Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> - (575) 748-1283	OIL CONSERVATION DIVISION	30-025-30967
811 S. First St., Artesia, NM 88210		5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE
District IV $-$ (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	o. State off & Gus Lease 110.
87505		
SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Vacuum Glorieta West Unit
	ATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	COO second	8. Well Number 49
1. Type of Well: Oil Well	Gas Well Other INJECT	8. Wen Number 43
2. Name of Operator		9. OGRID Number 4323
CHEVRON U.S.A INC.	CEP 1 1 2014	
3. Address of Operator		10. Pool name or Wildcat
15 SMITH ROAD, MIDLAND, TE	XAS 79705	VACUUM GLORIETA
4. Well Location	RECEIVED	· · · · · · · · · · · · · · · · · · ·
	•	
Unit LetterM:	990feet from theSOUTH_ line and	895feet from theWESTline
Section 30	Township 17-S Range 35-E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR, etc	.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING F P&A NR INT TO P&A	P&A R	SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB I
	CHG Loc MS CHART AAD	OTHER: CASING REPAIR & TA W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 08/26/2014 THROUGH 09/02/2014, TO REPAIR CASING. ALSO ATTACHED, IS THE WELLBORE DIAGRAM.

08/29/2014: NOTIFIED NMOCD. RAN CHART. PRESS TO 520 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED).

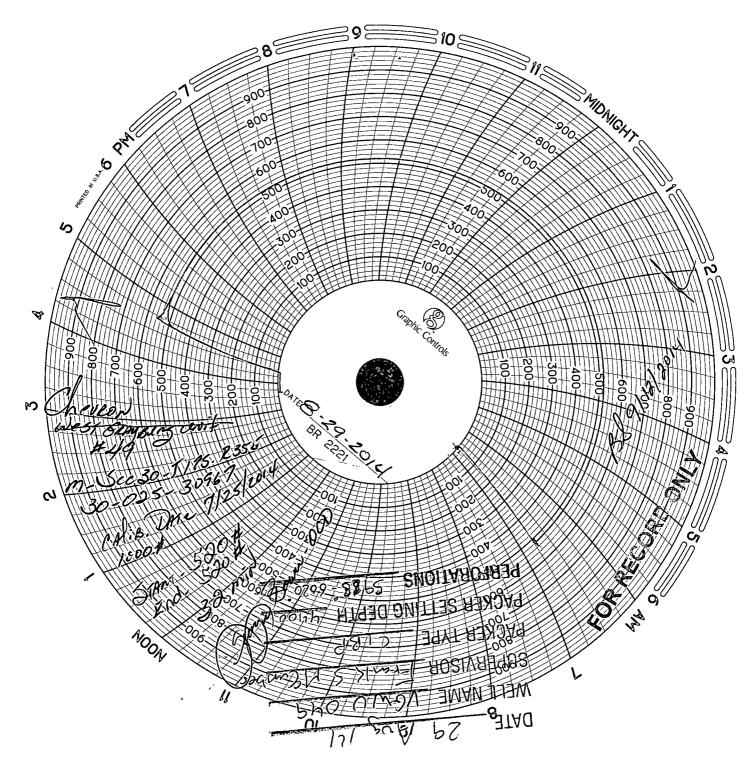
CIBP @ 4400 PERFS: 5968-6020

This Approval of Temporary <u>zo</u>15 Abandonment Expires_

WELL IS TEMPORARILY ABANDONED.

I hereby certify that	he information above is t	rue and complete to the	e best of my know	vledge and belief.

SIGNATURE SIGNATURE SIGNATURE SIGNATURE	DATE 09/10/2014
Type or print name DENISE PINKERTON E-mail address: <u>leakejd@chevron.com</u> For State Use Only	PHONE: 432-687-7375
APPROVED BY: Bel Somamah TITLE Stuff Manago	DATE 9/12/2014
Conditions of Approval (if any):	SEP 1 8 2014 L



