

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.* **HOBBS OCD****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

SEP 17 2014

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM66927
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-748-4190 Fx: 575-748-4585		8. Well Name and No. DEAN APQ FED 01
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T26S R34E NWSE 2310FSL 2310FEL		9. API Well No. 30-025-33656-00-S1
		10. Field and Pool, or Exploratory HARDIN TANK
		11. County or Parish, and State LEA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recombine
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/30/14 - Tbg had 5800 psi. Csg had 500 psi. Loaded csg with 17 bbls FW and tested to 500 psi, held good. Loaded tbg with 58 bbls FW. Reversed out 70 bbls FW and latched up to packer. Ran 4.5 inch gauge ring/junk basket to 11,365 ft. Set CIBP at 11,344 ft. Loaded csg with 38 bbls FW and tested 500 psi for 10 mins, held good.

7/1/14 - Spotted 25 sx Class H cement on CIBP and mud gel up to 9500 ft. Spotted 25 sx Class H cement and mud gel up to 7300 ft. Shot squeeze holes at 7300 ft.

7/2/14 - Loaded hole with plugging mud. Squeezed 50 sx Class H inside and outside of csg. Calc TOC at 7080 ft. WOC for 4 hrs. Shot squeeze holes at 5390 ft. Squeezed 100 sx Class C inside and outside of csg. Calc TOC at 4962 ft.

7/3-7/6/14 - Tagged TOC at 4850 ft. BLM witnessed and approved tag. Shot squeeze holes at 8700 ft. Pumped 35 sx Class C inside and outside of csg. Calc TOC at 2950 ft. WOC for 3 hrs. Shot squeeze holes at 1080 ft. Pumped 35 sx Class C inside and outside csg. Calc TOC at 934 ft.

**RECLAMATION  
DUE 1-21-15****Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.**

\* Missing Detail - Submit via e-mail to Jim Amos

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #255000 verified by the BLM Well Information System  
For YATES PETROLEUM CORPORATION, sent to the Hobbs  
Committed to AFMSS for processing by LINDA DENNISTON on 08/15/2014 (14LD0061SE)

Name (Printed/Typed) JULIE THORNTON

Title REGULATORY REPORTING TECHNICIA

Signature (Electronic Submission)

Date 07/29/2014

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

**ACCEPTED**JAMES A AMOS  
Title SUPERVISORY PET

Date 09/05/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

E-PERMITTING  
P&A NR  
INT TO P&A

\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**P&A R.F.M.**

MSP/OCD 9/17/2014

SEP 18 2014

**Additional data for EC transaction #255000 that would not fit on the form**

**32. Additional remarks, continued**

7/7/14 - Tagged TOC with wire line at 900 ft. BLM witnessed and approved tag. Shot squeeze holes at 60 ft. Pumped 20 sx Class C down 5-1/2 inch csg and up 8-5/8 inch to surface. Rigged down pulling unit and cleaned up location.

~~7/25/14~~ - Cutoff wellhead and installed dry hole marker as per BLM. Cut off anchors. WELL IS PLUGGED AND ABANDONED.