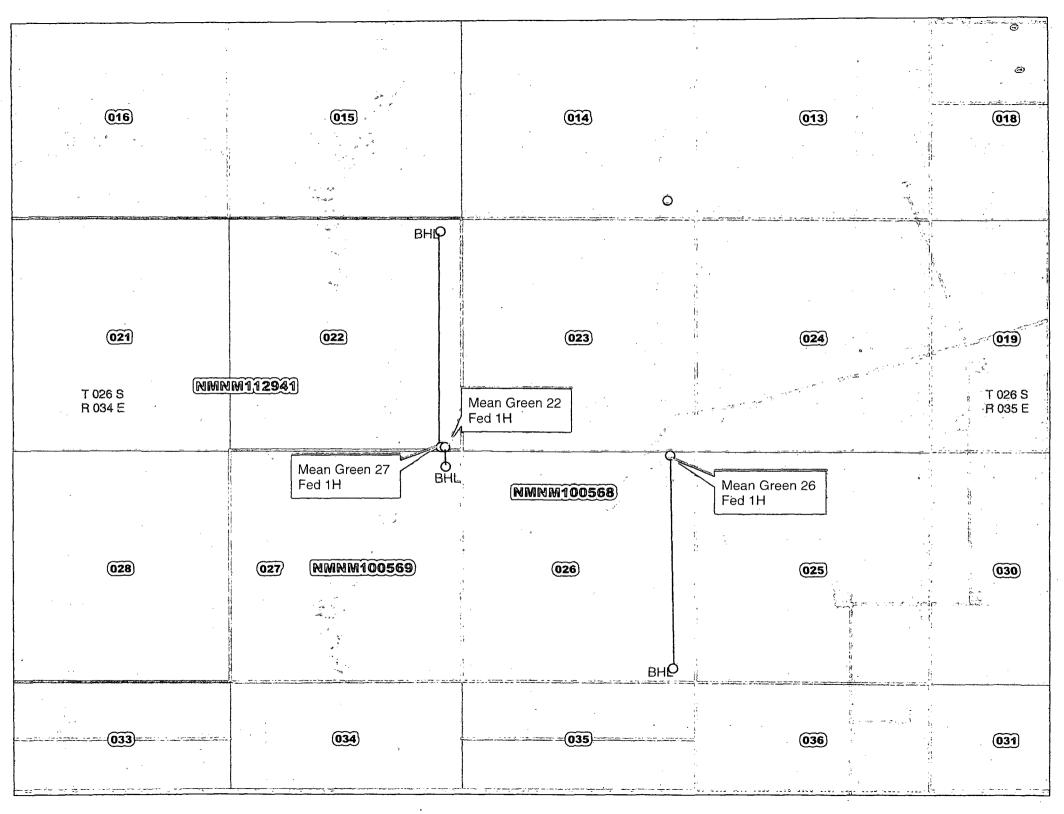
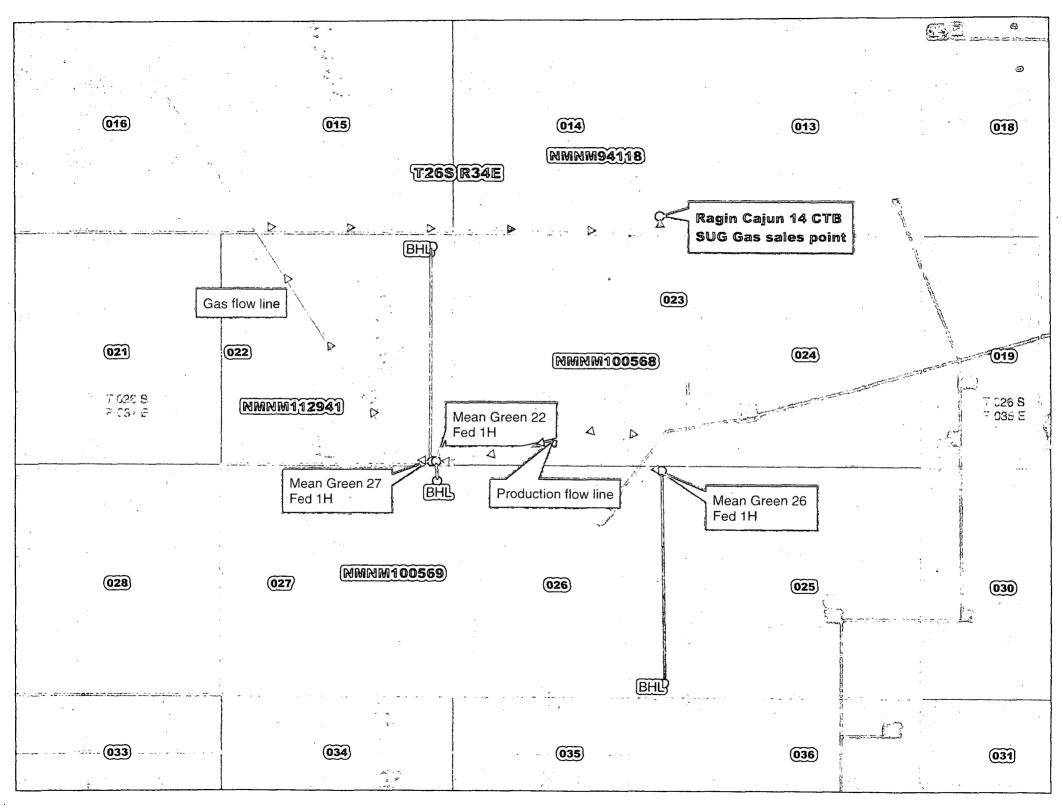


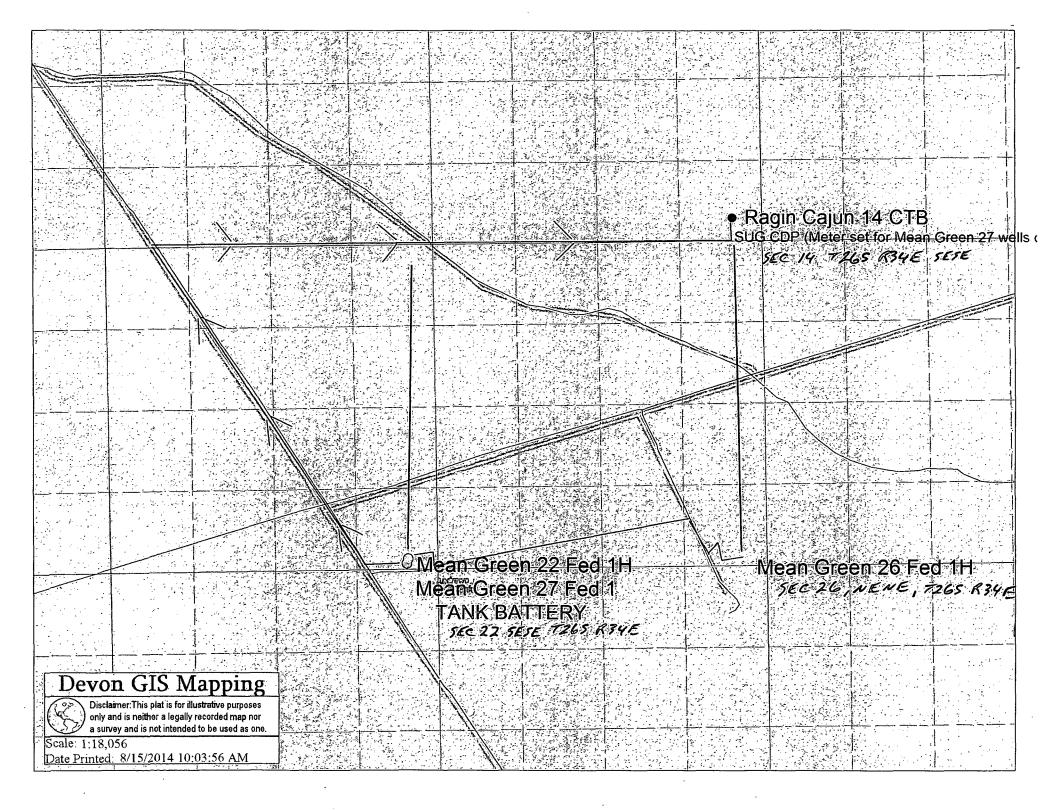
		///////////////////////////////////////	///////////////////////////////////////		MANM 100567 NMNM 1005677 MNM 100567
HBHHHHHH				JBX//////	
//////////////////////////////////////			9/////////////////////////////////////		
HHHHHHH		//////////////////////////////////////	HH/HH///	[[]X]]]]]]]	
1999					
MMM///////////////////////////////////		///////////////////////////////////////			
MMNM 094118 NMMM 094118			<i>99///////////////////////////////////</i>		
[[]][[]][[]][[][][[]][[][][][][[][][][][NMNM 09		///////////////////////////////////////	NMNM 100568 1	IMNN 100568
		MM///////		IIX///////	
//////////////////////////////////////				MX//////	//////////////////////////////////////
MMMM////	HHHHHHH				
[4][H][H][H][H][H][H][H][H][H][H][H][H][H]	<i>11/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1</i>		94/9/9/4/	(1)	94/189194/S
14/11/11/11/11/11/11/11/11/11/11/11/11/1	19019111111111111111111111111111111111	M/M/M/		//////////////////////////////////////	
HH	7/9///////////////////////////////////	7/1////////////////////////////////////	[/////////////////////////////////////	///////////////////////////////////////	
(MM)///////////////////////////////////	7///X//XX	X/////////////////////////////////////			
///////////////////////////////////////			444444	14384141414	<i>HH/HHHH</i>
	///////////////////////////////////////		911/11/11/11/11/11/11/11/11/11/11/11/11/	XXXIIII	
	//8/1////////	///////////////////////////////////////		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
7/18/1/////////////////////////////////	HXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	MMMM			
4 <i>118111811</i> 887	///////////////////////////////////////			X/X//////	
	[]X[X]X[]X[]				
	DXDXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	//////////////////////////////////////		X/X//////	
	DNDD////	[]][][][][]		X/ <i>X</i> //////////////////////////////////	
	DXDX/////	99/11/11/11/11/11/11/11/11/11/11/11/11/1			8/////////////////////////////////////
NMNM 113041 NMNN 11294) NMNM 112941 NMNM 112941	1/X/X////////				
HHHHHHHH	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)				
HH	///////////////////////////////////////	WWW.	DH///////	X/X/////	
	DSDS//////	MAMA		8 <i>48//////</i>	
++1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1			7//1///////////////////////////////////	XIXIXIII	
HHHHHHHH	DX//XI/ID)	MMMM)		XXXX/////	
HHHHHHHHH	AX/XXXXXXX			XXX//////	
9999////////	Mean Ste n Green 27 F SUS 20	DDSGS NMNM2100	::////////	NMNM 085441	MNM : 085441 MNM : 0854 Petr : 26 Fed 11H
######################################	27 122 27 E			//weanter	een/26/Fed/1H
				MAHA	
		DUU (/////		///////////////////////////////////////	
	////8//////	??????//////			
47/MH/HHHH	9//////////////////////////////////////	[[]]]]]]]]]	1919/1919/19	1/1/1/1////////////////////////////////	V/1/1/1/1/1/1/
		011/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1	//////////////////////////////////////	[[]][][][]	
	HHHHHH	MMMM	HHHHH	#/X//#//	
NMNM 100569 NMNM 100569		///////////////////////////////////////	//////////////////////////////////////		
NMNM 100569 NMNM 100569 NMNM 100569 NMNM 100569	14441HH	///////////////////////////////////////	X//////X/X///	HHHH)	VIII
	//////////////////////////////////////	MMM//////		*/ <i>}}}}/////</i>	<i>Y/J//////</i>
Devon GIS Ma	inning ///	<i>1991/11/11</i> ///			
Disclaimer This plat is for illust	rative purposes	(KHHH)		Y//X//X/X	X/////XXXX
only and is neither a legally rec	corded map nor	944444		[[]][][][][][][][][][][][][][][][][][][]	
Scale: 1:18,056	be used as one.	[/////////////////////////////////////	///////////////////////////////////////	///X/ <i>X</i> X////	//////////////////////////////////////
Date Printed: 7/16/2014 4:43:	30 PM	/Y////////////////////////////////////	X///X////	/// XX /////	/\$///// <i> </i> \$#}}
Date finited, 11,1012017 7.73.		(//////////////////////////////////////		///////////////	

