

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM56265

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

SEP 17 2014

8. Well Name and No.
LEA SOUTH 25 FEDERAL COM 5H

2. Name of Operator

NEARBURG PRODUCING COMPANY

Contact: TIM GREEN

Mail: tgreen@nearburg.com

9. API Well No.

30-025-41367-00-S1

3a. Address

3300 NORTH A STREET BLDG 2 STE 120
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 432-818-2940

10. Field and Pool, or Exploratory
LEA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T20S R34E SWSW 60FSL 660FWL

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilling:

10/18/13 Spud Well

10/19/13 TD 17 1/2" surface hole @ 1765'

10/20/13 Ran 13 3/8" 54.50# J-55 BT&C csg to 1765'. Mix & Pump Lead cmt: 1200 sxs of Class C cmt,

13.5 ppg, 1.75 yld. Tail cmt: 250 sxs of Class C cmt, 14.8 ppg, 1.33 yld. Circ 641 sxs of cmt to

surface. WOC 24+ hrs.

10/22/13 Test csg to 1200# for 30 min. Ok

10/26/13 TD 12 1/4" Hole @ 5666'

10/26/13 to

10/27/13 Ran 9 5/8" 40# HLC-80 LT&C csg @ 5666'. Set DV tool @ 3590'. Mix & Pump Lead cmt 1st

Stage: 300 sxs 12.9 ppg, 1.91 yld. Tail cmt 1st Stage: 300 sxs 14.8 ppg, 1.33 yld. No cmt circ.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #234970 verified by the BLM Well Information System

For NEARBURG PRODUCING COMPANY, sent to the Hobbs

Committed to AFMSS for processing by BEVERLY WEATHERFORD on 05/02/2014 (14BMW0297SE)

Name (Printed/Typed) TIM GREEN

Title MARKETING & PRODUCTION SERVICE

Signature (Electronic Submission)

Date 02/07/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS

Title SUPERVISORY PET

Date 09/06/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** BLM REVISED ** BLM REVISED ** BLM REVISED *

E-PERMITTING

P&A NR

P&A R

INT to P&A

CSNG MB

CHG Loc

TA

SEP 18 2014

Jm

Additional data for EC transaction #234970 that would not fit on the form

32. Additional remarks, continued

Lead cmt 2nd Stage: 1500 sxs of Class C cmt, 12.9 ppg, 1.91 yld. Tail 2nd Stage: 140 sxs Class C cmt, 14.8 ppg, 1.91 yld. Circ 152 sxs of cmt to surface. WOC 24+ hrs.
10/28/13 Test csg to 2000 psi. ok
11/04/13 TD 8-3/4" Pilot Hole @ 11527'
11/06/13 Set Whipstock slide top @ 10713', whipstock slide bottom @ 10725'; tailpipe @ 11461'. ,
Mix & Pump 360 sxs of class H cmt, 15.6 ppg, 1.18 yld.
11/07/13 Tag & drill cmt @ 10490-10680'. KO lateral.
11/10/13 TD 8-3/4" hole @ 11686'. PU 8-1/2" bit ? drill ahead.
11/14/13 TD 8-1/2" hole @ 15823'
11/15/13 to
11/16/13 Ran 5 1/2" #17, LT&C csg & set @ 15823'. Mix & Pump Lead cmt: 1000 sxs of POZ H cmt, 11.9 ppg, 2.48 yld. Tail cmt: 1500 sxs of POZ H cmt, 14.4 ppg, 1.30 yld. WOC.
11/17/13 Rig Released

Completion:

12/04/13 Test csg to 8500# for 30 mins. Ok. TOC @ 176'.
12/05/13 to
12/12/13 Perf Bone Spring @ 11230-15800'. 384 holes, .54. Frac w/ 1608053 gals total fluid; 2316657# sand.
12/13/13 Mill out plugs and CO to PBTD @ 15805'.
12/14/13 Flowback well.
12/17/13 RIH w/ 2-3/8" tbg, GLV, pkr set @ 10709'. GLV @ 1996, 3368, 4220, 5006, 5727, 6351, 7007, 7662, 8252, 8876, 9466, 10090, 10681'.
12/19/13 Turn well to production.