

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-025-41111								
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #33 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K and 19.15.17.13.L)		5. Lease Name or Unit Agreement Name North Monument G/SA Unit (302708)								
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number: 001H								
8. Name of Operator Apache Corporation		9. OGRID 873								
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		11. Pool name or Wildcat Eunice Monument; Grayburg-SA (23000)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	18	19S	37E		805	S	10	E	LEA
BH:	I	7	19S	37E		7575-2296	S	114	E	LEA
13. Date Spudded 07/22/2013	14. Date T.D. Reached 08/19/2013	15. Date Rig Released 08/26/2013		16. Date Completed (Ready to Produce) 11/17/2013			17. Elevations (DF and RKB, RT, GR, etc.) 3680' GL			
18. Total Measured Depth of Well 10,522'		19. Plug Back Measured Depth 9,935'		20. Was Directional Survey Made?			21. Type Electric and Other Logs Run GR/CCL/CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg: 9140'-9900'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9-5/8"		36#		1373'		12-1/4"		600 SX Class C		
7"		23#		4219'		8-3/4"		1030 SX Class C		
4-1/2"		13.5#		10,290'		6-1/8"		660 SX Class C		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	25. TUBING RECORD						
				SIZE	DEPTH SET	PACKER SET				
				2-7/8"	3458'					
26. Perforation record (interval, size, and number) KOP @ 3482'; Penetration Pt @ 3718' Grayburg 9140'-9900' (2 SPF, 600 holes) Producing Grayburg 9950'-10,170' (2 SPF, 200 holes) CBP @ 9935' Grayburg 10,324'-10,345' (OH) CBP @ 10,200'										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9140'-9900' 22,500 gal acid 9950'-10,170' 7500 gal acid OH 10,324'-10,345' 6882 gal acid										
28. PRODUCTION										
Date First Production 04/07/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) GE Sub Pump				Well Status (Prod. or Shut-in) Producing				
Date of Test 09/11/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio 0			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.			
31. List Attachments C-104										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name Paige Futrell			Title Regulatory Analyst I			Date 09/11/2014	
E-mail Address Paige.Futrell@apachecorp.com										

SEP 15 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2587'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2832'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3332'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3718'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 1295'	T. Entrada	
T. Wolfcamp	T. Tansill 2450'	T. Wingate	
T. Penn	T. Penrose 3436'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology