

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-41725			
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT (302708) 6. Well Number: 399 <div style="text-align: right;">SEP 10 2014</div>			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Apache Corporation		9. OGRID 873 <div style="text-align: right;">RECEIVED</div>			
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		11. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SA (23000)			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	M	19	19S	37E	
BH:					
13. Date Spudded 06/25/2014	14. Date T.D. Reached 06/29/2014	15. Date Rig Released 06/30/2014	16. Date Completed (Ready to Produce) 08/14/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3670' GL
18. Total Measured Depth of Well 4002'		19. Plug Back Measured Depth 3952'		20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run TMD 3 DETE GR, RAD CEM GR
22. Producing Interval(s), of this completion - Top, Bottom, Name GRAYBURG: 3814'-3906'					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1300'	11"	450 SX	
5-1/2"	17#	4000'	7-3/8"	750 SX	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					3935'
26. Perforation record (interval, size, and number) GRAYBURG: 3814'-3906' (2 SPF) 90 Holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3814'-3906' 4330 GAL ACID		
28. PRODUCTION					
Date First Production 08/14/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 456 PU		Well Status (Prod. or Shut-in) PROD.	
Date of Test 09/04/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 16	Gas - MCF 12
				Water - Bbl. 610	Gas - Oil Ratio 750
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 8/14/14)					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature: <i>Paige Futrell</i>		Printed Name: Paige Futrell		Title: Regulatory Analyst I	
E-mail Address: Paige.Futrell@apachecorp.com				Date: 09/08/2014	

SEP 15 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2562'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2807'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3314'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3644'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 1252'	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Penrose 3414'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

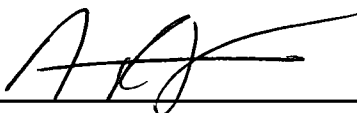
From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Apache Corporation
303 Veterans Airpark Lane, #3000
Midland, TX 79705


North Monument G/SA Unit #399 30-025-41725
Lea County, New Mexico ~~North~~ ULM, Sec 19, T19S, R27E Lot 4, 1180' FSL + 205' FWL

221	2.21	0.30	0.53	1.16	1.16
471	2.50	0.50	0.88	2.19	3.35
734	2.63	0.30	0.53	1.38	4.73
987	2.53	0.50	0.88	2.21	6.94
1240	2.53	0.50	0.88	2.21	9.16
1454	2.14	0.10	0.18	0.37	9.53
1675	2.21	0.00	0.00	0.00	9.53
1893	2.18	1.40	2.45	5.34	14.87
2119	2.26	1.40	2.45	5.54	20.41
2369	2.50	2.40	4.20	10.50	30.91
2560	1.91	2.20	3.85	7.35	38.26
2750	1.90	1.90	3.33	6.32	44.58
2845	0.95	1.30	2.28	2.16	46.74
3036	1.91	0.80	1.40	2.67	49.41
3287	2.51	0.90	1.58	3.95	53.37
3541	2.54	0.60	1.05	2.67	56.04
3792	2.51	1.50	2.63	6.59	62.62
3973	1.81	1.70	2.98	5.38	68.01



Archie Brown - General Manager

The attached instrument was acknowledged before me on the 7th day of July, 2014 by
Archie Brown - General Manager, CapStar Drilling, Inc.


Notary Public

