

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM114986

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: CINDY H MURILLO

E-Mail: CHERRERAMURILLO@CHEVRON.COM

8. Well Name and No.

BRININSTOOL 23 23 33 USA 2H

9. API Well No.

30-025-41331-00-S1

3a. Address

15 SMITH ROAD  
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 575-263-0431  
Fx: 575-263-043110. Field and Pool, or Exploratory  
BELL LAKE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T23S R33E NENE 150FNL 400FEL  
32.283309 N Lat, 103.535903 W Lon

11. County or Parish, and State

LEA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC HAS COMPLETED THE FOLLOWING ON THE ABOVE WELL:

03/22/2014 RAN 13 3/8' 48# H-40 STC CASING TO 1410. TAGGED @ 1410; L/D 1 JOINT OF CASING. M/U WELL HEAD AND LAND SAME. 13 3/8 SHOE AT 1403. HELD PJSM/ R/D EXPRESS CASING EQUIPMENT. TEST LINES TO 3000 PSI, PUMP 10 BBLs FRESH WATER, 50 BBL POLY-CRYSTAL SPACER W/RED DYE FOLLOWED BY LEAD CEMENT= 439 BBL (1435 SX 1719 YIELD) TAIL CMT = 134.6 BBL (570 SX 1326 YIELD) @ 14.8 PPG. LAUNCH WIPER PLUG. DISPLACE WITH 212 BBL 10.0 PPG, BRINE, BUMP PLUG WITH 1200 PSI HELD 5 MIN. BLEED BACK 1 BBL. FLOATS HELD, NO CMT RETURNS. CIP AT 10:45 HRS. *Remedial Cement, TOC?*  
03/27/2014 RAN 9 5/8' 40# J-55 LTC CASING AS FOLLOWS: FLOAT SHOE (PDC DRILLABLE) 130 JOINTS P/U 2 TAG JOINTS TAG BOTTOM. L/D TAG JOINTS/ P/U HANGER AND LANDING JOINT AND LAND OUT MANDREL HANGER IN WELL HEAD. TAG BOTTOM AT 5220, CASING SHOE LANDED AT 5211, TOP OF FC AT 5128 CENTRALIZER PLACE 10' ABOVE FS, 10 ABOVE FC AND ONE PER EVERY 3 JTS OF CASING, 34 CENTRALIZERS USED TOTAL. RIG DOWN CASING EQUIPMENT *No Cement info.*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #249249 verified by the BLM Well Information System

For CHEVRON USA INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by CATHY QUEEN on 06/12/2014 (14CQ0043SE)

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 06/11/2014

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS  
Title SUPERVISORY PET

Date 08/31/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

E-PERMITTING

P&amp;A NR

P&amp;A R =

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INT to P&amp;A

CSNG MB

CHG Loc =

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM RE TA

*Info is not complete. submit**SEP 09 2014*

**Additional data for EC transaction #249249 that would not fit on the form**

**32. Additional remarks, continued**

04/09/2014 RAN 5 1/2 17# HCP-110 CDC CASING AS FOLLOWS: FROM SURFACE TO 1282' FLOAT SHOE, 2 SHOE  
JTS, FLOAT COLLAR, 1 JOINT, LANDING COLLAR, PUP JOINT, 1 JOINT, RSCI TOOL, PUP JOINT, 26 JOINTS.  
CENTRALIZER PLACE 10' ABOVE FS, 10 ABOVE FC, EVERY JOINT FROM 15,503 - 14653 ONE EVERY OTHER JOINT  
TO 14653-11567, ONE EVERY THIRD JOINT 11567 - 4665. TAGGED UP @ 5736

*No cement detail, TOC, DVT ?*

*Submit completion Sunday notice, Detailed.*