•





<u> </u>		· .			
7	9	10	11	.12	7
18 17	16	15	14	USANMAM 13 USA NMAM 100568 100568	18
Mean Green Well Locations Lea Co, New Mexico The nap's for fluctrative purposes only and is neither a legally recorded map not a survey and it not intended to be used as one. Down makes to warranty-representation, or guarantee of any licid regarding this map. GCS North American 1927 Datum: North American 1927: Units: Degree Created by: dumpang Maping current as of 7/18/2014.	21 VŜA NNN UZ94 11	See - 34E C See C	23 USA NIMIN 100568 an(Green) Fedf)	-24	
Producing Area Proposed Well SHL BHL Devon Leasehold	USA NMNM 11 <u>129</u> 41 28	27 NMNM 1005 69	USANMAM 100568 HI 100568 Z6 100568 Z6	25	30
USA NMNM 100568 USA NMNM 112941 Other	33	34	35	36	31



Run Time: 03:17 PM

Page 1 of 2

Run Date:

07/21/2014

01 12-22-1987:101STAT1330:30USC181 ET SE

(MASS) Serial Register Page

Total Acres

Serial Number

Case Type 312021: O&G LSE COMP PD -1987

NMNM-- - 100568

Commodity 459:

Name & Address

OIL & GAS

1,920.000

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 100568

Int Rel

% Interest

CHEVRON USA INC CHEVRON USA INC DEVON ENERGY PROD CO LP

1400 SMITH ST 1400 SMITH ST 333 W SHERIDAN AVE HOUSTON TX 770027327 HOUSTON TX 770027327 OKLAHÓMA CITY OK 731025010 OPERATING RIGHTS LESSEE LESSEE

0.000000000 50.000000000 50.000000000

Serial Number: NMNM-- - 100568

				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	3000
Mer Twp Rng Sec	STyp	SNr Suff Subdivision	District/Field Office	County	Mgmt Agency
23 0260S 0340E 013	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0260S 0340E 023	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	l.EA	BUREAU OF LAND MGMT
23 0260S 0340E 026	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 100568

Act Date	Code	Action	Action Remark	Pending Office
01/20/1998	387	CASE ESTABLISHED	9801149	
01/21/1998	191	SALE HELD		
01/21/1998	267	BID RECEIVED	\$364800.00;	
01/21/1998	392	MONIES RECEIVED	\$3840.00;	
02/04/1998	392	MONIES RECEIVED	\$360960.00;	
02/13/1998	237	LEASE ISSUED		
02/13/1998	974	AUTOMATED RECORD VERIF	AT	•
03/01/1998	4 9 6	FUND CODE	05;145003	
03/01/1998	530	RLTY RATE - 12 1/2%		
03/01/1998	868	EFFECTIVE DATE		
03/05/1998	084	RENTAL RECEIVED BY ONRR	\$2880.00;11/MULTIPLE	
03/10/1998	600	RECORDS NOTED		
06/25/1998	963	CASE MICROFILMED	·	•
02/03/1999	084	RENTAL RECEIVED BY ONRR	\$2880.00;21/00000006	
07/01/1999	940	NAME CHANGE RECOGNIZED	SF ENE RES/SF SNYDER	
07/01/1999	974	AUTOMATED RECORD VERIF	JLV	
02/04/2000	084	RENTAL RECEIVED BY ONRR	\$2880;21/71	
10/11/2000	940	NAME CHANGE RECOGNIZED	SANTA FE/DEVON SFS	•
10/11/2000	974	AUTOMATED RECORD VERIF	AT	
03/07/2001	084	RENTAL RECEIVED BY ONRR	\$2880;11/84	
04/25/2001	791	TERMINAT'N NOTICE ISSUED	CLASS I;	
04/25/2001	974	AUTOMATED RECORD VERIF	ĢSB	
05/14/2001	284	REINSTATEMENT FILED	CLASS I;	
05/22/2001	282	REINSTATEMENT APPROVED	CLASS I EFF 03/01/01;	
05/22/2001	974	AUTOMATED RECORD VERIF	T-BO	,
12/12/2002	817	MERGER RECOGNIZED	DEVONSFS/DEVONENEPROD	
11/30/2004	232	LEASE COMMITTED TO UNIT	NM111796X;RATTLBSNAKE	
01/08/2006	650	HELD BY PROD - ACTUAL	/1/	
03/14/2006	64 3	PRODUCTION DETERMINATION	/1/	
03/14/2006	658	MEMO OF 1ST PROD-ACTUAL	/1/#1 RATTLESNAKE;	
11/20/2006	396	TRF OF INTEREST FILED	DEVON/CHESAPEAKE EXP	
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
11/27/2012	932	TRF OPER RGTS FILED	CHESAPEAK/CHEVRON U:1	

