

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04389
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 11859
7. Lease Name or Unit Agreement Name State SPX Charm
8. Well Number 4
9. OGRID Number 180387
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator
Finley Resources Inc

3. Address of Operator
1308 Lake Street Fort Worth, TX 76102

4. Well Location
Unit Letter G : 1650 feet from the North line and 1650 feet from the East line
Section 33 Township 20S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) Entered well to return to production and found csg leak Plan to P+I.A.
2) RU. set CIBP @ 3780', spot 25 sxs cmt, circ hole w/ mud
3) Csg leak @ 1,222'. Sqz w/ 40 sxs cmt, tag at 1,122'
4) Perf + sqz @ 250' w/ 60 sxs cmt + circ to surface.
→ SPOT 25 sxs cmt 1122' - 873'. WOC & TAG. (COVERS 8/2005 CSG LEAK)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April Wilkerson TITLE Regulatory Analyst DATE 9/15/14

Type or print name April Wilkerson E-mail address: awilkerson@finleyresources.com PHONE: 817-231-8735

For State Use Only

APPROVED BY: Mark Brown TITLE Dist. Supervisor DATE 9/18/2014

Conditions of Approval (if any):

OIL CONSERVATION DIVISION - Hobbs office Must Be Notified
24 hours prior to the beginning of Plugging Operations.

SEP 19 2014

jm

State SPX Charm - 4

API # 30 025 04389
Eumont Y7RQ Field

1650' FSL 1650' FEL Sec 33G
Completion Date: 3/1956



8 5/8" 24# @ 242' w/ 200 sx. Circ.

8/2005: Repaired Csg leak @ 923' – 953' sqz w/30 cmt

9/2014: Csg leak @ 1222' – 1138' sqz w/40 sxs cmt

Set CIBP @ 3780', spot 25 sxs cmt

Perf: 3880-3894'

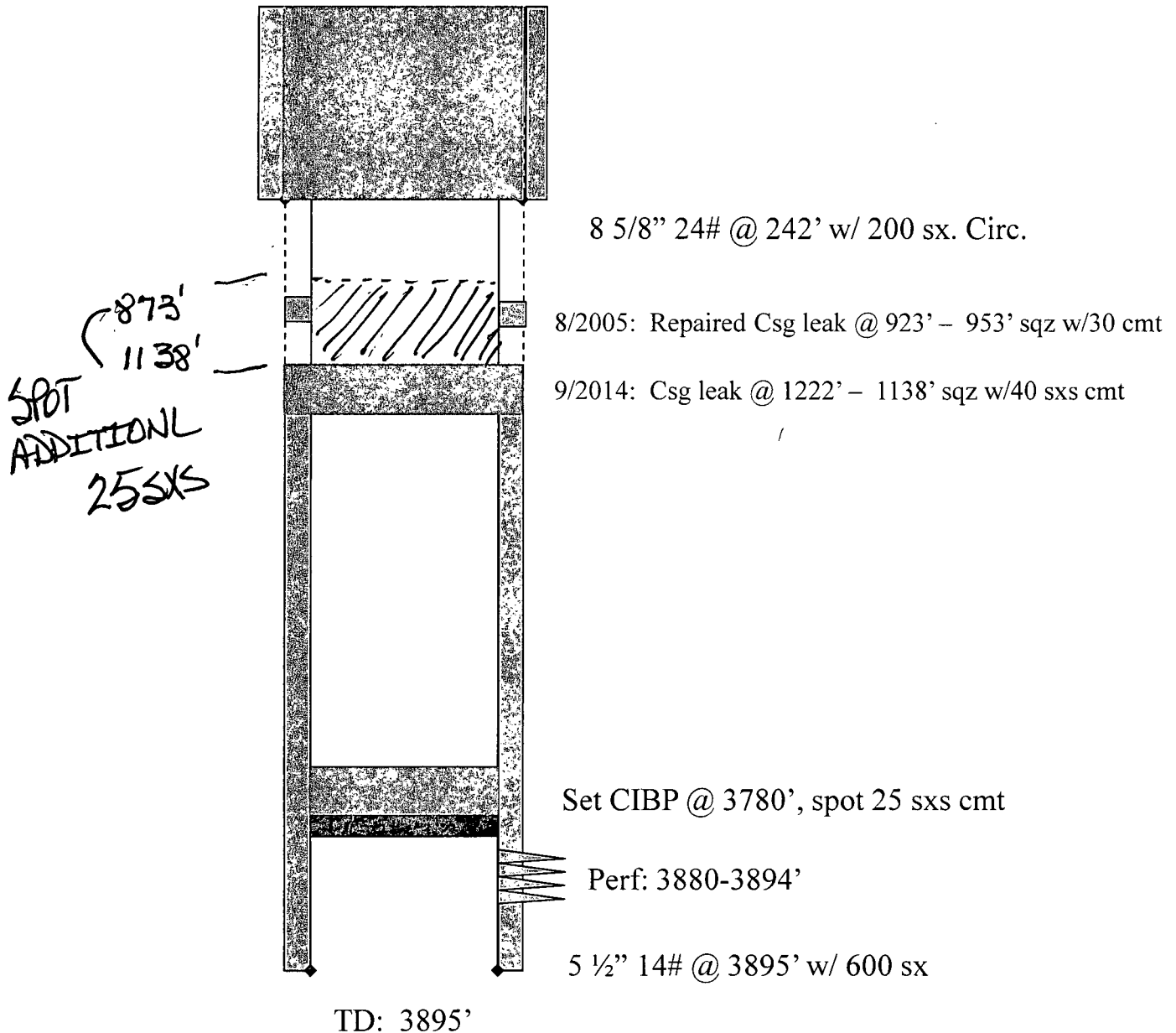
5 1/2" 14# @ 3895' w/ 600 sx

TD: 3895'

State SPX Charm - 4

API # 30 025 04389
Eumont Y7RQ Field

1650' FSL 1650' FEL Sec 33G
Completion Date: 3/1956



Finley Resources, Inc

State SPX Charm #4

Lea County, NM

API# 30-025-04389

Equipment and Design:

Finley's agent will use a "Closed Loop" system in the workover of this well. The following equipment will be on location: (1) 250 bbl Steel pit

Operations and Maintenance:

During each day of operation, the rig crew will inspect and monitor the fluids contained within the steel tank and visually monitor any release that may occur. Should a release, spill or leak occur, the NMOCD District 1 office in Hobbs, NM (575 393-6161) will be notified as required in NMOCD rule 19.15.29.8.

Closure:

After workover operations, fluids and solids will be hauled and disposed at New Mexico OCD approved disposal facility