			OCD Hot	obs				
	UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA	OF THE INTERIOR			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
SUNDRY NOTICES AND REPORTS ON WELLS: OCD Do not use this form for proposals to drill or to reporter an abandoned well. Use form 3160-3 (APD) for such proposals.					<ol> <li>Lease Serial No. NMNM112940</li> <li>If Indian, Allottee or Tribe Name</li> </ol>			
I. Type of Well S Oil Well Gas Well Ot		RECEIVED 8. Well Name and No. BRININSTOOL 25 23			A 2H			
2. Name of Operator CHEVRON USA INCORPORATED E-Mail: CHERRERAMURILLO@CHEVRON.COM				9	9. API Well No. 30-025-41627-00-S1			
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0431			10. Field and Pool, or Exploratory TRIPLE X				
4. Location of Well (Footage, Sec., 7	11. County or Parish, and State							
Sec 25 T23S R33E NENW 15 32.282621 N Lat, 103.527722				LEA COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF N	NOTICE, REP	ORT, OR OTH	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	C Acidize		Deepen		Production (Start/Resume)		er Shut-Off	
—	Alter Casing		cture Treat	🗖 Reclamatio	Reclamation		Integrity	
🛛 Subsequent Report	Casing Repair		v Construction	Recomplet	plete 🛛 🛛 Other Well Spud			
Final Abandonment Notice	Change Plans	Plug and Abandon		Temporarily Abandon		wen sj	Jua	
				Water Disposal				
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re bandonment Notices shall be fil inal inspection.)	give subsurface the Bond No. o sults in a multip ed only after all	locations and measu n file with BLM/BIA le completion or reco requirements, includ	red and true vertic A. Required subsection completion in a new	cal depths of all pe quent reports shall interval, a Form	ertinent markers I be filed withir 3160-4 shall be	s and zones. 1 30 days e filed once	
CHEVRON USA INC HAS SF 02/11/2014 R/U RIG FLOOR. AND START FILLING FRAC FLOWLINE. M/U BIT AND BF 1/2 SURFACE SECTION FRO TOCH. L/D 17 1/2 TOOLS. R	MUD PITS AND BACK Y TANKS WITH FRESH W/ IA. TAGGED @ 132'. DR DM 640' TO 750'. DRILL S	ARD EQUIP ATER. TEST ILL 17 1/2 SU SURFACE SE	MENT. SPOT BO RUNNING RIG E JRFACE SECTIO	EQUIPMENT. I ON FROM 132' 750' TO 1411'.	NU/ CONDUC TO 640'; DRII R/U AND RUN	TOR AND LL 17	G	
	E-PERMITTING Sound day							
P&A								
TUES NOT ALL IN to P&A								
CHG Loc								
14. I hereby certify that the foregoing is	Electronic Submission #	<b>USA INCORP</b>	ORATED, sent to	the Hobbs	•		=	
Name(Printed/Typed) CINDY H	Title PERMITTING SPECIALIST							
•								
Signature (Electronic	Electronic Submission) Date 06/25/2014							
	THIS SPACE FO	DR FEDER	L OR STATE	OFFICE USE			e.	
APPROVED BY ACCEPT		JAMES A AMOS TitleSUPERVISORY PET			Date 08/31/2014			
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond	Office Hobbs							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					to any departmen	it or agency of t	he United	
** BLM REV	ISED ** BLM REVISEI	D ** BLM R	EVISED ** BLN	A REVISED *	* BLM REVI	SED **		

SEP 0 9 2014