

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

SEP 12 2014

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMLC058395
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79710		7. If Unit or CA/Agreement, Name and/or No. 8920003410
3b. Phone No. (include area code) Ph: 281-206-5281		8. Well Name and No. MCA UNIT 510
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T17S R32E NESE 2055FSL 1310FEL 32.485273 N Lat, 103.445979 W Lon		9. API Well No. 30-025-41396-00-S1
		10. Field and Pool, or Exploratory MALJAMAR
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully submits this report of spud, casing setting, and reaching total depth.

04/06/14 ? Move rig to SC Federal 2. Set conductor. Spud well with 12-1/4? bit.

04/07/14 - Drilled to 870? TD. Run 8-5/8" surface csg as follows: 21 jts of 8-5/8", 24.00 ppg, J-55, stc, csg; land csg with float collar at 827?; guide shoe at 869?.

R/U and test cmt equip (2500 psi). Pump 20 bbls f/w spacer; then lead slurry 93 bbls (295 sxs) 1.745 yield, 13.5 ppg Class C + adds. Tail slurry of 63 bbls (200 sx) 14.8 ppg, 1.35 yield, Class C + adds. Displaced with 54 bbls FW; bumped plug to 858 psi. Floats held.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #242932 verified by the BLM Well Information System

For CONOCOPHILLIPS COMPANY, sent to the Hobbs

Committed to AFMSS for processing by CATHY QUEEN on 06/12/2014 (14CQ0021SE)

Name (Printed/Typed) SUSAN B MAUNDER

Title SENIOR REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 04/21/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY PET	Date 09/07/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

WFX-9.8

SEP 18 2014

Additional data for EC transaction #242932 that would not fit on the form

32. Additional remarks, continued

04/08/14 - TIH at 800' / test csg 1500 psi. Tested good. drlg cmt, shoe track and 10' formation, circ, perform FIT. EMW=14.8. Drill prod hole w/ 7-7/8" bit.

04/13/14 ? TD well at 7098'. Run production csg 168 jts of 5-1/2", 17.00 ppf, L-80, LTC, marker jts at 5398', 3498', float collar at 7025', shoe at 7080'.

R/U and test cmt equip, pump 20 bbl spacer, start pumping lead cmt 606 sks (295 bbls) class C + adds, 11.5 ppg, yield 3.22. Mix H₂O, 743 sxs (203 bbls) of TXI class tail cement; mixed @ 13.2 ppg, yield 1.58. Displace w/163 bbls wtr, w/bactron k-31. Circulate 45 bbls (78 sxs) cmt to surface. Bump plug 2286 psi. Tested floats to 3500 psi; floats held.

Thank you for your time spent reviewing this report.

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