Chevron		nary Report	Job Star	ork Over (MRWC Casing Repa t Date: 8/26/201 Job End Date
Well Name VACUUM GLORIETA WEST UNIT 049	Lease Vacuum Glorieta West Unit	Field Name Vacuum	Business Unit Mid-Continent	
Ground Elevation (ft) Original RKB (ft) 3,990.00 4,003.00	Current RKB Elevation	L	Mud Line Elevation (ft)	Water Depth (ft)
Report Start Date: 8/26/2014				
		Com		<u> </u>
JSA MOVED IN, SPOTTED, RU PULLING UN RECEIVED & TALLY 2 7/8" 6.5# L80 WC INTIAL PRESSURE IN WELL, 630 PSI.	DRK STRING	WELL KILL.		
ND WELL HEAD				······
TEST BLIND RAMS				
250 PSI - TEST GOOD 500 PSI - TEST GOOD				
P/U RIH 5 1/2" PKR W/ (1) 2 7/8" TBG J SET PKR	JT.			
TEST PIPE RAMS				
250 PSI - TEST GOOD 500 PSI - TEST GOOD			•	
JNSET PKR				
CONT TO RIH 5 1/2" PKR W/ 2 7/8" 6.5	# L80 WORKSTRING TO 5903' (18	9 JTS)		
LOADED TBG AND BACKSIDE SHUT IN	N @ 0 PSI TO CHECK PRESSURE	IN THE MORNING		
SECURE LOCATION, SDFN				
CREW TRAVEL WELL SECURE, NO OPS				
Report Start Date: 8/27/2014				
WELL SI NO OPERATIONS		Com		
CREW TRVEL				
SM JSA REVIEW		· · · · · · · · · · · · · · · · · · ·		
CHECK PRESSURE SET PKR AGAINS FLOWBACK PRESSER TO TANK, WEL		RE TEST BACKSIDE, 930 PSI.		
RELEASE PKR				
POOH 64 JTS, SET PKR AT 3910'				
LOAD TBG AND BACKSIDE W/ FRESH	BRINE, 0 PSI			
TBG PRESSURE, 60 PSI. BACKSIDE PRESSURE, 0 PSI. FLOWBACK PRESSER TO TANK, WEL				
RELEASE PKR			····	
RIH 13 JTS, SET PKR AT 4315'				
LOAD TBG AND BACKSIDE W/ FRESH	BRINE, 0 PSI			
TBG PRESSURE, 220 PSI. BACKSIDE PRESSURE, 0 PSI. FLOWBACK PRESSER TO TANK, WEL				
RIH 22 JTS, SET PKR AT 4999'				
LOAD TBG AND BACKSIDE W/ FRESH				
		Page 1/4	Ren	ort Printed: 9/4/20



Chevron

Major Rig Work Over (MRWO) Casing Repair Job Start Date: 8/26/2014 Job End Date:

cks/sic Pressure_100 Psl. cks/sic Pressure_10 Tank, WELL KuL LEASE FKR XXDM 10 JTS, SET PKR AT 4689' XAD T5G AND BACKSIDE W/ FRESH BRINE, 0 PSI GPRESSURE_70 PSI. CKSIDE PRESSURE_70 PSI. CKSIDE PRESSURE_70 PSI. CKSIDE PRESSURE_70 FSI. CKSIDE PRESSURE_70 PSI. CKSIDE PRESSURE_70 PSI. </th <th>ACUUM GLORIETA WEST UNIT 049</th> <th>_{Lease} Vacuum Glorieta West Unit</th> <th>Field Name Vacuum</th> <th></th> <th>Business Unit Mid-Continent</th> <th></th>	ACUUM GLORIETA WEST UNIT 049	_{Lease} Vacuum Glorieta West Unit	Field Name Vacuum		Business Unit Mid-Continent	
OpenStruct Open OWNERCY PRESSURE 100 PRI Owner Commence OWNERCY PRESSURE 100 PRI Owner Commence DOM NACK PRESSEN TO TANK, WELL KILL ELEASE PRR DOM TO TANK AT 4889 NAD TAG AND BACKSIDE WY PRESH BRINE, 0 PSI OWNERCY PRESSURE 70 PSI Owner Commence OWNERCY PRESSURE 70 TANK, WELL KILL ELEASE PRR DOM SACK PRESSER TO TANK, WELL KILL ELEASE PRR DOM SACK PRESSER TO TANK, WELL KILL ELEASE PRR DOM SACK PRESSER TO TANK, WELL KILL ELEASE PRR DATE GAND BACKSIDE WRESH BRINE, 0 PSI OWNERCY PRESSER TO TANK, WELL KILL LEASE PRR THE AT 4595' NAD TAG AND BACKSIDE WRESH BRINE, 0 PSI OWNERCY PRESSER TO TANK, WELL KILL LEASE PRR THE AT 4595' NAD TAG AND BACKSIDE WRESH BRINE, 0 PSI OWNERCY PRESSER TO TANK, WELL KILL LEASE PRR TO TAG AND BACKSIDE WRESH TO TANK, WELL KILL LEASE PRR TO TAG AND BACKSIDE WRESH TO TANK, WELL KILL LEASE PRR TO TAG AND BACKSIDE WRESH TO TANK, WELL KILL LEASE TO TAKK, WELL KILL COMMERCY PRESSEN TO TAKK, WELL KILL LEASE TO RAK, WELL KILL COMMERCY PRESSEN TO TANK, WELL KILL </th <th></th> <th>Current RKB Elevation</th> <th></th> <th></th> <th>Mud Line Elevation (ft)</th> <th>Water Depth (ft)</th>		Current RKB Elevation			Mud Line Elevation (ft)	Water Depth (ft)
IG PRESSURE 0 FSI: GONBACK PRESSER TO TANK. WELL KILL ELEASE FKR SOM 10 JTS, SET PKR AT 4689' ADD TBG AND BACKSIDE WY FRESH BRINE, 0 PSI IG PRESSURE: 0 FSI: GKOSIDE PRESSURE; 7 PSI. GKOSIDE PRE		······································			I	· · · ·
DOH 19 JTS, SET PKR AT 4689' JAD TBG AND BACKSIDE W FRESH BRINE, 0 PSI IG PRESSURE: 0 PSI CKSISLER TO TANK, WELL KILL LEASE PKR DOH 6 JTS, SET PKR AT 450' AD TGG AND BACKSIDE W FRESH BRINE, 0 PSI IG PRESSURE: 080 PSI CKSISLE PKR ST 0 TANK, WELL KILL LEASE FKR H 3 JTS, SET PKR AT 4580' JAD TGG AND BACKSIDE W FRESH BRINE, 0 PSI IG PRESSURE: 080 PSI CKSISLE PKR AT 4580' JAD TGG AND BACKSIDE W FRESH BRINE, 0 PSI IG PRESSURE: 080 PSI CKSISLE PKR AT 4580' JAD TGG AND BACKSIDE W FRESH BRINE, 0 PSI IG PRESSURE: 200 PSI CKSISLE PKR AT 4580' JAD TGG AND BACKSIDE W FRESH BRINE, 0 PSI IG PRESSURE: 200 PSI CKSISLE PKR AT 4583' JAD TGG AND BACKSIDE W FRESH BRINE, 0 PSI IG PRESSURE: 200 PSI CKSISLE PKR AT 4583' JAD TGG AND BACKSIDE W FRESH BRINE, 0 PSI IG PRESSURE: 200 PSI CKSISLE PKR AT 4583' JAD TGG AND BACKSIDE W FRESH BRINE, 0 PSI IG PRESSURE: 200 PSI CKSISLE PKR AT 4583' JAD TGG AND BACKSIDE W FRESH BRINE, 0 PSI IG PRESSURE: 200 PSI CKSISLE PKR AT 4573' JAD TGG AND BACKSIDE W FRESH BRINE, 0 PSI IG PRESSURE: 201 PSI CKSISLE PKR AT 4573' JAD TGG AND BACKSIDE W FRESH BRINE, 0 PSI IG PRESSURE: 201 PSI CKSISLE PKR JANK, WELL KILL LEASE FKR H 10' PUP JT, SET PKR AT 4573' JAD TGG AND BACKSIDE W FRESH BRINE, 0 PSI IG PRESSURE: 201 PSI CKSISLE PKR JANK, WELL KILL LEASE FKR H 10' PUP JT, SET PKR AT 4573' JAD TGG AND BACKSIDE W FRESH BRINE, 0 PSI CKSISLE PKR JANK, WELL KILL CLASE FKR H 10' PUP JT, SET PKR AT 4573' JAD TGG AND BACKSIDE W FRESH BRINE, 0 PSI CKSISLE PKR JANK, WELL KILL CLASE FKR H 10' PUP JT, SET PKR AT 4573' JAD TGG AND BACKSIDE W FRESH BRINE, 0 PSI CKSISLE PKR JANK, WELL KILL CLASE FKR H 10' PUP JT, SET PKR AT 4573' JAD TGG AND BACKSIDE W FRESH BRINE, 0 PSI CKSISLE PKR JANK, WELL KILL CLASE FKR H 10' PUP JT, SET PKR AT 4573' JAD TGG AND BACKSIDE W FRESH BRINE, 0 PSI CKSISLE PKR JANK JANK JANK JANK JANK JANK JANK JANK	BG PRESSURE, 0 PSI. ACKSIDE PRESSURE,100 PSI.		Com.			· · · · · · · · · · · · · · · · · · ·