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Run Time: 03:17 PM Page 2 of 2

Run Date:	07/21/201	4 (IVIASS) Se	erial Register Page
01/01/2013	235	EXTENDED .	THRU 01/01/15;
01/01/2013	336	UNIT AGRMT TERMINATED	NM111796X; RATTLESNAKE
01/23/2013	974	AUTOMATED RECORD VERIF	JA;
02/01/2013	246	LEASE COMMITTED TO CA	/2/ CA132796
06/03/2013	139	ASGN APPROVED	EFF 12/01/12;
06/03/2013	. 933	TRF OPER RGTS APPROVED	EFF 12/01/12;
06/03/2013	974	AUTOMATED RECORD VERIF	LEO .
07/08/2013	650	HELD BY PROD - ACTUAL	/2/ 30-025-40912
06/30/2014	643	PRODUCȚION DETERMINATION	/2/
06/30/2014	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM132796;
Line Nr	Remai	den	Serial Number: NMNM 100568
TIDE M	Remai	73	

Rub Time: 06:58 AM

Page 1 of 2

Run Date:

07/22/2014

01 12-22-1987;101STAT1330;30USC181 ET SE

(MASS) Serial Register Page

Total Acres

Serial Number

Case Type 312021: O&G LSE COMP PD -1987

NMNM-- - 100569

Commodity 459:

