Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY Do not use the abandoned we. SUBMIT IN TRI 1. Type of Well Soil Well Gas Well Oth 2. Name of Operator CONOCOPHILLIPS COMPAN	 Lease Serial No. NMLC058395 If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No. 8920003410 Well Name and No. MCA UNIT 508 API Well No. 30-025-41394-00-S1 						
3a. Address MIDLAND, TX 79710 4. Location of Well (Footage, Sec., 7)	Field and Pool, or Exploratory MALJAMAR County or Parish, and State						
Sec 22 T17S R32E SESE 129 32.485893 N Lat, 103.445217	LEA COUNTY, NM						
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF I	NOTICE, RE	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		TYPE OI	F ACTION				
□ Notice of Intent☑ Subsequent Report□ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal		□ Water Shut-Off □ Well Integrity ☑ Other Drilling Operations		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 1/7/14 Perf San Andres formation @ 4015'-4023' & frac stage 1 w/ 10,000 gals of 15% acid. Set CBP @ 3975'. Perf Grayburg formation @ 3820'-3936' & frac stage 2 w/ 2,694 gals of 15% acid & 69,600# of proppant. Set CBP @ 3790' & shoot perfs @ 3631'-3757'. Frac stage 3 w/ 2,694 gals of 15% acid & 71,500# of proppant. 2/25/14 D.O. CBP's & circ hole clean. 2/25/14 RIH w/ 118 jts, 2 7/8", 6.4#, J-55 tbg set @ 3760'. ND BOP NU WH. RDMO.							

14. I hereby certify that the foregoing is true and correct. Electronic Submission #239566 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by BEVERLY WEATHERFORD on 05/07/2014 (14BMW0373SE)					
Name(Printed/Typed)	ASHLEY BERGEN	Title	STAFF REGULATORY TECH		
Signature	(Electronic Submission)	Date	03/20/2014		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					

Approved By ACCEPTED	JAMES A TitleSUPERV
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Hobbs

JAMES A AMOS TitleSUPERVISORY PET

Date 09/07/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.