Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	OMD 110. 100 + 01.						
	Expires: July 31, 201						
5.	Lease Serial No.						
	NMNM86154						

SUNDRY	NOT	CES A	ND REF	PORTS	ON WELLS

Do not use thi abandoned wel	s form for proposals to ll. Use form 3160-3 (APL	drill or to re- D) for such p	enter an roposals;40B	BS OCU	6. If Indian, Allottee of	r Tribe Name			
SUBMIT IN TRI	PLICATE -Other instruc	tions on rev	erse side.	17 2014	7. If Unit or CA/Agree	ement, Name and/or No.			
Type of Well Gas Well ☐ Oth	8. Well Name and No. TRISTE DRAW 25	5 FEDERAL COM 3							
2. Name of Operator CIMAREX ENERGYCOMPAN	Contact: NY OF CO-Mail: dfavela@ci	LA }	RECEIVER	9. API Well No. 30-025-41150-0	0-S1				
3a. Address 600 NORTH MARIENFELD S' MIDLAND, TX 79701	TREET, SUITE 600	3b. Phone No. Ph: 432-62	(include area code 0-1964)	10. Field and Pool, or I TRISTE DRAW	Exploratory			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description))			11. County or Parish, a	and State .			
Sec 25 T23S R32E SESW38	OFSL 1980FWL	/		·	LEA COUNTY,	NM .			
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA			
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION						
☐ Notice of Intent	☐ Acidize ☐ Deep		en	□ Product	ion (Start/Resume)	■ Water Shut-Off			
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	■ Well Integrity			
Subsequent Report	□ Casing Repair	☐ New	Construction	□ Recomp	olete	☑ Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations			
	☐ Convert to Injection	Plug	Back	■ Water D	Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 12/21/13 Spud Well, TD 17 1/2 Hole @ 1338'. 12/22/13 Ran 133/8" 48#, J-55 ST&C Casing @ 1338'. Mix & Pump Lead cmt: 900 sxs of Extendacem CZ, 13.5 ppg, 1.75 yld. Tail cmt: 365 sxs of HalCem C cmt, 14.8 ppg, 1.34 yld. Circ 481 sxs of cmt to surface. WOC 24+ HRS. 12/23/13 Test casing to 1250 psi for 30 min, ok. 12/26/13 TD 12 1/4" Hole @ 5037'. Ran 9 5/8" 40#, N-80 LT&C casing @ 5037. Mix & Pump Lead cmt: 1160 sxs of Econocemcem HLC @ 12.9 ppg, 1.89 yld. Tail cmt: 370 sxs of Halcem C, 14.8 ppg, 1.33 yld. Circ 386 sxs of cmt to surface. WOC 24+ hrs. 12/28/13 Test casing to 1500 psi for 30 min, ok. 01/13/14 TD Well @ 15359'. 01/14&15/14 Ran 5 1/2" 17#, P-110 LT&C Casing to 15359'.									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #234762 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs Committed to AFMSS for processing by BEVERLY WEATHERFORD on 05/02/2014 (14BMW0296SE)									
Name(Printed/Typed) DEYSIFA	VELA .		Title DRILLI	NG TECHN	GAN				
Signature (Electronic S	Submission)		Date 02/06/2	2014					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE				
Approved By ACCEPT	ED		JAMES A _{Title} SUPERV			Date 09/13/2014			
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	utable title to those rights in the		Office Hobbs		·				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency of the United			

Additional data for EC transaction#234762 that would not fit on the form

32. Additional remarks, continued

01/16/14 Mix & Pump Lead cmt: 1170 sxs of Tuned Light Cmt, 11.0 ppg, 2.66 yld. Tail cmt: 1895 sxs of Versacem cmt, 14.5 ppg, 1.22 yld. WOC. 01/18/13 Rig Released.