

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

AMOC
HOBBS OGD
SEP 22 2014

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. NEREID 1 FEDERAL 1H
2. Name of Operator CHEVRON USA INC.		9. API Well No. 30-005-29145-00-S1
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445	10. Field and Pool, or Exploratory UNDESIGNATED-ABO-WOLFCAMP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T15S R31E SESE 660FSL 100FEL		11. County or Parish, and State CHAVES COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA SUBMITS ADDITIONAL INFORMATION ON WRITTEN ORDER # 14MS01WO ,
PLEASE FORWARD TO MEIGHAN SALAS AT BLM.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #241951 verified by the BLM Well Information System For CHEVRON USA INC., sent to the Roswell Committed to AFMSS for processing by BEVERLY WEATHERFORD on 04/14/2014 (14BMW1657SE)	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 04/11/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>151 Owen J. [Signature]</u>	Assistant Field Manager, Lands And Minerals	Date 9-19-14
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

SEP 22 2014

Revisions to Operator-Submitted EC Data for Sundry Notice #241951

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER NOI	OTHER NOI
Lease:	NMNM120357	NMNM120357
Agreement:		
Operator:	CHEVRON USA INC 15 SMITH RD MIDLAND, TX 79705 Ph: 575-263-0431	CHEVRON USA INC. 15 SMITH ROAD MIDLAND, TX 79705 Ph: 432-687-7375
Admin Contact:	CINDY H MURILLO PERMITTING SPECIALIST E-Mail: CHERRERAMURILLO@CHEVRON.COM Ph: 575-263-0431 Fx: 575-263-0445	CINDY H MURILLO PERMITTING SPECIALIST E-Mail: CHERRERAMURILLO@CHEVRON.COM Ph: 575-263-0431 Fx: 575-263-0445
Tech Contact:	CINDY H MURILLO PERMITTING SPECIALIST E-Mail: CHERRERAMURILLO@CHEVRON.COM Ph: 575-263-0431 Fx: 575-263-0445	CINDY H MURILLO PERMITTING SPECIALIST E-Mail: CHERRERAMURILLO@CHEVRON.COM Ph: 575-263-0431 Fx: 575-263-0445
Location:		
State:	NM	NM
County:	CHAVES	CHAVES
Field/Pool:	WILDCAT ABO WOLFCAMP	UNDESIGNATED-ABO-WOLFCAMP
Well/Facility:	NEREID1 FEDERAL 1H Sec 1 T15S R31E Mer NMP 660FSL 100FEL	NEREID 1 FEDERAL 1H Sec 1 T15S R31E SESE 660FSL 100FEL

RFO COPY

9-18
A-1 (1999)

Number 14MSU1WO

Page of

☒ Certified Mail - Return
Receipt Requested
7010.10000000287.1000

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NOTICE OF WRITTEN ORDER

IDENTIFICATION	
HD	
Lease	NMNM120357
CA	
Unit	
PA	

Bureau of Land Management Office				Operator			
ROSWELL FIELD OFFICE				CHEVRON USA INC.			
Address 2909 W. SECOND ST. ROSWELL NM 88201				Address 15 SMITH ROAD MIDLAND TX 79705			
Telephone 575.627.0272				Attention CHEVRON USA INC.			
Inspector SALAS				Attn Addr 15 SMITH ROAD MIDLAND TX 79705			
Site Name NEREID 1 FEDERAL	Well/Facility/FMP 1H	1/4 1/4 Section SESE 1	Township 15S	Range 31E	Meridian NMP	County CHAVES	State NM
Site Name	Well/Facility/FMP	1/4 1/4 Section	Township	Range	Meridian	County	State
Site Name	Well/Facility/FMP	1/4 1/4 Section	Township	Range	Meridian	County	State

The following condition(s) were found by Bureau of Land Management Inspectors on the date and at the site(s) listed above.

Date	Time (24-hour clock)	Corrective Action to be Completed by	Date Corrected	Authority Reference
03/04/2014	11:11	04/13/2014		43 CFR 3162.1(a); 43 CFR 3162.4-1(b) (d); 43 CFR 3162.7-5(b) (6)

Remarks:

An inspection is being performed on Federal lease NMNM120357, Chaves County, New Mexico. In accordance with the minimum requirements of 43 CFR 3162.7-5(b) (6), All material must be submitted to this office no later than 20 business days from the date of receipt of this written order 43 CFR 3162.1(a). For the following dates: 7/2013/12/2013.

A recent gas analysis report for inspection timeframe.
Last four Gas meter calibration reports (most recent).
Current EFM Configuration report/ Characteristic report.
Gas integration volume statements
(Remarks continued on following page(s).)

When the Written Order is complied with, sign this notice and return to above address.