OIL & GAS

640.000

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 100569

Int Rel

% Interest

Name & Address CHEVRON USA INC

1400 SMITH ST

HOUSTON TX 770027327 HOUSTON TX 770027327 LESSEE **OPERATING RIGHTS** 50.000000000

CHEVRON USA INC DEVON ENERGY PROD CO LP

1400 SMITH ST 333 W SHERIDAN AVE

OKLAHOMA CITY OK 731025010

LESSEE

Serial Number: NMNM-- - 100569

0.000000000 50.000000000

Mer Twp Rng Sec

STyp

SNr Suff Subdivision

District/Field Office

County LEA

Mgmt Agency

23 0260S 0340E 027 ALL

ENTIRE SECTION

CARLSBAD FIELD OFFICE

BUREAU OF LAND MGMT

Serial Number: NMNM-- - 100569

Act Date	Code	Action	Action Remark	Pending Office	
01/20/1998	3.87	CASE ESTABLISHED	9801150		
01/21/1998	191	SALE HELD	·		
01/21/1998	267	BID RECEIVED	\$54400.00;		
01/21/1998	392	MONIES RECEIVED	\$1280.00;		
02/04/1998	392	MONIES RECEIVED	\$531.20.00;		
02/13/1998	237	LEASE ISSUED			
02/13/1998	974	AUTOMATED RECORD VERIF	GSB		
02/19/1998	084	RENTAL RECEIVED BY ONRR	\$960.00;21/MULTIPLE		
02/26/1998	600	RECORDS NOTED		·	
03/01/1998	496	FUND CODE	05:145003		
03/01/1998	530	RLTY RATE - 12 1/2%			ŕ
03/01/1998	868	EFFECTIVE DATE			
06/25/1998	963	CASE MICROFILMED			
09/14/1998	140	ASGN FILED	HINKLE/SANTA FE ENE		
10/13/1998	139	ASGN APPROVED	EFF 10/01/98;		
10/13/1998	974	AUTOMATED RECORD VERIF	Ann		
02/03/1999	084	RENTAL RECEIVED BY ONRR	\$960.00;21/000000064		
07/01/1999	940	NAME CHANGE RECOGNIZED	SF ENE RES/SF SNYDER		
07/01/1999	974	AUTOMATED RECORD VERIF	JĽV		
02/07/2000	084	RENTAL RECEIVED BY ONRR	\$960.00;21/71		
10/11/2000	940	NAME CHANGE RECOGNIZED	SANTA FE/DEVON SFS		
10/11/2000	974	AUTOMATED RECORD VERIF	AT		
03/07/2001	084	RENTAL RECEIVED BY ONRR	\$960.00;11/84		
04/25/2001	.791	TERMINAT'N NOTICE ISSUED	CLASS I;	•	
04/25/2001	974	AUTOMATED RECORD VERIF	GSB		•
05/14/2001	284	REINSTATEMENT FILED	CLASS I;		
05/22/2001	282	REINSTATEMENT APPROVED	CLASS I EFF 3/1/01;		•
05/22/2001	974	AUTOMATED RECORD VERIF	LBO		
12/12/2002	817	MERGER RECOGNIZED	DEVONSFS/DEVONENEPROD	•	
11/30/2004	232	LEASE COMMITTED TO UNIT	NM111796X;RATTLESNAKE		
11/20/2006	3 96	TRF OF INTEREST FILED	DEVON/CHEASPEAKE EXP		
03/03/2012	226	ELIM BY CONTRACTION	NM111796X;RATTLESNAKE		
03/03/2012	235	EXTENDED	THRU 03/03/14;		
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	·	
11/27/2012	932	TRF OPER RGTS FILED	CHESAPEAK/CHEVRON Ü;1		

