Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008						
1625 N. French Dr., Hobbs, NM 88240  District II  1301 W. Grand Avenue, Artesia, NM 88210				Oil Conservation Division						1. WELL API NO. 30-025-41282						
District III 1000 Rio Brazos Ro									2. Type of Lease							
District IV 1220 S. St. Francis		1220 South St. Francis Dr. Santa Fe, NM 87505							STATE ☑ FEE ☐ FED/INDIAN  3. State Oil & Gas Lease No. N/A							
				R RECOMPLETION REPORT AND LOG						}	N/A					
4. Reason for filing:									5. Lease Name or Unit Agreement Name Bertha J Barber (302328)							
<ul> <li>         ■ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)     </li> <li>         □ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or page 1.2.     </li> </ul>									016							
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  7. Type of Completion:  ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER											SEF	02	2014			
8 Name of Opera	WELL [	WOR	KOVER _	DEEPE	NING	□PLUGBACI	(   I	DIFFERE	NT RESE	ER VOIR 	OTHER OGRID					
8. Name of Opera	Apa	ache C	orporation	n						9. OGRID 873 RECEIVED						
10. Address of Op	perator 3 N	03 Vet ⁄lidland	erans Airp , TX 7970	ark Laı 15	ne, Su	ite 3000	∋ 3000				11. Pool name or Wildcat  Eunice Monument; G-SA (23000)					
12.Location	Unit Ltr			Towns	hip	Range			Feet from the		N/S Line Feet from t		n the	he E/W Line		County
Surface:	Α		07	20	S	37E			13	10	North	853		E	ast	Lea
BH:				<u> </u>					<u> </u>							
13. Date Spudded 01/11/2014	01/1	5/2014							/18/201	Completed (Ready to Produce) 17. Elevations (DF RT, GR, etc.) 355					54' GR	
18. Total Measure 3954'	ed Depth	of Well		19. P		ack Measured Depth			20. Was Directiona Yes					Type Electric and Other Logs Run P/DL/CS/SGR/CPD/ACB-CCL		
22. Producing Int	erval(s),	of this c	ompletion - *	Γop, Bot	tom, Na	ıme		·								
23.					CAS	ING REC	ORI				gs set in w	ell)		_		
CASING SIZ	ZE	W.	WEIGHT LB./FT.						HOLE SIZE		CEMENTING RECORD			AMOUNT PULLED		
8-5/8" 5-1/2"			24# 17#	1047' 3954'			11" 7-7/8"			400 sx Class C 1200 sx Class C						
0 1/2			1711	3934					1-110		1200 31	01833 0				
												-			•	
		<u> </u>		I DIED DECODE						105	TUDDIG PROOFS					
SIZE	ТОР	ОР В		BOTTOM		VER RECORD  SACKS CEMENT   S				25. SIZ						ER SET
		•														
46 0				, ,					ID 0110	200 270	· common co				-	
26. Perforation record (interval, size, and n				holes) CIBP @ 3400' w/ 35' cmt DEPTH INT.						SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  ERVAL AMOUNT AND KIND MATERIAL USED						
Grayburg 3439'-3698' (2			2F, 152 NC	nes) Ci	ве ш	y 3400 W/ 33 CITIL			3439'-3698'		3500 gals acid					
20							DDA	DDUC	TION							
28. Date First Produc	tion		Product	ion Metl	nod <i>(Flo</i>	owing, gas lift, p					Well Status	s (Prod. or	Shut-i	in)		
04/18/2014											Shut	-in / TA		,		
Date of Test	Pate of Test Hours Tested		Cho	Choke Size		Prod'n For Oil Test Period		Oil - Bb	il - Bbl Ga		s - MCF Water - I		- Bbl.	d. Gas - Oil Ratio		
Flow Tubing	2   2			culated 2	Oil - Bbl.		Gas - MCF			Water - Bbl.	Oi	l Grav	vity - AF	PI - <i>(Cor</i>	r.)	
Press.				ır Rate												
29. Disposition of Gas (Sold, used for fuel; vented, etc.)  E-PERMITTING New Well																
31. List Attachments Inclination Report, C-102, C-103 (Logs submitted 01/21/2014)  Comp den P&A TA den CSNG 1/ Loc Chng																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  ReCompAdd New Pool																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Cancl Well Create Pool NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature 5	<i>\\</i>					Printed Name Fatim	na Va	squez		Title <sup>l</sup>	Regulatory A	nalyst II	_		Date	08/27/2014
E-mail Address Fatima.Vasquez@apachecorp.com											_/	5				

SEP 1 1 2014

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northv	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 2401'	T. Miss	T. Pictured Cliffs_	T. Penn. "D"					
T. 7 Rivers 2620'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 3084'	T. Silurian_	T. Menefee	T. Madison					
T. Grayburg 3379'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T. Rustler 1013'	T. Entrada						
T. Wolfcamp	T. Penrose 3193'	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian_						
			OIL OR GAS					

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				į			