AD TBG AND BACKSIDE WI FRESH BRINE, 0 PSI IG PRESSURE, 0 PSI: CKRIDE PRESSURE, 70 PSI: CKRIDE PRESSURE, 70 PSI: CKRIDE PRESSURE, 70 PSI: CKRIDE PRESSURE, 0 PSI: CKRI	ELEASE PKR					
IG PRESSURE 0 PSI. CKRSDE PRESSURE 70 PSI. CVMALCK PRESSET 0 TANK. WELL KILL ELEASE PKR DOH 6 JTS, SET PKR AT 4501' JAD TBG AND BACKSIDE W/ FRESH BRINE, 0 PSI IG PRESSURE, 300 PSI. CVMSUE PSI. CVMSUE PRESSURE, 300 PSI. CVMSUE PSI.	OOH 10 JTS, SET PKR AT 4689'					
DVRSUP PRESSURE, 70 PSI. OVRACK PRESSER TO TANK, WELL KILL LEASE PKR SG PRESSURE, 360 PSI. GKNOEP PRESSURE, 9 PSI. G	OAD TBG AND BACKSIDE W/ FRESH	BRINE, 0 PSI				
DOH 6 J JS, SET FKR AT 4501' DAD T8G AND BACKSIDE W/ FRESH BRINE, 0 PSI IG PRESSURE, 360 PSI. CKSIDE PRESSER TO TANK, WELL KILL ELEASE PKR H 3 JTS, SET PKR AT 4505' DAD T8G AND BACKSIDE W/ FRESH BRINE, 0 PSI IG PRESSURE, 20 PSI. CMSIDE PRESSURE	BG PRESSURE, 0 PSI. IACKSIDE PRESSURE, 70 PSI. LOWBACK PRESSER TO TANK, WELL	KILL				,
AD TBG AND BACKSIDE W/ FRESH BRINE, 0 PSI IG PRESSURE, 360 PSI, CKSIDE PRESSURE, 360 PSI, CKSIDE PRESSER TO TANK, WELL KILL ELEASE PKR H 3 JTS, SET PKR AT 4595' JAD TBG AND BACKSIDE W/ FRESH BRINE, 0 PSI IG PRESSURE, 20 PSI, CKSIDE PRESSURE, 20 PSI, CKSIDE PRESSURE, 20 PSI, OWBACK PRESSER TO TANK, WELL KILL ELEASE PKR DOH 1 JT, SET PKR AT 4503' JAD TBG AND BACKSIDE W/ FRESH BRINE, 0 PSI IG PRESSURE, 130 PSI, CKSIDE PRESSURE, 0 PSI, CKSIDE PRESSURE, 20 PSI	ELEASE PKR					
IG PRESSURE, 360 PSI CKSIDE PRESSURE, 0 PSI, CKSIDE PRESSURE, 0 PSI, DAD TBG AND BACKSIDE W/ FRESH BRINE, 0 PSI IG PRESSURE, 0 PSI, CKSIDE PRESSURE, 0 PSI, CKSIDE PRESSER TO TANK, WELL KILL ELEASE PKR DVH 1 JT, SET PKR AT 4563' DAD TBG AND BACKSIDE W/ FRESH BRINE, 0 PSI IG PRESSURE, 130 PSI, CKSIDE PRESSURE, 0 PSI, CKSIDE PRESSURE, 0 PSI, DVMBACK PRESSER TO TANK, WELL KILL ELEASE PKR I 10' PUP JT, SET PKR AT 4563' DAD TBG AND BACKSIDE W/ FRESH BRINE, 0 PSI IG PRESSURE, 130 PSI, CKSIDE PRESSURE, 0 PSI, DVMBACK PRESSER TO TANK, WELL KILL ELEASE PKR H 10' PUP JT, SET PKR AT 4573' DAD TBG AND BACKSIDE W/ FRESH BRINE, 0 PSI IG PRESSURE, 20 PSI, CKSIDE PRESSURE, 20 PSI, DAT BG AND BACKSIDE W/ FRESH BRINE, 0 PSI IG PRESSURE, 20 PSI, CKSIDE PRESSURE, 20 PSI, CKSIDE PRESSURE, 20 PSI, CKSIDE PRESSURE, 20 PSI, DVMBACK PRESSER TO TANK, WELL KILL ELEASE PKR H 10' PUP JT, SET PKR AT 4573' DAD TBG AND BACKSIDE W/ FRESH BRINE, 0 PSI IG PRESSURE, 20 PSI, CKSIDE PRESSURE, 20	OOH 6 JTS, SET PKR AT 4501'					
LCKSIDE PRESSURE, DPSI. OWBACK PRESSER TO TANK, WELL KILL ELEASE PKR H 3 JTS, SET PKR AT 4595' JAD TBG AND BACKSIDE W/ FRESH BRINE, 0 PSI IG PRESSURE, 0 PSI. OWBACK PRESSER TO TANK, WELL KILL ELEASE PKR DOH 1 JT, SET PKR AT 4563' JAD TBG AND BACKSIDE W/ FRESH BRINE, 0 PSI IG PRESSURE, 130 PSI. OWBACK PRESSER TO TANK, WELL KILL ELEASE PKR H 10' PUP JT, SET PKR AT 4573' JAD TBG AND BACKSIDE W/ FRESH BRINE, 0 PSI IG PRESSURE, 20 PSI. OWBACK PRESSER TO TANK, WELL KILL ELEASE PKR H 10' PUP JT, SET PKR AT 4573' JAD TBG AND BACKSIDE W/ FRESH BRINE, 0 PSI IG PRESSURE, 20 PSI. OVBACK PRESSER TO TANK, WELL KILL ELEASE PKR H 10' PUP JT, SET PKR AT 4573' JAD TBG AND BACKSIDE W/ FRESH BRINE, 0 PSI IG PRESSURE, 20 PSI. OVBACK PRESSER TO TANK, WELL KILL ELEASE PKR H 10' PUP JT, SET PKR AT 4573' JAD TBG AND BACKSIDE W/ FRESH BRINE, 0 PSI IG PRESSURE, 20 PSI. OVASIDE PSI. OVASIDE PRESSURE, 20 PSI. OVASIDE PSI. OVASIDE PRESSURE, 20 PSI. OVASIDE PRESSURE, 20 PSI. OVASIDE PRESSURE, 20 PSI. OVASIDE	OAD TBG AND BACKSIDE W/ FRESH	BRINE, 0 PSI				
