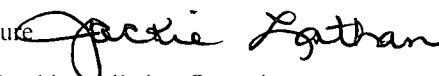


Submit To Appropriate District Office Two Copies : <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		HOBBS OGD AUG 12 2014				1. WELL API NO. 30-025-41124				
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
						3. State Oil & Gas Lease No. L-5014 & K-5283				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Mad Dog 26 B3NC State Com 6. Well Number: 1H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Mewbourne Oil Company						9. OGRID 14744				
10. Address of Operator PO Box 5270 Hobbs, NM 88241						11. Pool name or Wildcat Antelope Ridge; Bone Spring 2200				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	26	23S	34E		150	South	1800	West	Lea
BH:	C	26	23S	34E		342	North	1741	West	Lea
13. Date Spudded 04/24/14	14. Date T.D. Reached 06/11/14	15. Date Rig Released 06/20/14			16. Date Completed (Ready to Produce) 07/16/14			17. Elevations (DF and RKB, RT, GR, etc.) 3441' GL		
18. Total Measured Depth of Well 16030'		19. Plug Back Measured Depth 15900' (MD)			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run GR		
22. Producing Interval(s), of this completion - Top, Bottom, Name 11774' MD - 15856' MD Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/4"		48#		795'		17 1/2"		710		Surface
9 3/4"		40# & 36#		4880'		12 1/4"		1450		Surface
7"		26#		11700'		8 3/4"		1000		TOC @ 2400'
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
4 1/2"		15990'	250							
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
4 1/2"										
26. Perforation record (interval, size, and number) 11774' - 15856' (120', 381 holes, 0.44" EHD and 60° Phasing)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11774' - 15856' MD Frac w/23,375 gals 7 1/2% acid, 3,632,244 gals SW, carrying 921,885# 100 Mesh sand 820,748# 40/70 sand & 340,288# 40/70 Oil Plus.				
28. PRODUCTION										
Date First Production 07/16/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 08/01/14	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs	Oil - Bbl 787	Gas - MCF 1279	Water - Bbl. 543	Gas - Oil Ratio 1625			
Flow Tubing Press. NA	Casing Pressure 1750	Calculated 24-Hour Rate	Oil - Bbl. 787	Gas - MCF 1279	Water - Bbl. 543	Oil Gravity - API - (Corr.) 45				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Nick Thompson				
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102 & C-144 CLEZ closure										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Jackie Lathan			Printed							
Signature 			Name Hobbs Regulatory		Title		08/06/14		Date	
E-mail Address: jlathan@mewbourne.com										

SEP 22 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1080'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 5250'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8710'	T. Todilto	
T. Abo	T. Rustler 770'	T. Entrada	
T. Wolfcamp	T. Glorieta	T. Wingate	
T. Penn	T. Yeso	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

OPERATOR MEWBOURNE OIL COMPANY
WELL/LEASE Mad Dog 26 B3 NC State Com 1H
COUNTY LEA

080-0150

STATE OF NEW MEXICO
DEVIATION REPORT

466

1.5

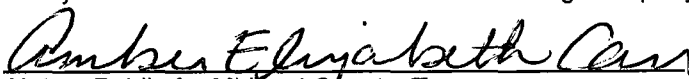
BY: 

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on
Daisy Carrillo on behalf of Patterson-UTI Drilling Company LLC.

7/16/14, by


Notary Public for Midland County, Texas
My Commission Expires:

