

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

I & F Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM112940

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

SEP 09 2014

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CHEVRON USA INCORPORATEDContact: CINDY H MURILLO
E-Mail: CHERRAMURILLO@CHEVRON.COM8. Well Name and No.
BRININSTOOL 25 23 33 USA 2H9. API Well No.
30-025-41627-00-S13a. Address
15 SMITH ROAD
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 575-263-0431
Fx: 575-263-043110. Field and Pool, or Exploratory
TRIPLE X

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T23S R33E NENW 150FNL 1980FWL
32.282621 N Lat, 103.527722 W Lon

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC. HAS COMPLETED THE FOLLOWING CASING ON THE ABOVE WELL:

02/12/2014 RAN 13 3/8 48# H-40 STC CASING TO 140' TAGGED 20' HIGH. L/D 1 JOINT OF CASING. SHOE DEPTH 1361'. TEST LINES TO 2000 PSI PUMP 10 BBL FRESH WATER. 55 BBL POLY FLAKE SPACER. LEAD CMT=439 BBL (1435 SX) @ 13.5 PPG. TAIL CMT = 137 (570 SX) @ 14.8 PPG. DISPLACE WITH 199 BBL FRESH WATER. RUN TEM SURVEY AND CBL. R/U HALLIBURTON AND PUMP TOP JOB CEMENT. PUMP 39 BBL OF FRESH WATER TO ESTABLISH CIRCULATION W/POLY CRYSTAL. FOLLOWED BY 69 BBL TAIL CMT HALCEM PREMIUM PLUS C NEAT @ 2% CAOL. WOC AFTER FINISH TOP CEMENT JOB ON SURFACE CASING.
02/19/2014 NOTIFIED BLML FOR INTENT TO RUN CASING AND CEMENT. REPORTED TO LINDA JIMENEZ @ 11.25 HRS . CST TIME ON 02/19/14. RU/CASING EQUIPMENT, RUN 9 5/8 40# J-55 LTC CASING AS FOLLOWS: FLOAT SHOE, FLOAT COLLAR, 128 JOINTS, P/U 2 TAG JOINTS TAG BOTTOM. L/D TAG JOINTS. P/U PUP JOINT, HANGER AND LANDING JOINT AND LAND OUT MANDREL HANGER IN WELL HEAD. TAG BOTTOM AT 5170. CASING SHOE LANDED AT 5162. TOP OF FC AT 5079. CENTRALIZER PLACE 10' ABOVE FS, 10' ABOVE FC AND ONE EVERY 3 JNTS OF

No Cement etc

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #250848 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by JIM AMOS on 08/31/2014 (14JA0524SE)

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 06/25/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

REJECTEDJAMES A AMOS
Title SUPERVISORY PET

Date 08/31/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED**

E-PERMITTING

P&A NR

P&A R

INT to P&A

CSNG MB

CHG Loc

TA

SEP 15 2014

Additional data for EC transaction #250848 that would not fit on the form

32. Additional remarks, continued

CASING 32 CENTRALIZERS USED TOTAL. RIG DOWN EXPRESS CASING EQUIPMENT.
03/13/2014 R/U CASING RUNNING EQUIPMENT,, ELEVATORS CALIPERED BY DRILLER. RAN 5 1/2 17# HCP 110 CDC
CASING CENTRALIZER PLACE 10' ABOVE FS, 10 ABOVE FC EVERY JOINT FROM 15,600 14,556, ONE EVERY OTHER
JOINT TO 14,556-11,278, ONE EVERY THIRD JOINT 11,278 - 4,672 , CIRCULATE AND CONDITION MUD TWO
TIMES CASING VOLUME. HALLIBUTON CEMENTING AND R/U CEMENTING EQUIPMENT. FULL RETURNS THROUGHOUT JOB,
FINAL CIRCULATION PRESSURE PRIOR TO BUMPING PLUG 2262 PSI AT 4 BPM. NO CEMENT OR SPACER TO SURFACE.
ESTIMATED TOP OF CEMENT 1500 . CEMENT IN PLACE AT 1730 HRS. PREPARE TO R/D AND MOBILIZATION.

*No cement into, Actual EOC, DVT ?
Submit Complete Completion Report.*