H 3 JTS, SET PKR AT 4595' JAD TBG AND BACKSIDE W/ FRESH BRINE, 0 PSI IG PRESSURE, 20 PSI. CKSIDE PRESSURE, 200 PSI. CKSIDE PRESSURE, 200 PSI. DOW TJ, JT, SET PKR AT 4563' JAD TBG AND BACKSIDE W/ FRESH BRINE, 0 PSI IG PRESSURE, 130 PSI. CKSIDE PRESSURE, 20 PSI. CKSIDE PRESSER TO TANK. CKSIDE PRESSER TO TANK. CKSIDE PRESSURE, 20 PSI. CKSIDE PRE	BG PRESSURE, 360 PSI. BACKSIDE PRESSURE, 0 PSI. LOWBACK PRESSER TO TANK, WELL	_ KILL				
AD TBG AND BACKSIDE WI FRESH BRINE, 0 PSI GG PRESSURE, 20 PSI. COXISIDE PRESSURE, 20 PSI. COXISIDE PRESSURE, 20 PSI. COXISIDE PRESSURE, 100 PSI. COXISIDE PRESSURE, 20 PSI. COXISID	RELEASE PKR			····		
IG PRESSURE, 20 PSI. ACKSIDE PRESSURE, 200 PSI. ACKSIDE PRESSURE, 200 PSI. ACKSIDE PRESSURE, 130 PSI. ACKSIDE PRESSURE, 130 PSI. ACKSIDE PRESSURE, 130 PSI. ACKSIDE PRESSURE, 130 PSI. ACKSIDE PRESSURE, 20	IH 3 JTS, SET PKR AT 4595'					
ACKSIDE PRESSURE, 200 PSI. OWBACK PRESSER TO TANK, WELL KILL ELEASE PKR DOH 1 JT. SET PKR AT 4563' DAD TBG AND BACKSIDE W/ FRESH BRINE, 0 PSI GRESSURE, 130 PSI. OCKSIDE PRESSURE, 0 PSI. OWBACK PRESSER TO TANK, WELL KILL ELEASE PKR H 10' PUP JT, SET PKR AT 4573' DAD TBG AND BACKSIDE W/ FRESH BRINE, 0 PSI GRESSURE, 40 PSI. OWBACK PRESSURE, 220 PSI. OWBACK PRESSURE, 20 PSI. OWBACK PRESSURE, 20 PSI. CCKSIDE PRESSURE, 20 PSI. OWBACK PRESSURE, 20 PSI. SG PRESSURE, 40 PSI. CCKSIDE PRESSURE, 20 PSI. OWBACK PRESSURE, 20 PSI. COMBACK PRESSURE, 20 PSI. CCKSIDE PRESSURE	OAD TBG AND BACKSIDE W/ FRESH	BRINE, 0 PSI				
DOH 1 JT, SET PKR AT 4563' DAD TBG AND BACKSIDE W/ FRESH BRINE, 0 PSI 36 PRESSURE, 130 PSI. COMBACK PRESSER TO TANK, WELL KILL ELEASE PKR H 10' PUP JT, SET PKR AT 4573' DAD TBG AND BACKSIDE W/ FRESH BRINE, 0 PSI 36 PRESSURE, 20 PSI. CKSIDE PRESSURE, 20 PSI. OWBACK PRESSER TO TANK, WELL KILL OLATED LEAK BETWEEN 4563' - 4573' DOH LD 2 7/8' 6.5# L80 WIS AND 5 1/2' PKR 40 JTS) H 2 7/8' 6.5# L80 WIS AND 5 1/2' PKR 40 JTS) ECURE LOCATION, SDFN REW TRAVEL ELL SECURE, NO OPS apport Start Date: 8/28/2014 Com Com Com Com Com Com Com Com Com Com	BG PRESSURE, 0 PSI. ACKSIDE PRESSURE, 200 PSI. LOWBACK PRESSER TO TANK, WELL	. KILL				
DAD TBG AND BACKSIDE W/ FRESH BRINE, 0 PSI GG PRESSURE, 130 PSI. ACKSIDE PRESSURE, 0 PSI. ACKSIDE PRESSURE, 10 TANK, WELL KILL ELEASE PKR H 10' PUP JT, SET PKR AT 4573' DAD TBG AND BACKSIDE W/ FRESH BRINE, 0 PSI ACKSIDE PRESSURE, 20 PSI. ACKSIDE PRESSURE,	ELEASE PKR		· · · · · · · · · · · · · · · · · · ·			
SG PRESSURE, 130 PSI. ACKSIDE PRESSURE, 0 PSI. OWBACK PRESSER TO TANK, WELL KILL ELEASE PKR H 10' PUP JT, SET PKR AT 4573' DAD TBG AND BACKSIDE W/ FRESH BRINE, 0 PSI SG PRESSURE, 40 PSI. ACKSIDE PRESSURE, 20 PSI. OWBACK PRESSER TO TANK, WELL KILL OLATED LEAK BETWEEN 4563' - 4573' DOH LD 2 7/8" 6.5# L80 WS AND 5 1/2" PKR 46 JTS) H 2 7/8" 6.5# L80 KILL STRING 323' (42 JTS) ECURE LOCATION, SDFN REW TRAVEL ELL STNO OPERATIONS REW TRAVEL ELL SI NO OPERATIONS REW TRVEL M JSA REVIEW DOH LD 2 7/8" 6.5# L80 KILL STRING	OOH 1 JT, SET PKR AT 4563'					
