Submit 1 Copy To Appropriate District Office District I (575) 393-6161, <b>BBS OCH</b> 1625 N. French Dr., Hobbs, NM 88240 District II (575) 748-1283 811 S. First St., Artesia, NM 88240 <b>OL</b> District III (505) 334-6178 <b>DL</b> 1000 Rio Brazos Rd., Aztec, NM 87410 District IV (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM <b>ECENEN</b> 87505		Form C-103 Revised July 18, 2013	
		WELL API NO. 30-025-3	7873
		<ul> <li>5. Indicate Type of Leas</li> <li>STATE </li> <li>6. State Oil &amp; Gas Leas</li> </ul>	FEE-
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name H S TURNER	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 8	
2. Name of Operator VANGUARD PERMIAN LLC		9. OGRID Number 258350	
3. Address of Operator 5847 SAN FELIPE, SUITE 3000, HOUSTON, TEXAS 77057		10. Pool name or Wildcat PADDOCK	
4. Well Location Unit LetterM :740feet from theNUTH line and380feet from theWESTTline			
Section         29         Township         21S           11. Elevation (Show whether DR)         3404	, RKB, RT, GR, etc.,		LEA County
12. Check Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       COMMENCE DRILLING			
CLOSED-LOOP SYSTEM	OTHER:		
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> <li>7-23-13 - 8-2-13</li> </ol>			
RU and POOH with production equipment, make cleanout run with bit and casing scraper. Set composite bridge, plug @ 5500. Perforate Paddock (49210) interval 5207-5209, 5222-5224, 5235-5237, 5245-5247, 5312-5314, 5316-5318, 5320-5322, 5334-5336, 5354-5356 with 3 spf, 120 phasing. Frac well with 86,906 lbs of propant.			
Put well back on production.			
24 hrs test; Paddock (49210) 10 BOPD, 26 MCF	· · · · · · · · · · · · · · · · · · ·		P&A R CHG Loc
Spud Date: Rig Release Da	ate:		5 I
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
	GENT	_DATE3-21-14	
Type or print nameGAYE HEARD E-mail address:gheard@oilreportsinc.comPHDNE: _575-393-2727 For State Use Only Petroleum Engineer Petroleum Enginer Petroleum Engineer			
APPROVED BY:	Petroleum Engli	DATE	07/18/14
Zone Temporarily Plugged (ZTP)		S	SEP 19 201