i i					
Submit 1 Copy To Appropriate District	e District State of New Mexico		Form C-103		
Once $E_{\rm L}$	pergy. Minerals and Natu	iral Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 8824040BBS OC	Office <u>District 1</u> – (575) 393-6161 <u>District II</u> – (575) 748-1283 <u>District II</u> – (575) 748-1283 <u>District II</u> – (575) 748-1283 <u>OII</u> CONSERVATION DIVISION		WELL API NO.		
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 QIL CONSERVATION DIVISION			30-025-10337		
811 S. First St., Artesia, NM 88210 District III = (505) 334-6178	2014 1220 South St. Fran		5. Indicate Type of Lease	e	
$\frac{\text{District III}}{\text{District III}} - (505) 334-6178 \qquad \text{MAR } 2 4$ 1000 Rio Brazos Rd., Aztec, NM 87410 MAR 2 4 $\frac{\text{District IV}}{\text{District IV}} - (505) 476-3460$			STATE 🛛	FEE	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	/505	6. State Oil & Gas Lease	No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED			,	
	ND REPORTS ON WELLS	3	7. Lease Name or Unit A	greement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			STATE		
DIFFERENT RESERVOIR. USE "APPLICATION I	FOR PERMIT" (FORM C-101) FO	OR SUCH	J SIMIL		
PROPOSALS.) 1. Type of Well: Oil Well 🔀 Gas We	éll 🗍 Other		8. Well Number 1		
··· /					
2. Name of Operator			9. OGRID Number		
VANGUARD PERMIAN LLC			258350		
 3. Address of Operator 5847 SAN FELIPE, SUITE 3000, HOUST 	ON TEVAS 77057		10. Pool name or Wildcat PENROSE SKELLY GRAYBURG		
	ON, TEAAS 77037			JKAYBUKG	
4. Well Location			5 1980	/	
Unit LetterF1980_	feet from theNOR1	$\mathbb{C}H$ line and $_198\%$	$5_{\text{feet from the }}WE$	ESTline	
Section 17	Township 22S	Range 37É	NMPM LEA	County	
И	levation (Show whether DR,	, RKB, RT, GR, etc.,			
a 4					
12. Check Approp	riate Box to Indicate N	lature of Notice,	Report or Other Data		
NOTICE OF INTENT	· · · · · · · · ·		SEQUENT REPORT		
	AND ABANDON	REMEDIAL WOR			
	NGE PLANS				
· · · · · · · · · · · · · · · · · · ·		CASING/CEMEN	ТЈОВ 🗌		
	,				
CLOSED-LOOP SYSTEM	· _			_	
OTHER:		OTHER:	1		
13. Describe proposed or completed op of starting any proposed work). SE					
proposed completion or recompletion		. For Multiple Col	npietions: Attach wendore	diagram of	
proposed completion of recompletion	J11.				
1-2-14-1-13-14					
	1	1 1	•.• • •. •		
MIRU PU and unhang well, pull out			*		
RU wireline and perforate Grayburg					
3712-3716 with 2 spf, 120 phasing 6	0 shots. Pump 6000 gal	ls 15% NEFE ac	id to break down perfo	ration.	
Run production equipment and put w			•		
	L				
24 hr test: Penrose Skelly Grayburg (50350) - 1 BOPD 30	MCF			
2 milliost, romose okeny Orayburg (<i></i>	11101			

24 III (CSI. I	chiose skeny Orayourg (505.	- 1 D	0FD, 30 MC					
Cen	ruting Pool from S	San A	ndrus -					
		<u></u>	RWH	·				
Spud Date:			, Release Date:					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE	, Bay beard	_TITLE_	_AGENTţ	DATE3-19-14				

Type or print name _GAYE HEARD_ E-mail address: _gheard@oilreportsinc.com	HONE:	575-393-2727
For State Use Only		
APPROVED BY: TITLE Petroleum Engineer		DATE 09/18/14
Conditions of Approval (if any):	4 (5)	
		SEP 1 9 2014
		SEP 10 2011

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