

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28474
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NM LC 030132 (b)
7. Lease Name or Unit Agreement Name Cities Federal
8. Well Number #002
9. OGRID Number 308339
10. Pool name or Wildcat Seven Rivers Queen 96132

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD
2. Name of Operator OWL SWD Operating LLC
3. Address of Operator 8214 Westchester Drive, Dallas, TX 75225
4. Well Location Unit Letter <u>M</u> : <u>600</u> feet from the <u>S</u> line and <u>660</u> feet from the <u>W</u> line Section <u>20</u> Township <u>22S</u> Range <u>36E</u> NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3239' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Coil Tubing Cleanout Procedure scheduled to begin 9/11/2014

1. MIRU CTU. SI injection.
2. RIH w/ 1-1/4" coil tubing.
3. Wash fill inside 5-1/2" prod. csg. from 3560'-3853' PBTD out from under pkr. set at 3454' w/ 2% KCl & CO2.
4. Pump 3,000 gal 15% 90/10 NEFe HCl acid wash across perms from 3492'-3788'.
5. RDMO CTU. Return to injection.

Spud Date: 11/11/83

Rig Release Date: 11/16/83

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Katy Welch TITLE Landman DATE 9/10/2014

Type or print name Katy Welch

E-mail address: Kwelch@oilfieldwaterlogistics.com PHONE: (432) 234-0427

For State Use Only

SUBJECT TO
APPROVAL BY BLM

APPROVED BY: _____ DATE _____
Conditions of Approval (if any): _____

Accepted for Record Only

YMB 9/17/2014

SEP 18 2014