8 D		Grade 78	2,150.		2,175.
2182 2184 D.B				Sucker Rod				3/4 D		Grade 78	3,350.		5,525.
···· 09			<i>i</i> i i i i i i i i i i i i i i i i i i	Sinker Bar			1	1/2 K			400.		5,925
+m- +m+ 0.9-			21 1	Pony Rod				7/8			1	00 5,925.5	5,929.
			11 1	Rod Insert P	ump			1/4			24.		5,953.
4000 +000 D8			\parallel	Gas Anchor			1	1/4		<u> </u>		00 5,953.5	5,954.
1 811 1 2015 0 8													
			11										
			11										

Wellbore Schematic

il Nar AVIS	me S, F.B. 008	Lease Davis, F.B.		i Name Boue North	<u>ו</u>			Busines Mid-C	s Unit ontinent		
	Land - Original Hole, 6/27/2014		Job Details	<u> </u>							
D (B)	Vertical schematic	(actual)		Job Categ			1000	Start D	ate		e Dale
,,			Major Rig Worl Major Rig Worl				4/23/2			5/3/2014 5/10/2014	
			Major Rig Worl				5/10/2			5/10/2014	
	2 · ··•		Major Rig Worl		-		5/11/2	2014		5/14/2014	
	10.710.00 m. Chan and Chan 20.00 million and		Major Rig Worl	k Over (Mi	RWO)		5/14/2	2014		5/28/2014	
· •		Hiles (17), attiges (19) and (19	Casing String	s					<u> </u>		
*		ING JOINT(S), 15-1,142 8 00, 5 1/2, 4 692: 2-1	Csg Des		OD (in)		en (Ib/ft)	Gra		Top Thread	Set De (MD) (ft
*	CAS	ING JOINT(S), 15-1,200. 6 00. 8 5/8, 8 097, 1-1	Surface	+	8 5/		24.00			ST&C	1,
e4	- 202 (AS) - 100 - 202 (AS)	ng, 14-5,090; 5 076 05, 2 7/8,	Production Cas Tubing String		5 1/	2	17.00	K-55	L	T&C	7,
		8; 3-1 ING JOINT(S): 1,142-7,300;	<des> set at <</des>		>ftKB on	4/24/201	4 13:00)			
[~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	8 00 5 1/2; 4 892; 2 2 ker Sub, 5,090-5,094, 4 00 2	Tubing Description				Run Dale 4/24/		Sinng Leng	gth (ft) Set De	pth (MD) (
•:	7/8		lb	em Des	I	Jis	00 (in)	Wt (Ib/II)	Grade	Len (ft)	Btrn (ft)
••		ed Hole, 5,112-5,206, 5/16/2014									
**		ng, 5,094-5 400, 305 69, 2 7/8; 8 3-3	Tubing - Prod	uction se	t at 6,039."	1ftKB of	Run Date		00 Sinng Leng	pih (ft) Set De	pth (MD)
	TAC	5,400/5.402, 2,35, 2,7/8, 3,4	Tubing - Produ		·		5/24/	2014		6,025.06	6,0
4.5			Tubing	em Des		Jts 165	00 (in) 2 7/8	WI (Ib/ft) 6.50	Grade J-55	Len (ft) 5,076.05	Bim (fi) 5,0
	Cas	ed Hole; 5,444-5,448; 5/1/2014	Marker Sub			1	2 7/8			4.00	5,09
900		ad Hole, 5,460-5,456, 5/1/2014	Tubing			10	2 7/8	6.50	J-55	305.69	5,3
67.9		10 11018, 0,40070,400, 01 12014	TAC Tubing		}	1	2 7/B 2 7/8	6 60	J-55	2.35	5,4
91		ed Hole, 5,472-5,482, 5/1/2014	TK-99			2	2 7/8	0.50	J-55	485.64 65.44	5,8
ຍ≏ ພ≁			Mechanical Se	at Nipple		1	2 7/8			0.85	5,9
*	Cas	ed Hole: 5,486-5,496, 5/1/2014	Sub			1	2 7/8	_		4.00	5,9
:43			Desander (car	vins)		1	2 7/8			20.48	5,9
		ed Hole, 5 514-5.522, 5/1/2014	Tubing Dump Valve			2	2 7/8	6.50	J-55	59.76	6,03
54			Rod Strings				2 //6		L	0.80	5,0.
541: 1474		ed Hole, 5,538-5,548, 5/1/2014	WCN D-78 on	5/27/2014	14:00						
			Rod Description WCN D-78				Run Date 5/27/	2014	String Len	gth (ft) Set Do 5,957.00	5,9 spih (fiKB)
100 1	Cas	ed Hole; 5,570-5,576; 5/1/2014		em Des		JIS	OD (m)	WI (ID/R)	Grade	Len (ft)	Bun (fil
e: •		ed Hole, 5,582-5.592, 5/1/2014	Polished Rod Sucker Rod	· · · · ·		1	1 1/2	2.22		26.00	
<i>a</i> 's	Tub	ing, 5,402-5,888, 485 64, 2 7/8	Sucker Rod	•••••••		86	7/8	2.22		2,150.00	2,1
r:3 ·		88: 3-5 ed Hole, 5,616-5.910; 3/31/2014	Sucker Rod			134	3/4	1.63	D	3,350.00	5,5
NJA Nati			Sinker Bar			16	1 1/2	6.01	ĸ	400.00	5,9
25.5	тк	99, 5 888 5,953. 65 44, 2 7/8; 3-6	Pony Rod Rod Insert Pur	no		1	7/8			4.00	5,9
1.75			Gas Anchor	νγ 		1	1 1/4		<u> </u>	24.00	5,9
ns - 1			Perforations			I		L	1		
~•	5.9	hanical Seat Nipple 5,953- 54, 0.85, 2.7/8; 3-7			1	Shot Dens	Entere	ed Shot			
юн) 			Date 5/16/2014	Top (IKB) 5,112.0		(shots/f	i) Te	lai		Zone & Complet	on
840 1940	Der Der	5.954-5,958, 4 00: 2 7/8, 3-8 sander (cavins): 5,958-5 978	5/1/2014	5,444.0				204			
	Tub	18; 2 7/8, 3-9 ing. 5.978-6,038; 59 76, 2 7/8;	5/1/2014	5,460.0							
بون	Dur	11, 3-10 np Valve, 6,038-6 039, 0 80, 2	5/1/2014	5,472.0					<u>.</u>		
use	7/8	3-11	5/1/2014	5,486.0		_		[
:s>			5/1/2014	5,514.0							
091 D21			5/1/2014	5,570.0	· · · · · · · · · · · · · · · · · · ·	_	-				
2014 241+			5/1/2014	5,582.0			0				
1228	Cas	ed Hole, 6 296-6,372, 7/22/2000	3/31/2014	5,616.0		_					
wa :			7/22/2000	6,296.0	6,372.0	ו 0.	νj	152			