ACKSIDE PRESSURE, 0 PSI. OWBACK PRESSER TO TANK, WELL KILL ELEASE PKR H 10' PUP JT, SET PKR AT 4573' DAD TBG AND BACKSIDE W/ FRESH BRINE, 0 PSI XG PRESSURE, 40 PSI. OKSIDE PRESSURE, 220 PSI. OWBACK PRESSER TO TANK, WELL KILL OLATED LEAK BETWEEN 4563' - 4573' DOH LD 2 7/8" 6.5# L80 WS AND 5 1/2" PKR 46 JTS) H 2 7/8" 6.5# L80 WILL STRING 323' (42 JTS) ECURE LOCATION, SDFN EEUL SECURE, NO OPS aport Start Date: 8/28/2014 Com	OAD TBG AND BACKSIDE W/ FRESH	BRINE, 0 PSI				
H 10' PUP JT, SET PKR AT 4573' DAD TBG AND BACKSIDE W/ FRESH BRINE, 0 PSI BG PRESSURE, 20 PSI. OKSIDE PRESSURE, 220 PSI. OWBACK PRESSER TO TANK, WELL KILL OLATED LEAK BETWEEN 4563' - 4573' DOH LD 2 7/8" 6.5# L80 WS AND 5 1/2" PKR 46 JTS) H 2 7/8" 6.5# L80 WILL STRING 323' (42 JTS) ECURE LOCATION, SDFN REW TRAVEL ELL SECURE, NO OPS aport Start Date: 8/28/2014 Com ELL SI NO OPERATIONS REW TRVEL 4 JSA REVIEW DOH L/D 2 7/8" 6.5# L80 KILL STRING		. KILL				
DAD TBG AND BACKSIDE W/ FRESH BRINE, 0 PSI GG PRESSURE, 40 PSI. ACKSIDE PRESSURE, 220 PSI. OWBACK PRESSER TO TANK, WELL KILL OLATED LEAK BETWEEN 4563' - 4573' DOH LD 2 7/8" 6.5# L80 WS AND 5 1/2" PKR 46 JTS) H 2 7/8" 6.5# L80 KILL STRING 323 (42 JTS) COURE LOCATION, SDFN REW TRAVEL ELL SECURE, NO OPS PPOT Start Date: 8/28/2014 Com A JSA REVIEW DOH L/D 2 7/8" 6.5# L80 KILL STRING						
ACKSIDE PRESSURE, 220 PSI. OWBACK PRESSER TO TANK, WELL KILL OLATED LEAK BETWEEN 4563' - 4573' DOH LD 2 7/8" 6.5# L80 WS AND 5 1/2" PKR 46 JTS) H 2 7/8" 6.5# L80 KILL STRING 323' (42 JTS) CURE LOCATION, SDFN REW TRAVEL ELL SECURE, NO OPS aport Start Date: 8/28/2014 Com ELL SI NO OPERATIONS REW TRVEL M JSA REVIEW DOH L/D 2 7/8" 6.5# L80 KILL STRING		BRINE, 0 PSI				
ACKSIDE PRESSURE, 220 PSI. OWBACK PRESSER TO TANK, WELL KILL OLATED LEAK BETWEEN 4563' - 4573' DOH LD 2 7/8" 6.5# L80 WS AND 5 1/2" PKR 46 JTS) H 2 7/8" 6.5# L80 KILL STRING 323' (42 JTS) CURE LOCATION, SDFN REW TRAVEL ELL SECURE, NO OPS aport Start Date: 8/28/2014 Com ELL SI NO OPERATIONS REW TRVEL M JSA REVIEW DOH L/D 2 7/8" 6.5# L80 KILL STRING						
DOH LD 2 7/8" 6.5# L80 WS AND 5 1/2" PKR 46 JTS) H 2 7/8" 6.5# L80 KILL STRING 323' (42 JTS) ECURE LOCATION, SDFN REW TRAVEL ELL SECURE, NO OPS eport Start Date: 8/28/2014 Com ELL SI NO OPERATIONS REW TRVEL M JSA REVIEW DOH L/D 2 7/8" 6.5# L80 KILL STRING	ACKSIDE PRESSURE, 220 PSI.	. KILL				
46 JTS) H 2 7/8" 6.5# L80 KILL STRING 323' (42 JTS) ECURE LOCATION, SDFN REW TRAVEL ELL SECURE, NO OPS eport Start Date: 8/28/2014 Com ELL SI NO OPERATIONS REW TRVEL M JSA REVIEW DOH L/D 2 7/8" 6.5# L80 KILL STRING	SOLATED LEAK BETWEEN 4563' - 457	3'				
323' (42 JTS) ECURE LOCATION, SDFN REW TRAVEL ELL SECURE, NO OPS eport Start Date: 8/28/2014 Com ELL SI NO OPERATIONS REW TRVEL M JSA REVIEW DOH L/D 2 7/8" 6.5# L80 KILL STRING	OOH LD 2 7/8" 6.5# L80 WS AND 5 1/2 146 JTS)	" PKR				
REW TRAVEL ELL SECURE, NO OPS seport Start Date: 8/28/2014 Com ELL SI NO OPERATIONS REW TRVEL M JSA REVIEW DOH L/D 2 7/8" 6.5# L80 KILL STRING	IH 2 7/8" 6.5# L80 KILL STRING 1323' (42 JTS)				······	
ELL SECURE, NO OPS apport Start Date: 8/28/2014 Com Com REW TRVEL M JSA REVIEW DOH L/D 2 7/8" 6.5# L80 KILL STRING	ECURE LOCATION, SDFN		······································			
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Com ELL SI NO OPERATIONS REW TRVEL M JSA REVIEW DOH L/D 2 7/8" 6.5# L80 KILL STRING						
ELL SI NO OPERATIONS REW TRVEL M JSA REVIEW DOH L/D 2 7/8" 6.5# L80 KILL STRING		ting a star	Com	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	and the second s	
M JSA REVIEW DOH L/D 2 7/8" 6.5# L80 KILL STRING	VELL SI NO OPERATIONS	· · · · · · · · · · · · · · · · · · ·				
DOH L/D 2 7/8" 6.5# L80 KILL STRING						
	'OOH L/D 2 7/8" 6.5# L80 KILL STRING 1323' (42 JTS)					
			Page 2/4		Done	rt Printed: 9/4



