Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135

	OMD IA	O. 10	JU+-	V.
	Expires:	July	31,	20
ease Seri	al No			

1	5.	Lease	Serial	ľ
ı		NMN	IM97	1:

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an HOBBS OCD abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM97153		
abandoned we	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TR	IPLICATE - Other instru	ctions on reverse side. \$\frac{1}{2}	b II a can	7. If Unit or CA/Agre	ement, Name and/or No.	
I. Type of Well ☐ Gas Well ☐ Other ☐ Other				8. Well Name and No. VACA DRAW 94		
Name of Operator BTA OIL PRODUCERS	9. API Well No. 30-025-41623-0	00-S1				
3a. Address 104 SOUTH PECOS STREE MIDLAND, TX 79701	3b. Phone No. (include area coor Ph: 432-682-3753 Fx: 432-683-0325	2-3753 RED HILLS		Exploratory		
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)		11. County or Parish,	and State	
Sec 10 T25S R33E NENW 0 32.151676 N Lat, 103.562993	/	LE		LEA COUNTY, NM		
12. CHĘCK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION	,		
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treaț	□ Reclam:	ation ·	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	□ Recomp	olete	Other	
☐ Final Abandonment Notice	□ Change Plans	□ Plug and Abandon	□ Tempor	arily Abandon	Drilling Operations	
	☐ Convert to Injection	Plug Back	■ Water D	Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for 3/27/14 TD 7-7/8" pilot hole 11300' w/175 sx. WOC. Spo WOC. Tag @ 8638'. Drill ou	ially or recomplete horizontally, or will be performed or provide of operations. If the operation re bandonment Notices shall be fil final inspection.) © 12500'. Pmp cmt plug of 3rd plug © 10100' w/25	give subsurface locations and mea the Bond No. on file with BLM/B sults in a multiple completion or re ed only after all requirements, included 12500-11300' w/175 sx. Sp	sured and true ve IA. Required sul- ecompletion in a re uding reclamation of 2nd plug @	ertical depths of all pertir bsequent reports shall be new interval, a Form 316 n, have been completed,	nent markers and zones. filed within 30 days 50-4 shall be filed once	
4/09/14 TD 7-7/8" lateral @ Tailed in w/950 sx Class C.	13918'. Set 5-1/2" 17# P- DNC. TOC @ 3550' (TS).	110 csg @ 13918'. Cmt w/1	000 sx Class	C.		
4/12/14 Rig released.						
14. I hereby certify that the foregoing i	Electronic Submission # For BTA	243142 verified by the BLM W OIL PRODUCERS, sent to the	Hobbs	•		
	•	cessing by CATHY QUEEN or Title REGU	•	4CQ0024SE) MINISTRATOR		
Name(Printed/Typed) PAM INS	NECP	Title HEGO	LATORT ADI	WIINISTRATOR		
Signature (Electronic	Submission)	Date 04/23	/2014			
	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE U	SE		
_Approved_By_ACCEPT	ED	JAMES / TitleSUPER\			Date 09/06/2014	
Conditions of approval, if any, are attached certify that the applicant holds legal or eqwhich would entitle the applicant to conditions.	uitable title to those rights in the					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.