Wellbore Schematic								
Well Na DAVIS	nie Lease S. F.B. 008 Davis, F.B.	Field Tea	Business Unit Mid-Continent					
	Land - Original Hole, 6/27/2014 10,18 20 AM	Other Strings						
MD (ftKB)	Vertical Schemelic (actual)	Run Date	Pull Date	Set Dept	(ftKB)		Com	
-423.5		Other In Hole						
2.64		Des	Top (ftKB)	Btm (ftKB)	Run Date	Pu4 Date	Cor	n
26	21 11 5	Cement	6,185.0		4/29/2014			
		Bridge Plug (Permanent)	6,220.0	6,223.0	4/29/2014			
		(, , , , , , , , , , , , , , , , , , ,				I	L	
29.6 19.6 11.62.1	CASING JOINT(S) 15-1,142, 1,128 00: 51:2,4 892,2-1 CASING JOINT(S) 15-1,200, 1,186 00: 8 5/8,8 057,1-1							
t,ca t	Tubing; 14-5 090, 5 076 05, 2 7/8: / 2 438, 3-1							
3:05	CASING JOINT(S). 1.142-7.300 6,158.00, 5.1/2:4.892, 2-2							
side in	Marker Sub, 5,090-5,094, 4 00, 2 7/8, 3-2							
50947 51955								
1740	Cased Hole, 5,112-5 206, 5/16/2014 Tub:ng: 5 094-5 400: 305 69 2 7/8, 2 438, 3-3							
2 400 2	TAC. 5,400-5,402, 2 35, 2 7/8, 3-4	1						
3++35								
3+42 :	Cased Hote: 5,444-5,448, 5/1/2014							
: ~160 1 1609	Cased Hole, 5,460-5,466, 5/1/2014							
51/21 540.0	Cased Hole, 5,472-5,482, 5/1/2014							
3403 2763	Cased Hole, 5,486-5 496, 5/1/2014	ļ						
5 19 4 1 6 207 >	Cased Hole: 5,514-5 522,5/1/2014							
5 4575 5 7775	Cased Hole, 5,538-5,548, 5/1/2014							
5,044 1	Cased Hole. 5 570-5 576, 5/1/2014							
64019	Cased Hole, 5,582-5 592, 5/1/2014							
50(83	Tubing, 5,402-5 888, 485,64, 2 7/8, 2 438, 3-5							
3 metro 8 4:01	Cased Hole, 5 616-5 910, 3/31/2014							
5435 5435	TK-99, 5,888-5,953, 65 44, 2 7/8, 3-6							
5.4023 3-43+	Mechanical Seat Nipple, 5 953-							
30001	5,954: 0 85. 2 7/8, 3-7							
5824	Sub, 5,954-5,958, 4,00, 2,778, 3-8 Desander (cavins), 5,958-5,978,							
29.23	20 48, 2 7/8, 3-9 Tubing; 5 978-6,038, 59 76, 2 7/8;							
50/9+	2441/3-10 Dump Valve: 6 038-6 039; 0 80; 2							1
6020	Dump Valve: 6 038-6 039; 0 80; 2							
4 185.×								
+ 729 1								
*1011								
+1015	Cased Hole, 6 296-6 372, 7/22/2000							
6.820								
7 242 1 7 1967 6								
		Page 2	¥2				Report Printed	i: 6/27/2014