Run Time:

06:58 AM

Page 2 of 2

Run Date:	07/22/2014	4 (MASS) Se	erial Register Page
11/27/2012	974	AUTCMATED RECORD VERIF	JA;
06/03/2013	139	ASGN APPROVED	EFF 12/01/12;
06/03/2013	. 933	TRF OPER RGTS APPROVED	EFF 12/01/12;
06/03/2013	974	AUTOMATED RECORD VERIF	LEO
02/28/2014	650	HELD BY PROD - ACTUAL	/1/
02/28/2014	658	MEMO OF 1ST PROD-ACTUAL	/1/#27 FEDERAL;
05/05/2014	543	PRODUCTION DETERMINATION	/1/
Line Nr	Remar	ks	Serial Number: NMNM 100569

Page 1 of 1

09:14 PM

Run Date:

07/14/2014

(MASS) Serial Register Page

01 12-22-1987;101STAT1330;30USC181 ET SE

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS Case Disposition: AUTHORIZED

Total Acres

Serial Number

Run Time:

1,920.000

NMNM-- - 112941

Serial Number: NMNM-- - 112941

Int Rel % Interest Name & Address CHEVRON USA INC 1400 SMITH ST HOUSTON TX 770027327 LESSEE 50.000000000 DEVON ENERGY PROD CO LP 333 W SHERIDAN AVE OKLAHOMA CITY OK 731025010 LESSEE 50:000000000

Serial Number: NMNM-- - 1.12941

Mer Twp Rng Sec	STyp	SNr Suff Subdivision	District/Field Office	County	Mgmt Agency
23 0260S 0340E 021	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0260S 0340E 022	ALL:	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0260S 0340E 028	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM -- 112941

Serial Number: NMNM-- - 112941

Act Date	Code	Action	Action Remark	Pending Office
10/19/2004	299	PROTEST FILED		
10/19/2004	387	CASE ESTABLISHED	200410070;	
10/20/2004	143	BONUS BID PAYMENT RECD	\$3840.00;	
10/20/2004	191	SALE HELD		
10/20/2004	267	BID RECEIVED	\$1632000.00;	
10/26/2004	143	BONUS BID PAYMENT RECD	\$1628160.00;	
12/17/2004	237	LEASE ISSUED		
12/17/2004	298	PROTEST DISMISSED	,	
01/01/2005	496	FUND CODE	05;145003	•
01/01/2005	530	RLTY RATE - 12 1/2%		
01/01/2005	868	EFFECTIVE DATE		
01/27/2005	963	CASE MICROFILMED	•	
05/02/2005	140	ASGN FILED	DEVON ENE/CHESAPEAK;1	
07/18/2005	139	ASGN APPROVED	06/01/05;	
07/18/2005	974	AUTOMATED RECORD VERIF	MGR;	
07/26/2007	232	LEASE COMMITTED TO UNIT	NM-111796X, RATTLESNAK	
06/11/2008	817	MERGER RECOGNIZED	CHESA LLC/CHESA LP	
08/22/2008	817	MERGER RECOGNIZED		
03/03/2012	225	ELIM BY CONTRACTION	FROM RATTLESNAKE UNIT	
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	•
04/09/2013	139	ASGN APPROVED	EFF 12/01/12;	
04/09/2013	974	AUTOMATED RECORD VERIF	АŅŅ	
12/31/2014	763	EXPIRES		

