

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		MAY 05 2014 RECEIVED					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <div style="text-align: center;">COLE</div> 6. Well Number: 12			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator VANGUARD PERMIAN LLC				9. OGRID <div style="text-align: center;">258350</div>			
10. Address of Operator 5847 SAN FELIPE SUITE 3000, HOUSTON, TEXAS 77057				11. Pool name or Wildcat PENROSE SKELLY GRAYBURG <i>KE</i>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	D	16	22S	37E		990	
BH:							
13. Date Spudded 3-12-14		14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce) 4-2-14	
17. Elevations (DF and RKB, RT, GR, etc.) 3393 GL		18. Total Measured Depth of Well					
		19. Plug Back Measured Depth 3840		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run	
22. Producing Interval(s), of this completion - Top, Bottom, Name 3644-3652, 3666-3672, 3692-3700, 3725-3730, 3770-3784							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		AMOUNT PULLED	
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 7/8	3480	
26. Perforation record (interval, size, and number) 3644-3652, 3666-3672, 3692-3700, 3725-3730, 3770-3784 <i>TOP 5B @ 3547</i>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				3644-3784			
				Frac w/80,174 lbs propanat			
28. PRODUCTION							
Date First Production 4-2-14		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump			Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 12	Gas - MCF 15	Water - Bbl. 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By	
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Colleen Germany</i>		Printed Name COLLEEN GERMANY		Title AGENT		Date 4-30-14	
E-mail Address cgermany@oilreportsinc.com							

INSTRUCTIONS

SEP 19 2014