OCD Hobbs

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM124664		
					6. If Indian, Allottee of	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on revers				7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Gas Well □ Oth	SEP 3 2014 8. Well Name and No. GUNNER 8 FEDERAL 5H						
2. Name of Operator COG OPERATING LLC Contact: STORMI DAVIS				9. API Well No. 30-025-41180-00-S1			
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287 3b. Phone No. (inditide area of Ph. 575.748.6946))	10. Field and Pool, or Exploratory WILDCAT G06 S263407P		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 8 T26S R34E SWSE 190FSL 1520FEL					LEA COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				· .		
□ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Producti	on (Start/Resume)	■ Water Shut-Off	
_	■ Alter Casing	☐ Frac	ture Treat	☐ Reclamation		■ Well Integrity	
Subsequent Report	Casing Repair New		Construction	□ Recompl	ete	Other	
☐ Final Abandonment Notice	□ Change Plans	Plug	□ Plug and Abandon		☐ Temporarily Abandon		
	□ Convert to Injection	Plug Back		☐ Water Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi 8/15/13 to 8/24/13 MIRU. Te	ally or recomplete horizontally, gith will be performed or provide the operations. If the operation result andonment Notices shall be filed in all inspection.) st csg to 8400# for 10 mins	ve subsurface e Bond No. or its in a multipl only after all . Drill out E	locations and measu in file with BLM/BL/ e completion or recor- requirements, included	ared and true ver A. Required sub completion in a n- ling reclamation	tical depths of all pertir sequent reports shall be ew interval, a Form 316 , have been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once	
4/18/14 to 5/18/14 Perforate Bone Spring 10027-18207' (1810). Acdz w/190428 gal 7 1/2% acid. Frac w/12,447,022# sand & 13,331,178 gal fluid.							
5/28/14 to 6/11/14 Drilled out all CFP's. Circulate clean.							
6/12/14 Set 2 7/8" 6.5# L-80 t	bg @ 9996'. Installed gas-	lift system.					
6/14/14 Began flowing back 8	testing.						
6/16/14 Date of first production	on.						
		í.		<u>-</u>			
14. I hereby certify that the foregoing is	Electronic Submission #25	3417 verifie	d by the BLM We	II Information	System		
	For COG OI Committed to AFMSS for pro	PERATING I ocessing by	LC, sent to the I JIM AMOS on 08	Hobbs //31/2014 (14J <i>)</i>	A0527SE)		
Name(Printed/Typed) STORMI DAVIS				ATORY ANA	•		
Signature (Electronic S	Submission)		Date 07/17/2	014	_		
	THIS SPACE FOR	RFEDERA	L OR STATE	OFFICE US	BE		
_Approved_By_ACCEPTED			JAMES A AMOS TitleSUPERVISORY PET			Date 08/31/2014	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive transfer of the conductive transfer or the conductive transfer of the conductive transfer or the conductive tran	Office Hobbs						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ke to any department or	agency of the United	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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