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b. Type of Completion <u>B</u> New Well <u>Wark Over</u> <u>Deepen</u> <u>Plug Back</u> <u>Diff. Revr.</u> <u>Other</u> <u>Convectors</u> <u>Contact: ASHLEY BERGEN</u> <u>Convectors</u> <u>Convectors</u> <u>Contact: ASHLEY BERGEN</u> <u>Convectors</u> <u>Convectors</u> <u>Contact: ASHLEY BERGEN</u> <u>Convectors</u> <u>Convectors</u> <u>Convectors</u> <u>Contact: ASHLEY BERGEN</u> <u>Address</u> <u>MIDLAND, TX 79710</u> <u>B. Lease Name and Well No.</u> <u>Soud25410</u> <u>Soud2541036560.051</u> <u>Soud256102057</u> <u>Soud2541036560.051</u> <u>Soud25641306500.51</u> <u>Soud2564217561306578125555120565FEL</u> <u>Soud25671125555120565FEL</u> <u>Soud25671125555120565FEL</u> <u>Soud25671125555120565FEL</u> <u>Soud25671125555120565FEL</u> <u>Soud25671125555120565FEL</u> <u>Soud25671125551205567EL</u> <u>Soud25671125551205567EL</u> <u>Soud25671125551205567EL</u> <u>Soud25671125551205567EL</u> <u>Soud25671125551205567EL</u> <u>Soud2567112557125551205567EL</u> <u>Soud256711255712557125551205567EL</u> <u>Soud257175512055712575125571257551205577512575512055775125755120557751257551205577512575512055775125755512055775125755512055775125755120557751257555120557755512055775555120557755551205577555512055775555120557755551205577555512055775555120557755551205577555512055775555120557755551205577555512055775555120557755551205577555512055757555512055757555512055757555512055757555512055757555512055757555512055757555512055757555512055757555512055757555512055757555512055757555512055757555512055757555512055757555512055755551205575551205575551205575555555555</u>		WELL	COMPL	ETION C	R REC	COMPL	ETIO	N REPOP	RT A	ND LO	G							
Other 7. Unit of Operator 7. Unit of CA Agreement Name and No. 8920003410 2. Name of Operator Contact: ASHLEY BERGEN 8. Least Name and No. 802003410 8. Least Name and No. 802003410 3. Address MDLAND, TX. 79710 The X2: 688 5930085000 9. ATWINI No. 2025 41385-00-51 4. Location of Well (Report location clearly and in accordance with Federal requirements)* MAX.MMAR 10. Federal requirements)* At surface SWSE 1225FSL 2045FEL 22 486335 N Lat, 103 450840 W Lon SEP 1 2 2014 10. Federal requirements)* At top prod interval reported below SWSE 1225FSL 205FEL 10. Federal requirements)* At top prod interval reported below SWSE 1225FSL 205FEL 10. Federal requirements)* 14. Date Spatial 15. Date 1D. Reached 10. Execution (SWSE 1225FSL 205FEL 11/30/2013 15. Date 1D. Reached 10. Date Completed Street 17. Elevation (SWSE 1225FSL 205FSL 205FEL 21. Type Exercite & Other Mechanical Logs Run (Submit cony of each.) Was UST record? Wo We (Street mark)* 22. Casing and Liner Record MD 4225 19. Produced Run Radysts) Well (SWSE 1225FSL 205FSL 20				—			—						6. If	Indian, Al	lottee or	r Tribe Na	ime	=
Name of Operator CONCOCHULPPS COMPANY E.Mail: aship begge Borocopilips.com 8. Lazar una and Well No. MCA UNIT 50. MCA	b. Type o	t Completion	_		Work	COver	Dee Dee	pen 🔟 i	Plug B	ack	Diff. R	lesvr.				ent Name	and No.	-
3. Address MIDLAND, TX 79710 34. Phone No. (itselude association of Well Report location clearly and in accordance with Federal requirements)* 9. API Well No. 30-025-41395-00-S1 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool or Exploration At straface SWSE 1225FSL 2045FEL 32.455833 N Lat, 103.450840 W LonSEP 1 2 2014 10. Field and Pool or Exploration 4. to cal doph SWSE 1225FSL 2045FEL 32.455835FL 11. Date 7.D. Reached 11. Date 7.D. Reached 11. Succ Tr. R. M. or Block and Survey of Association 13. State TMMP 14. Date Spuided 11. Date 7.D. Reached 10. J. Add Ready to Prod. 17. Type Electric & Other Mechanical Logs Kun (Submit copy of each) 120 B A. & B. Ready to Prod. 17. Elevations (DF, KR, RT, CL)* 13. Type Electric & Other Mechanical Logs Kun (Submit copy of each) 12. West Statemat analysis) 12. West Statemat analysis) 13. State Trans. 12. State Cranticel Mechanical Logs Kun (Submit copy of each) 12. West Statemat analysis) 12. West Statemat analysis) 13. State Trans. 12. Statemat analysis) 13. State Trans. 13. State Trans. 14. Type Electric & Other Mechanical Logs Kun (Submit copy of each) 120 B A. State Trans. 10. Peters (Submit analysis) 13. State Trans. 13. State Trans. </td <td></td> <td>8. Le</td> <td>ase Name</td> <td>and We</td> <td>ell No.</td> <td></td> <td>-</td>													8. Le	ase Name	and We	ell No.		-
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At surface SWSE 1225FSL 2045FEL 32.485833 N Lat, 103.460840 W Lon SEP 12 2014 At top prod interval reported below SWSE 1255FSL 2056FEL At toral depth SWSE 1260FSL 2071FEL	4. Location				d in acco	ordance w	ith Feder			5983 OB	3500	<u></u>	10 F	ield and F			_	- ´
At total depth SWSE 1280FSL 2017FEL At total depth SWSE 1280FSL 2017FEL 12. Control or Parish 13. State 14. Date Spudded 12.005/2013 12. Control or Parish 13. State 14. Date Spudded 12.005/2013 13. State 14. Date Spudded 17. Elevations (DF, KB, RT, GL)* 18. Total Depth: MD 4225 19. Pring Back T.D.: MD 4180 20. Depth Bridge Plug Pists MD 21. Type Electric & Other Mechanical Logs (Rm (Submit copy of each) 77. 22. Was well cored? Wo Yes (Submit analysis) 23. Casing and Liner Record (Report all strings set in well) Top Botom Stage Cemetter No. of Sts. & Star (Submit analysis) 14. E220 8.625.J-55 24.0 0 885 600 169 0 77.0 336 0 7.875 5.500 J-55 17.0 0 4207 77.0 336 0 10. Stage Cemetter No. of Sts. & State State Depth Set (MD) Packer Depth (MD) 22. Perforation Record 15.2 20. Perforation Record 15.2 20. Perforation Record 10. Perforated Interval 1			•						,	050	127	2014	M	ALJAMA	R	•		-
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Signature (Electronic Submission)							Date <u>02</u>	Date 02/24/2014					
			<u>.</u>							y to make to any department			

** REVISED **