

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM86149

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

RED TANK 26 FEDERAL 10H

2. Name of Operator

OXY USA INCORPORATED

Contact: DAVID STEWART

E-Mail: david\_stewart@oxy.com

9. API Well No.

30-025-41127-00-X1

3a. Address

HOUSTON, TX 77210-4294

3b. Phone No. (include area code)

Ph: 432.685.5747

Fx: 432.685.5742

10. Field and Pool, or Exploratory

RED TANK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T22S R32E NENW 350FNL 2195FWL  
32.368916 N Lat, 103.646405 W Lon

11. County or Parish, and State

LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Change to Original A  
PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OXY USA Inc. respectfully requests approval for the following changes to the drilling plan:

Add DV tool and ACP at 4990', 150' below intermediate casing shoe for contingency second stage cement job. If cement comes to surface during first stage cement job we will inflate the ACP and then drop the cancellation cone for the DV tool. Add second stage contingency cement in the event we do not circulate cement to surface during the first stage.

Production Casing

5-1/2" 17# P-110 BT&amp;C new csg @ 0-14246', 7-7/8" hole w/ 9.2# mud

Coll Rating (psi)-7460 Burst Rating (psi)-10640

SF Coll-1.56 SF Burst-1.48 SF Ten-2.24

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL****APPROVED**

SEP 8 2014

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #261810 verified by the BLM Well Information System

For OXY USA INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by ED FERNANDEZ on 09/08/2014 (14EF0092SE)

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 09/08/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By EDWARD FERNANDEZ

Title PETROLEUM ENGINEER

Date 09/08/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

SEP 18 2014

## **Additional data for EC transaction #261810 that would not fit on the form**

### **32. Additional remarks, continued**

Production - Circulate cement to surface w/ 650sx Tuned Light cmt w/ .125#/sx Poly-E-Flake + .65% SCR-100 + 3#/sx Kol-Seal, 9.86ppg (10.2ppg downhole) 3.662 yield 788# 24hr CS 100% Excess followed by 780sx Super H cmt w/ 3#/sx salt + .3% CFR-3 + .5% Halad-344 + 2#/sx Kol-Seal, 13.2ppg 1.652 yield 1462# 24hr CS 40% Excess.

Contingency 2nd Stage - Cement w/ 430sx Econocement, 12.4ppg 2.069 yield 500# 27hr CS 10% Excess followed by 100sx PP cmt w/ 1% CaCl<sub>2</sub>, 14.8ppg 1.326 yield 1462# 24hr CS 200# excess.

Description of Cement Additives: Calcium Chloride, Salt (Accelerator); CFR-3 (Dispersant); Kol-Seal, Poly-E-Flake (Lost Circulation Additive); Halad-344 (Low Fluid Loss Control); SCR-100 (Retarder)

The above cement volumes could be revised pending the caliper measurement.

## **Conditions of Approval**

SUNDRY dated 09/8/2014

**OXY USA Inc.**

**Red Tank 26 Federal 10H**

**30-025-41127**

**Sec. 26 – T22S – R32E**

**Lea County, NM**

### **Original COA still stands with the following drilling modifications:**

1. The minimum required fill of cement behind the 5-1/2 inch production casing, is:

☒ Cement to surface. If cement does not circulate, contact the appropriate BLM office.

**Operator has proposed a contingency DV tool at 4990'. If operator circulates cement on the first stage, operator is approved to run the DV tool cancellation plug and cancel the second stage of the proposed cement plan. If cement does not circulate, operator will proceed with the second stage.**

- a. Second stage above DV tool:

☒ Cement to reach approximately 900 feet from surface or should tie-back at least 3900 feet into previous casing string. Operator shall provide method of verification.

**EGF 090814**