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District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico								Form C-103 August 1, 2011					
Phone:(575) 393-6161 Fax:(575) 393-0720 District II	Energy, Minerals and Natural								Permit 191880					
811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720	Resources								WELL API NUMBER					
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Oil Conservation Division								30-025-41959					
Phone:(505) 334-6178 Fax:(505) 334-6170 District IV	1220 S. St Eranois Dr.								5. Indicate Type of Lease S					
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462									6. State Oil & Gas Lease No.					
Santa Fe, NM 87505														
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)								. Na	7. Lease Name or Unit Agreement Name BRININSTOOL 4 STATE					
1, Type of Well: O									8. Well Number 004H					
2. Name of Operator									9. OGRID Number					
MURCHISON OIL & GAS INC 3. Address of Operator									15363 10. Pool name or Wildcat					
1100 Mira Vista Blvd., Plance	o, TX 75093					_								
Unit Letter M : 175 feet from the S line and feet 1050 from the W line Section 4 Township 24S Range 33E NMPM County Lea														
	Elevation (Show whethe 3634 GR	r DR, KB, BT,	GR, etc	:.)										
Pit or Below-grade Tank Application Closure														
Pit Type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material														
			00	is; Const	ruction Ma	aterial								
12. Check Appropriate Box to Indicate Natur NOTICE OF INT			_1			SU	BSEQUE		ORT OF:					
- · · · · · · · · · · · · · · · · · · ·									ALTER CASING I PLUG AND ABANDON I					
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT JOB													
Other: Other: Drilling/Cement											8			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8/31/14 TD 12.25" hole @ 5160'. 9/1/14 Set 9 5/8" 40# L-80 csg @ 5143'. Cmt w/1145 sx Class C; tail w/205 sx Class C. Circ 269 sx to surface. 9/2/14 Test csg to 1500 psi & held 30 min; OK. WOC 13.5 hrs. Drill 10' to 5153' & perform FIT to 561 psi; 10.5 EMW; OK. 8/26/2014 Spudded well. Casing and Cement Program														
Date String Fluid	Hole Csg	Weight	Grade	Est	Dpth	Sacks	Yield	Class	1"	Pres	Pres	Open		
Туре	Size Size	ib/ft		TOC	Set	704			Dpth	Held	Drop	Hole		
08/27/14 Surf FreshWater 09/01/14 Int1 CutBrine	16 13.375 12.25 9.625		J-55 L-80	0 0	1351 51 43	794 1350		с с		1500 1500	0 0			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan														
SIGNATURE	— т	TLE					DATE							
Type or print name	E	-mail address			•		Teleph	one No.						
For State Use Only:														
APPROVED BY:		TLE					DATE							

SEF 1 7 2014