

30-025-District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
Revised July 18, 2013

Oil Conservation Division **HOBBS OGD**

☐ AMENDED REPORT

1220 South St. Francis Dr.

Santa Fe, NM 87505

SEP 11 2014

RECEIVED

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TEXAS 79705		2. OGRID Number 4323
3. API Number 30-025-12183		4. Well No. 002
5. Property Code 2306	6. Property Name T.R. ANDREWS	

7. Surface Location

UL - Lot G	Section 32	Township 22S	Range 38E	Lot Idn	Feet from 1980	N/S Line NORTH	Feet From 1980	E/W Line EAST	County LEA
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8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
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9. Pool Information

Pool Name PADDOCK, SOUTH	Pool Code 49400
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Additional Well Information

11. Work Type RECOMPLETE	12. Well Type OIL	13. Cable/Rotary	14. Lease Type PRIVATE	15. Ground Level Elevation
16. Multiple NO	17. Proposed Depth 6994'	18. Formation PADDOCK	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft NO CHANGE	Setting Depth	Sacks of Cement	Estimated TOC

Casing/Cement Program: Additional Comments

See attached page

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> , if applicable. Signature: <i>Denise Pinkerton</i>		OIL CONSERVATION DIVISION	
Printed name: DENISE PINKERTON		Approved By: <i>[Signature]</i>	
Title: REGULATORY SPECIALIST		Title: Petroleum Engineer	
E-mail Address: leakejd@chevron.com		Approved Date: 09/15/14 Expiration Date: 09/15/16	
Date: 09/09/2014	Phone: 432-687-7375	E-PERMITTING -- New Well _____ Comp _____ P&A _____ TA _____ CSNG _____ Loc Chng <i>Add Pool dm</i> _____ ReComp _____ Add New Well _____ Cancel Well _____ Create Pool _____	

SEP 16 2014

T.R. ANDREWS #2

The subject well is currently producing from the Blinebry formation (6660).

This proposal is to perforate & begin production from the Paddock formation in the Paddock, South (49400). This will result in the commingling of the Paddock & Blinebry formations. New Paddock perms will be 5160-5198, and will be stimulated to produce.

Please find attached, the Downhole Commingle Permit which has been sent to NMOCD, Santa Fe, for approval, including the C-102 plats for the Blinebry and Paddock pools.

Commingling will not commence, until DHC approval has been received.

Any questions or concerns should be directed to :

Abdullah A. Sule, Production Engineer, at 432-687-7419, or e-mail at asule@chevron.com