Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Hobbs

FORM APPROVED

	OMB No. 1004-0137
	Expires: October 31, 20
ial NIa	

5. Lease Serial No. NMNM14328

6. If Indian, Allottee or Tribe Name

Do not use this a bandoned well.	form for proposals to drill or to Use Form 3160-3 (APD) for su	ch proposals.			
SUBMI	T IN TRIPLICATE - Other instructions of	n page ² CFP 1 2 2014	7. If Unit of CA/Agree	ment, Name and/or No.	
1. Type of Well		OL-1			
Oil Well Gas V	Vell Other	8. Well Name and No. LITTLE VALLEY FEDERAL #1H			
2. Name of Operator MANZANO, LLC		9. API Well No. 30-025-41496			
3a. Address P.O. BOX 2107 ROSWELL, NM 88202-2107	3b. Phone No 575-623-199	10. Field and Pool or Exploratory Area LOST TANK, DELAWARE			
4. Location of Well (Footage, Sec., T. @ SURFACE: 660°FSL & 1050°FWL OF SECT @ BOTTOM HOLE: 2310° FSL & 330°FWL OF	ION 17-T21S-R32E		11. County or Parish, S LEA, NM	tate	
12. CHE	CK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF NOTION	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACT	 ΓΙΟΝ	N	
Notice of Intent	Acidize Deep	===	luction (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report		_	omplete	Other Spud & set 17.5" Surface casing	
Final Abandonment Notice	☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Ab.☐ Convert to Injection ☐ Plug Back ☐ Water Disposal			Surface casing	
Attach the Bond under which the following completion of the involtesting has been completed. Final determined that the site is ready for the following 17.5" In 11/16/2013 Spud in drilling 17.5" In 11/17/2013 TD 17.5" hole @ dept cement with 450sx EconoCem-HCl 500sx HalCem-C Neat (weight=14. 11/18 & 19/2013 WOC 12hrs before down before picking up bit as per Electrical States of the involved that the same states of the same state	hally or recomplete horizontally, give subsurtives work will be performed or provide the Bond ved operations. If the operation results in a substantial Abandonment Notices must be filed only after final inspection.) In ole with McVay Rig # 6 @ 7:00am. In of 1050' @ 7:00am. Run 25jts of 13 3/ L w/2.5% Econolite + 5#/sk salt + 5#/sk is 8#/gl, Yield=1.33cf/sk). Plug down @ 3:4 For cutting off wellhead, Dress off casing is 18LM Potash Area requirement, Pick up 12 rmation in 12.25" hole @ 12:00am on 11	No. on file with BLM/BIA. I multiple completion or recompleter all requirements, including 8" 54.50#/ft J-55 STC casin (olSeal + 0.125#/sk Poly-E45pm. Circulated 211sx to 8 & weld on casing head, Nig. 25" bit & trip in hole to top	Required subsequent rep pletion in a new interval, g reclamation, have been and to setting depth of 1 -Flake (weight=12.5#/ surface.	orts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has 050'. Rig up Halliburton and gl, yield=2.12cf/sk) & tail in with	
			ACC	SEP 6, 2014	
14. I hereby certify that the foregoing is MIKE HANAGAN	true and correct. Name (Primed/Typed)	Title MANAGING MEMI	BER	UR'AU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Signature // Luh	Managan	Date 06/12/2014		/	
<u> </u>	THIS SPACE FOR FEDI	ERAL OR STATE OF	FICE USE		
Approved by					
		Title	\ \r	Date	
	d. Approval of this notice does not warrant or title to those rights in the subject lease which we thereon.	certify	Ki	3	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.