E 21/20 C		OCD Hobbs	i -		
	UNITED STATE PARTMENT OF THE I REAU OF LAND MANA	NTERIOR	OMB	A APPROVED NO. 1004-0135 s: July 31, 2010	
SUNDRY N	OTICES AND REPO	RTS ON WELLS	5. Lease Serial No. NMLC058395		
Do not use this abandoned well	form for proposals to Use form 3160-3 (AP		BBS OCC 6. If Indian, Allottee	e or Tribe Name	
SUBMIT IN TRIF	PLICATE - Other instru	ctions on reverse side. SE	P 1 2 20147. If Unit or CA/Ag 8920003410	reement, Name and/or No.	
1. Type of Well Solution Of Mell Gas Well Othe		<u></u>	8. Well Name and N MCA UNIT 511		
2. Name of Operator CONOCOPHILLIPS COMPAN	Contact:	ASHLEY BERGEN gen@conocophillips.com	9. API Well No. 30-025-41397	-00-S1	
3a. Address MIDLAND, TX 79710		3b. Phone No. (include area code Ph: 432-688-6983) 10. Field and Pool, MALJAMAR	or Exploratory	
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description	1	11. County or Parish	and State	
Sec 22 T17S R32E SESE 660FSL 1310FEL 32.485273 N Lat, 103.445979 W Lon			LEA COUNTY, NM		
12. CHECK APPR	OPRIATE BOX(ES) T	D INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	C Acidize	Deepen	Production (Start/Resume)	UWater Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
	Casing Repair	New Construction	Recomplete	Other Drilling Operation	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	Straing Operation	
13. Describe Proposed or Completed Oper If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved of testing has been completed. Final Aba determined that the site is ready for fin	ly or recomplete horizontally, will be performed or provide operations. If the operation re indonment Notices shall be fil	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco	red and true vertical depths of all pert A. Required subsequent reports shall b completion in a new interval, a Form 3	inent markers and zones. e filed within 30 days 60-4 shall be filed once	
1/9/14 RIH & shoot perfs @ 39 @ 3965'. Shoot perfs in the Gra acid & 68,040# of proppant. 2/21/14 D.O. CBP & circ hole c 2/25/14 RIH w/ 132 jts, 2 7/8", 6	ayburg formation @ 381 lean.	6'-3936'. Frac stage 2 w/ 3,36	0 gals of 15%		
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	Electronic Submission # For CONOCO	238276 verified by the BLM We PHILLIPS COMPANY, sent to t	he Hobbs	·;·;·	
•	to AFMSS for processing	g by BEVERLY WEATHERFORI	O on 05/06/2014 (14BMW0355SE) REGULATORY TECH)	
Name(Printed/Typed) ASHLEY B		Title STAFF	NEQULATURY TECH	<u> </u>	
Signature (Electronic Su	(Electronic Submission)		Date 03/10/2014		
	THIS SPACE FO	OR FEDERAL OR STATE			
APPTOVED ACCEPTED		JAMES A TitleSUPERVIS		Date 09/07/20	
Approved By ACCEP I. Conditions of approval, if any, are attached. certify that the applicant holds legal or equi- which would entitle the applicant to conduc	Approval of this notice does able title to those rights in the	not warrant or subject lease Office Hobbs			