

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AMMO
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
15677

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 4
SEP 08 2014

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Cross Border Resources, Inc.

3a. Address
2515 McKinney, Suite 900
Dallas, Texas 75201

3b. Phone No. (include area code)
214-871-0400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL and 990' FWL, Section 27, T7S, R31E,

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hahn Federal #7

9. API Well No.
30-005-20774

10. Field and Pool or Exploratory Area
Tom Tom (San Andres)

11. County or Parish, State
Chaves

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Perforate P-3,</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>acidize and return to</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>production.</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. MIRU workover unit. NU 3000# double manual BOP's. Pick up additional 2-3/8" J-55 EUE production tubing. Tag T.D. and POOH. Tally out of the hole. Need to confirm PBTD of 4084'. Proposed perfs are 12' above PBTD.

2. MIRU wireline unit. RIH w/ 3-1/8" casing guns and perforate the P-3 San Andres intervals as follows: 4035'-37'(3 holes), 4041'-4053'(13 holes), 4056'-59'(3 holes), 4062'-4076'(15 holes) (1 SPF, Total of 34 holes)

3. RIH w/ 4-1/2" treating packer. Set packer at 4000'. Attempt to load hole to make sure the packer has a seat in the casing. Acidize P-3 perforations (4035'-4076') with 6,000 gallons 20% NEFE HCL. Drop 75 ball sealers. Do not exceed 2500 psig or 2.5 BPM. Let acid sit for one hour. Swab load back and determine fluid rates and oil cut.

4. Release packer. Reset packer at 3850' and set RBP at 4200'. Acidize original perforations with 6,000 gallons 20% NEFE HCL. Pump 1000 gallons of acid then drop 1000# rocks salt in Tom Tom produced water. Repeat the process till the final stage is 1000 gallons 20% NEFE HCL acid. Flush perforations with 200 bbls (two transports) of fresh water.

5. Allow acide and fresh water to react for two hours before swabbing. Swab well until well cleans up. Release packer and RBP and POOH.

6. RIH with production equipment. Return well to production.
PLEASE SEE ATTACHED WELL BORE DIAGRAM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Alan Barksdale

Title Chairman

Signature

Alan Barksdale

Date

8/21/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

AFM

Title Lands & Minerals

Date

9-2-14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Baswell Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEP 12 2014

[Signature]

WELL DATA SHEET

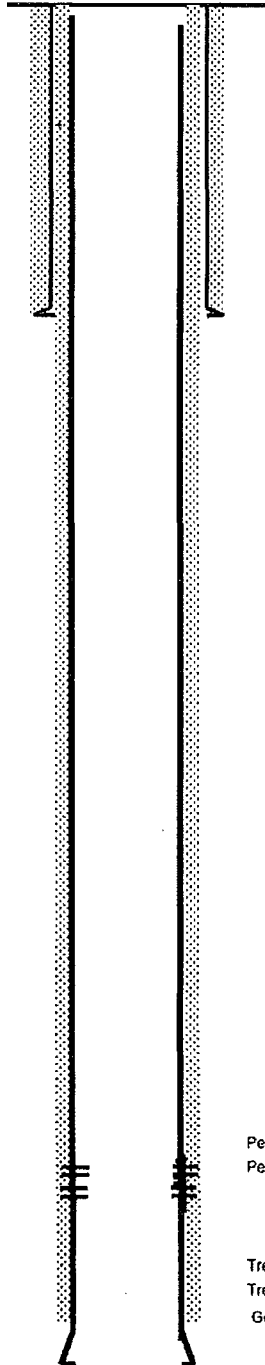
LEASE: Hahn Federal
 LOC: 330' FSL and 990' FWL
 STATUS: Producing
 TD: 4105
 PBD: 4084
 COTD: 4084

WELL: #7
 CURRENT COMPLETION
 SEC: 27 BLK
 CO: Chaves
 ST: New Mexico

FIELD: Tom Tom (San Andres)
 SURVEY: T-7-S, R-31-E
 API NO: 30-005-20774
 LEASE #: 15677

Spud Date: 2/28/1981
 Comp. Date: 3/13/81

GL: 4339
 DF:
 KB:



Csg Detail:
 Hole Size: 12-1/4"
 8-5/8" OD 24 #/ft, grade K-55
 csg set @ 1473 w/ 1702 sx.
 Circ? Yes TOC @ Surface By Visual
 Hole Size: 7-7/8"
 4.5 OD 10.5 #/ft, grade K-55
 csg set @ 4104 w/ 250 sx.
 Circ? No TOC @ N/A By N/A

Perfs: 3893,94,95,98,3900,01,03,12,13,14,20,24,25,26,27,,32,33,34,37,38
 Perfs: 39,41,42,53,54,58,59,61,62

Treatment: 4086-4158' Acidize with 7,000 gallons 15% NEFE HCl
 Treatment: 3894'-4172" Acidize with 13,000 gallons 15% NEFE HCl
 Good ball action but no ball out.

**Hahn Federal #7
(API = 30-005-20774)
330' FNL and 990' FWL
Section 27, Twp. 7-S, Rge-31-E
Chaves County, New Mexico
GL=4339'**

Perforate the P-3, acidize and return to production

1. MIRU workover unit. NU 3000# double manual BOP's. Pick up additional 2-3/8" J-55 EUE production tubing. Tag T.D. and POOH. Tally out of the hole. Need to confirm PBTD of 4084'. Proposed perfs are 12' above PBTD.
2. MIRU wireline unit. RIH w/ 3-1/8" casing guns and perforate the P-3 San Andres intervals as follows: 4035'-37'(3 holes), 4041'-4053'(13 holes), 4056'-59'(3 holes), 4062'-4076'(15 holes) (1 SPF, Total of 34 holes)
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5. Allow acid and fresh water to react for two hours before swabbing. Swab well until well cleans up. Release packer and RBP and POOH.
6. RIH with production equipment. Return well to production.