Line Nr	Remarks		
0002	STIPULATIONS ATTACHED TO LEASE:	•	
0003	SENM-S-22 PRAIRIE CHICKENS		
0004	SENM-S-25 VISUAL RESOURCE MANAGEMENT		
0005	NM-11-LN SPECIAL CULTURAL RESOURCE		
0006	04/09/2013 - RENTAL PAID 01/01/2013 PER ONRR		



Devon Energy Production Company, L.P 333 West Sheridan Avenue Oklahoma City, OK 73102-5015

Direct Dial: 405-552-6540 Direct Fax: 405-552-1309 Henry Latimer@dvn.com HENRY W. LATIMER, SR.

July 16, 2014

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

RE:

Application for Commingling Mean Green 27 Fed 1 Battery Sec. 27-T26S-R34E Lea County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. is preparing to file an Application for Commingling of the three (3) wells below at the Mean Green 27 Fed 1 Battery:

Mean Green 22 Fed 1H Sec. 22-T26S-R34E Lea County, NM API#: 30-025-41434 Lease: USA NMNM 112941

Mean Green 26 Fed 1H Sec. 26-T26S-R34E Lea County, NM API #: 30-025-41246 Lease: USA NMNM 100568

Mean Green 27 Fed 1 Sec. 22-T26S-R34E Lea County, NM API #: 30-025-41433 Lease: USA NMNM 100569

Please be advised the ownership for all three of the aforesaid wells is identical. If you have any questions or need any other information, please do not hesitate to contact me at 405-552-6540.

Sincerely

Henry W. Latimer, Sr Senior Land Advisor

					· · · · · · · · · · · · · · · · · · ·	
C	DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -



	1220 South St. Francis Drive, Santa Fe, NM 87505
·····	ADMINISTRATIVE APPLICATION CHECKLIST
	THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
Appl	WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE ication Acronyms:
	[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication [] NSL [] NSP [] SD
	Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
,	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD PIPI PPR
·	[D] Other: Specify
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] Working, Royalty or Overriding Royalty Interest Owners
	[B] Offset Operators, Leaseholders or Surface Owner
	[C] Application is One Which Requires Published Legal Notice
	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F] Waivers are Attached
[3]	SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.
[4] appro appli	CERTIFICATION: I hereby certify that the information submitted with this application for administrative eval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this cation until the required information and notifications are submitted to the Division.
•	Note: Statement must be completed by an individual with managerial and/or supervisory capacity.
	Erin Workman Regulatory Compliance Professional 07/22/14
	Print or Type Name Signature Title Date
	E-mail Address

Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Mean Green 22 Federal 1H, Lease: NM112941
Mean Green 27 Federal 1, Lease: NM100569
Mean Green 26 Federal 1H, Lease: NM100568
Devon Energy Production Co.
August 26, 2014
Condition of Approval
Commingling on and off lease

- 1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 6. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 7. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.
- 8. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
- 9. This agency shall be notified of any change in sales method or location of sales point.
- 10. Additional wells and/or leases require additional commingling approvals.
- 11. Gas Test meter numbers and oil Micro Motion Coriolis meter numbers to be provided upon installation of meters.
- 12. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.
- 13. Supply production totals with oil gravity and gas BTU upon completion of wells.
- 14. Variance to Onshore Order #4 oil measurement to use Coriolis meters is approved with this approval.
- 15. This approval grants authorization for any off lease and/or off CA storage, measurement, and sales which may be appropriate.