Summary Report

Major Rig Work Over (MRWO) Casing Repair Job Start Date: 8/26/2014 Job End Date:

				Job End Date:
Well Name VACUUM GLORIETA WEST UNIT 049	Lease Vacuum Glorieta West Unit	Field Name Vacuum	Business Unit	
Ground Elevation (ft) Original RKB (ft)	Current RKB Elevation	Vacuum	Mid-Continent Mud Line Elevation (ft)	Water Depth (ft)
3,990.00 4,003.00				
JSA KEY 336/BAKER HUGES WIRELIN	E	õm 🍂		
MIRU WL UNIT AND LUBERCATOR				
TEST LUBERCATOR TO 1000 PSI, TEST GOOD				
RIH BAKER'S 56 ARM CSG INSPECTIO	N TOOL			
LOG FROM PBTD @ 5923 TO SURFAC	;E			
POOH L/D CSG INSP TOOL				
RU WIRELINE BAIL CMT EQUIP				
RIH (1ST RUN) CMT BAILER AND DUM				
LOAD BAILER WITH CLASS "H", 1.06 C RIH (2ND RUN) CMT BAILER AND DUN				
РООН				<u> </u>
2ND BAIL UNSUCCESSFUL DID NOT R	ELEASE ALL CMT			
POOH RD, BAILING AND LUBERCATO RD MOVEOUT WIRELINE UNIT	REQUIP			
SECURE LOCATION, SDFN				
ALLOW CMT TO SETTLE OVERNIGHT IF CLEAR WILL RUN THIRD BAIL IF NE	. RUN A GAUGE RING THROUGH TBG EEDED.	IN THE MORNING TO PBTD.		
WAITING ON NM OCD TO APPROVE P	LACEMENT OF CIBP AT 4440'			
CREW TRAVEL		· · · · · · · · · · · · · · · · · · ·		
WELL SECURE, NO OPS				
Report Start Date: 8/29/2014		om.		
WELL SI NO OPERATIONS			n inne i sono ne sul con si man energia i con el Trans	
CREW TRVEL				
SM JSA REVIEW				
MIRU WL UNIT AND LUBERCATOR				
TEST GOOD				
	IK BASKET TO 5832', NO ADDTIONAL C			
POOH L/D 4.625" GAUGE RING AND J RU RIH GAMMA CCL TOOL	UNK BASKET			
LOG FROM SHORT JT AT 5720' TO 430	00'			
CORRELATE ORIGINAL LOG, BAKER (
POOH L/D GAMMA CCL TOOL				
RU RIH 5 1/2" CIBP SET AT 4400'				
POOH WIRELINE				
RU WIRELINE BAIL CMT EQUIP		· · · · · · · · · · · · · · · · · · ·		
LOAD BAILER WITH CLASS "H", 1.06 C RIH (1ST RUN) CMT BAILER AND DUM	UFT/SK, 16.4 PPG CMT IP BAIL CMT ABOVE, CIBP AT 4400		<u> </u>	
RUN SUCCESSFUL POOH				

Summary Report

Chevron

Major Rig Work Over (MRWO) Casing Repair Job Start Date: 8/26/2014 Job End Date:

						Job End Date:
Well Name	Lease	Fie	ld Name		Business Unit	
VACUUM GLORIETA WEST UNIT 049	Vacuum Glorieta West Unit	Va	acuum		Mid-Continent	
Ground Elevation (ft) Original RKB (ft)	Current RKB Elevation				Mud Line Elevation (ft)	Water Depth (ft)
3,990.00 4,003.00						
<u></u>						
		Com				
LOAD BAILER WITH CLASS "H", 1.06 C		00051				
RIH (2ND RUN) CMT BAILER AND DUM	P BAIL CIVIT ABOVE CIBP AT	3982				
RUN SUCCESSFUL POOH						
RD L/D CMT BAILING EQUIP						
RD L/D LUBERCATOR EQUIP						
RD MOVE OUT WIRE LINE UNIT						
R/D RIG FLOOR						
ND BOP						
NU WEL HEAD						
NO WEL HEAD						
PERFORM MIT WITNESSED BY BILL S	ONNAMAKER (NM OCD)					
MIT TO 500 BOL FOR 20 MINO						
MIT TO 520 PSI FOR 32 MINS.						
NO DROPPED IN PSI						
TURNED IN ORGINAL CHART TO VACI		arado				
SECURE LOCATION, SDFN						
CREW TRAVEL						
WELL SECURE, NO OPS						
				·		
Report Start Date: 8/30/2014						
		Com				
WELL SHUT IN, NO ACTITIVITY. CHEC	KED WELL, ALL SECURED					
Report Start Date: 8/31/2014						
		Com			4.4	1997 - A. S.
WELL SHUT IN, NO ACTITIVITY. CHEC	KED WELL, ALL SECURED					
Report Start Date: 9/1/2014						
		Com		in a star		
WELL SHUT IN, NO ACTITIVITY. CHEC	KED WELL, ALL SECURED					
Report Start Date: 9/2/2014						
Report Start Date: SIZIZOTA	Late a contraction of	Còm		Station of the	and the second of	*
WELL SI NO OPERATIONS	en in iter and a second second second	- Sector Dom	1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	and the second sec		
CREW TRVEL			<u> </u>			
JSA, TGSM,			_			
RD PULLING UNIT AND REVERSE UNI	T EQUIPMENT. TURN WELL C	OVER TO PR	RODUCTION.			
"FINAL REPORT"						
					<u> </u>	

