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|---|-----------------------|---|------------------------|---|--------------|--|-----------------|------------------|------------|---------------|
| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | | | Form C-105 Revised August 1, 2011 | | | | |
| | | 1. WELL API NO. | | 30-025-41626 | | | | | | |
| | | 2. Type of Lease | | <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN | | | | | | |
| | | 3. State Oil & Gas Lease No. | | 38112 | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | | | 5. Lease Name or Unit Agreement Name ABENAKI 10 STATE 6. Well Number: <div style="text-align: right; font-size: 1.2em;">2 HOBBS OCD</div> | | | | | | |
| 7. Type of Completion: | | | | SEP 04 2014 | | | | | | |
| <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | | | | | | | |
| 8. Name of Operator | | | | 9. OGRID | | | | | | |
| CML EXPLORATION, LLC | | | | 256512 | | | | | | |
| 10. Address of Operator | | | | 11. Pool name or Wildcat | | | | | | |
| P.O. BOX 890 | | | | SANMAL; PENN | | | | | | |
| SNYDER, TX 79550 | | | | RECEIVED | | | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
| Surface: | P | 10 | 17-S | 33-E | | 730 | S | 680 | E | LEA |
| BH: | | | | | | | | | | |
| 13. Date Spudded | 14. Date T.D. Reached | 15. Date Rig Released | | 16. Date Completed (Ready to Produce) | | 17. Elevations (DF and RKB, RT, GR, etc.) | | | | |
| 03/02/2014 | 03/30/2014 | 04/05/2014 | | 08/27/2014 | | 4151' GR | | | | |
| 18. Total Measured Depth of Well | | 19. Plug Back Measured Depth | | 20. Was Directional Survey Made? | | 21. Type Electric and Other Logs Run | | | | |
| 13,020' | | 11,780' | | YES | | TRIPLE COMBO | | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name | | | | | | | | | | |
| 11,030 - 11,050' CISCO | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED |
| 13-3/8" | | 54.5# | | 1553' | | 17-1/2" | | 1250 sx | | 0 |
| 8-5/8" | | 32# | | 4630' | | 12-1/4" | | 1770 sx | | 0 |
| 5-1/2" | | 17# | | 13,020' | | 7-7/8" | | 1110 sx | | 0 |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| 24. LINER RECORD | | | | | | 25. TUBING RECORD | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | | SIZE | DEPTH SET | | PACKER SET | |
| | | | | | | 2-7/8" | 11,152' | | | |
| 26. Perforation record (interval, size, and number) (12,892 - 12,900") 0.31" 32 holes (12,193 - 12,374") 0.31" 92 holes (11,867 - 12,025") 0.31" 68 holes (11,030 - 11,050") 0.31" 48 holes | | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,892 - 12,900' 2000 gals 10% HCL acid, CIBP @12,881' 11,867 - 12,374' See attached completion report, BP @11,780' 11,030-50' 3000 gals 15% HCL acid | | | | |
| 28. PRODUCTION | | | | | | | | | | |
| Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | | Well Status (Prod. or Shut-in) | | | | |
| 07/17/2014 | | Pumping 1 1/2" rod pump | | | | Producing | | | | |
| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio | | | |
| 08/31/2014 | 24 | | | 66 | 145 | 11 | 2200 | | | |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) | | | | |
| 50 | 50 | | 66 | 145 | 11 | 42° | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | | 30. Test Witnessed By | | | | |
| Vented, waiting on gas line connect | | | | | | | | | | |
| 31. List Attachments | | | | | | | | | | |
| Deviation Report, Logs | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | |
| Latitude | | | | Longitude | | | | NAD 1927 1983 | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | |
| Signature | | Printed Name | | Title | | Date | | | | |
| | | Nolan von Roeder | | Engineer | | 09/02/2014 | | | | |
| E-mail Address vonroedern@cmlexp.com | | | | | | | | | | |

INSTRUCTIONS

SEP 17 2014

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|-------------------|-------------------------|------------------|
| T. Anhy 1480' | T. Canyon | T. Ojo Alamo | T. Penn A" |
| T. Salt | T. Strawn 12,530' | T. Kirtland | T. Penn. "B" |
| B. Salt | T. Atoka 12,892' | T. Fruitland | T. Penn. "C" |
| T. Yates | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg 4125' | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres 4396' | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock 6060' | T. Ellenburger | Base Greenhorn | T. Granite |
| T. Blinebry | T. Gr. Wash | T. Dakota | |
| T. Tubb | T. Delaware Sand | T. Morrison | |
| T. Drinkard | T. Bone Springs | T. Todilto | |
| T. Abo 8826' | T. | T. Entrada | |
| T. Wolfcamp 10,146' | T. | T. Wingate | |
| T. Penn 11,030' | T. | T. Chinle | |
| T. Cisco (Bough C) | T. | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....11,867'.....to.....12,374'.....
No. 2, from.....11,030'.....to.....11,050'.....
No. 3, from.....6096'.....to.....6332'.....
No. 4, from...10,408'.....to10,416'.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |