

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD
HOBBS
OCD

SEP 17 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM112940	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator CHEVRON USA INCORPORATED E-Mail: CHERRERAMURILLO@CHEVRON.COM		7. Unit or CA Agreement Name and No.	
3. Address 15 SMITH ROAD MIDLAND, TX 79705		8. Lease Name and Well No. BRININSTOOL 25 23 33 USA 2H	
3a. Phone No. (include area code) Ph: 575-263-0431		9. API Well No. 30-025-41627-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW 150FNL 1980FWL 32.282621 N Lat, 103.527722 W Lon At top prod interval reported below NENW 150FNL 1980FWL At total depth SESW 330FSL 1980FWL		10. Field and Pool, or Exploratory TRIPLE X	
14. Date Spudded 02/11/2014		11. Sec., T., R., M., or Block and Survey or Area Sec 25 T23S R33E Mer NMP	
15. Date T.D. Reached 03/14/2014		12. County or Parish LEA	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/13/2014		13. State NM	
17. Elevations (DF, KB, RT, GL)* 3642 GL			
18. Total Depth: MD TVD 15630		19. Plug Back T.D.: MD TVD 15516	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ELECTRICLOGS		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	1400		2005		0	
12.250	9.625 J-55	40.0	0	5170		2085		0	
8.750	5.500 HCP-110	17.0	0	15600		1610		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10532	10512						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10660	15346	10660 TO 15346			OPEN HOLE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10660 TO 11944	2058 GALS OF 5% ACID
12016 TO 14178	1974 GALS OF HCl ACID
14284 TO 14968	48 BBLs OF HCl ACID
15040 TO 15420	4116 GALS OF HCl ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
06/13/2014	06/13/2014	24	→	497.0	550.0	1558.0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
22/64	SI		→	497	550	1558		POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	SI		→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #250931 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER		1259	WATER	RUSTLER	1259
LAMAR	5034	5174	SALT	LAMAR	5174
BELL CANYON	5173	5224	OIL/GAS	BELL CANYON	5224
CHERRY CANYON	5225	6044	OIL/GAS	CHERRY CANYON	6044
BRUSHY CANYON	6045	7744	OIL/GAS	BRUSHY CANYON	7744
BONE SPRING	7745	8784	OIL/GAS	BONE SPRING	8784

32. Additional remarks (include plugging procedure):

CHEVRON USA INC HAS COMPLETED THE ABOVE WELL AS FOLLOWS:
04/16/14 - 05/23/2014 INSTALLED RISERS AND FILLED CELLAR; LAY WATER TRANSFER LINE AND START SETTING FRAC TANKS; MOVE IN AND NU 7 1/16 X 10 K FRAC STAK, PULL RBP; CONTINUE LAYING WATER TRANSFER LINE AND FINISH SETTING FRAC TANKS; FILL FRAC TANKS; SET IN AND RIG UP FLOW BACK EQUIPMENT; RU PUMP TRUCKS, PRESSURE TEST CASING, OPEN RSI SLEEVE, INJECTION TEST AND TEST FLOWBACK EQUIPMENT; RU SAND CHIEFS AND OTHER FRAC RELATED EQUIPMENT. BEGIN FILLING SAND; LAY CONTAINMENT, SPOT AND START RU OF FRAC EQUIPMENT; COMPLETE RP FRAC EQUIPMENT, PRIME AND TEST LINES, FRAC STAGE 1, 2,3 PERFORATE STAGE 4 AND BEGIN POOH;

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #250931 Verified by the BLM Well Information System.
For CHEVRON USA INC, sent to the Hobbs

Name (please print) CINDY H MURILLOTitle PERMITTING SPECIALISTSignature (Electronic Submission)Date 06/26/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for transaction #250931 that would not fit on the form

32. Additional remarks, continued

PERF STAGES 5,6,7 FRAC STAGES 4,5,6,7; PERF/FRAC STAGES 8,9, 10, 11, 12; PERF/FRAC STAGE 13; START RD FRAC WALL ASSOCIATED EQUIPMENT. SPOT CT UNIT WITH PUMP TRUCK, SPOT CRANE. WO TOOLS FOR DRILL OUT; FINISH FRAC RD, SPOT CT AND ASSOCIATED EQUIPMENT AND RU SAME. RU COIL AND TOOLS AND RIH, DRILL PLUGS 1 AND 2 PUSHED 3 DOWNHOLE. STARTED DRILLING ON 3 AND STARTED GETTING VERY STICKY. PULLED INTO VERTICAL STILL VERY STICKY IN VERTICAL. LOWER RETURN TANKS, INCREASE RATE AND RIH TO DRILL PLUG 3; FINISH MILLING OD 13 FRAC PLUGS SHORT TRIP. CIRCULATE HOLE CLEAN AND POOH. START RD OF COIL TUBING EQUIPMENT.; FINISHED CT RD. OPEN WELL AND START FLOWBACK OPERATIONS. CONTINUED FLOW BACK OF WELL. PREP TO SET PACKER; RUN CCL/GAUGE RING/JUNK BASKET, THEN RIH AND SET PACKER WITH WL. RUN CCL/GAUGE RING/JUNK BASKET USE WL AND SET PACKER; CONTINUE MOVING EQUIPMENT TO NEXT LOCATION; MIRU KEY 399 AND AUXILLARY EQUIPMENT, ND WH, NU BOPE, TEST BOPE;P/U RIH 124 JOINTS OF 2 7/8 6.5# L-80 PRODUCTION TUBING TO +/-3939'; RIH FROM 3939 TO 10512; C&C FRESH WATER 1/5X'S BOTTOMS UP TO CONDITION HOLE; C&C PACKER FLUID: N/D BOP AND N/U 5 K TREE ANTD TEST / R/D PULLING UNIT AND AUXILLARY EQUIPMENT; COMPLETE RDMO OF KEY 399 AND AUXILLARY EQUIPMENT.