CURRENT WELLBORE DIAGRAM

Created: Updated: Updated: Lease: Surface Location: Bottomhole Location: County: Current Status: Directions to Wellsite:	7/10/2003 By: SMG 11/17/2010 By: BBMK 1/9/2008 By: Cayce Vacuum Glorieta West Unit 990' FSL & 895' FWL Lea St: NM Temp. Abandoned 6/16/97 Buckeye, New Mexico	Well No.: 49 Unit Ltr: M Unit Ltr: St Lease: B-1722-1 Elevation: 3990' GR	Sec: 30 Sec: API: 30-025-3	Field: <u>Vacuum Glorieta</u> TSHP/Range: <u>17S-35E</u> 0967
Surface Csg. Size: Wt., Gr.: Set @: Sxs cmt: Circ: TOC: Hole Size:	11 3/4" 42# H-40 1550' 1200 Yes, 175 sxs Surface 15"			KB: 4003' DF: GL: <u>3990'</u> Original Spud Date: <u>12/30/1990</u> Original Compl. Date: <u>5/4/1991</u> History <u>1/19/91Ini Comp</u> : Pert 2 jspt 6257-60, 67-70, 73-77, 83-86, pkr @ 6134, Acidize 2000 gls 15% NEFE & ball sealers, RBP @ 6245,
Intermediate Csg. Size: Wt., Gr.: Set @: Sxs Cmt: Circ: TOC: Hole Size:	8 5/8" 32# (41 jts K-55 & 29 jts S-80) 3000' 850 Yes, 150 sxs Surface? 11"		Cmt Cap @ 3,985' Ťop CIBP @ 4,400'	Perf 2 jspf 6188-92, 6199-6203, 13-17, 22- 25, pkr @ 6036, Acidize 2000 gls 15% NEFE & ball sealers <u>1/19/91 Comp:</u> CIBP @ 6182, Perf 2 jspf 6130-48, 52-58, 63-66, 68-73, pkr @ 5970, Acidize 2000 gls 15% NEFE & ball sealers, job balled out <u>3/9/91 Comp:</u> CIBP @ 6115, Perf 2 jspf 6036-45, 58-67, 80-88, pkr @ 5863, Acidize 4000 gls 15% NEFE & rock salt, no block action, D/O CIBP @ 6115, OZ2 perfs @ 6036-6173 w/ 250 sx cmt, CO to 6078, Re- perf 2 jspf 6036-45, 58-68, pkr @ 5906, Acidize 2000 gls 15% NEFE wir @ 5001
Production Csg. Size: Wt., Gr.: Set @: Sxs Cmt: Circ: TOC: Hole Size:	Csg Leak fr 5 1/2" 15.5# K-55 6320' 1200 Yes, 125 sxs Surface? 7 7/8"	rom 4,563-73'	Cmt Cap @ 5,832' Top CIBP @ 5923' CIBP @ 6030'	Acidize 2700 gls 15% NEFE, pkr @ 5994, Acidize 4000 gls 15% NEFE & rock salt, no block action <u>5/2/91 Comp</u> : CIBP @ 6030, Perf 4 jspf 5968-74, 79, 88-90, 98, 6004-08, 17-20, pkr @ 5870, Acidize 3000 gls 15% NEFE & rock salt <u>8/6/92 TA:</u> CIBP set at 5923 (inferred from later OCD docs) OCD records show CIBP @ 5923 & tests to 550# on 8/6/92, 4/4/97, 6/20/02, 3/19/07, 4/18/07
DV Tool @ 5009' PBTD: TD: Perforations: Glorieta	5923' 6320' 5968'-6020', 4 JSPF 68 holes		CIBP @ 6182'	

TD: 6320'

Pinkerton, J. Denise (leakejd)

From: Sent: To: Subject: Attachments: Warmke, RYAN Thursday, September 04, 2014 3:46 PM Pinkerton, J. Denise (leakejd) VGWU 49 TA VGWU 49_Summary Report.pdf; VGWU 49.xls

D&C got this well TA'd and either mailed the chart in today or mailed it last week, they were not very clear on that part. <u>This well is currently 12 months inactive and we need the TA submitted ASAP</u>. Attached is the WO report & updated WBD.

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Thank you. Ryan

30-025-30967 M-3D 17535E 9905 895W

Ryan Warmke Production Engineer - Vacuum Team

Chevron North America Exploration and Production Company

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Midland, TX 79705

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