Company Representative Title Permitting Specialist Signature Cordy Herrera-Munillo Date 4-10-14
Company Comments Please see attached.

Warning

The Authorized Officer has authority to issue a Written Order in accordance with 43 CFR 3161.2. Written Order correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each stipulation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management Office at the address shown above. If you do not comply as noted above under "Corrective Action to be Completed By", you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outlined in 43 CFR 3163.1 and may also incur civil penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time frame for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

Review and Appeal Rights

A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer <u>[Signature]</u>		Date <u>3/4/14</u>	Time <u>1233</u>
FOR OFFICE USE ONLY			
Number 51	Date	Type of Inspection RR	

BLM Remarks, continued

Gas Statements for the following period
48 hours notification prior to next gas meter calibration.
Volume by well of Gas Flared, vented, lost or volume used on lease.
Allocation methods and factors for the oil and/ or gas produced and sold at all facilities for the inspection period.

Oil Volume statements

Run tickets

Seal records (Run tickets are not seal records). Seal records should include: Dates installed and removed

Calibrated strapping table(s) for tanks.

Pumper's report

48 hours notification prior to next oil sale

Provide the following H2S concentration information:

Per Onshore Order #6.III.C.2., test and provide the H2S concentration of the gas stream for all wells and production facilities.

a. If H2S is present at 100 ppm or more submit the calculations and the radius of exposure. Provide the 500 ppm radius exposure, if applicable.

b. If H2S is present submit the ppm of H2S in the storage tank vapors for the facility.

c. If H2S is present submit the ppm of H2S at a designated distance from the tanks, as applicable.

d. Submit a complete copy of the Public Protection Plan, if applicable.

Site Facility Diagram that is current and accurate for facilities as per Onshore Order #3, including a list of wells associated with facilities (see attachment).

Submit Water Disposal Plan per Onshore Order #7 (see attachment), if any changes have been made.

All documents should be properly referenced and the name of a contact person provided.

Submit the above information to & if you have any questions contact:

ATTN: Meghan Salas

Bureau of Land Management

2909 W 2nd Street

Roswell, NM 88201

E mail: mmsalas@blm.gov

Office: (575)627-0228 Fax: (575)627-0276

Indian Fire & Safety, Inc

Safety Services Division

P.O. Box 1306

Hobbs, New Mexico 88241

HYDROGEN SULFIDE SURVEY FORM					
Date:	4/7/2014	Client:	Chevron	Phone:	575-441-0341
Contact:	Bradley Blevins	Address:	15 Smith Road	Fax:	
Job No:		Hobbs, NM 88240			
Invoice No:				NMNM120357	
Sampling Team:	G.Criswell / A.Munoz	Tank Battery:	X	Well Head:	Other:
LEASE NAME:		NEREID 1 FEDERAL 1H		COUNTY	Chaves NM
Site	Time Taken	Results / ppm	NOTES:		
North Water Tank	12:30 PM	80 ppm	Producing into.		
South Water Tank	12:35 PM	0 ppm			
North Oil Tank	12:37 PM	0 ppm			
Middle Oil Tank	12:42 PM	0 ppm			
South Oil Tank	12:46 PM	40 ppm	Producing into.		
		ppm			
		ppm			
RADIUS OF EXPOSURE					
Site	MCF/GAS/DAY	ROE (100 PPM)	ROE (500 PPM)	NOTES:	
North Water Tank	63	4 feet	2 feet		
South Water Tank	63	feet	feet		
North Oil Tank	63	feet	feet		
Middle Oil Tank	63	feet	feet		
South Oil Tank	63	2 feet	1 feet		
		feet	feet		
		feet	feet		
The 100 ppm ROE includes any part of a public area except a public road?			NO		
The 500 ppm ROE includes any part of a public area including any part of a public road?			NO		
The date and facts stated herein are true, correct and complete to the best of my knowledge.					
Signature and Title: G. Criswell Supervisor					

CHEVRON USA
PRODUCTION REPORT

OIL/GAS GAUGE REPORT

PRESSURE DATA AND GAS SALES										LEASE				COUNTRY		NORTHERN DIVISION		FIELD		MONTH																			
										NERIED 1-4-1A								Route 23		Nov. 29/3																			
DAYS	HRS. PROD.	CHOKE SIZE	FTP	FCP	LP	FURC.	METER	PLATE SIZE	MCF	TANK #	TK SZ 500		TK SZ 500		TK SZ 500		DAILY STOCK	OIL PRODUCED	TK SZ 500/600		WATER PRODUCED	RUN TICKET DATA				TTL B9LS.	COMMENTS												
											FT.	IN.	FT.	IN.	FT.	IN.			FT.	IN.		FT.	IN.	DATE	TANK NO.			TICKET NO.	TOP FT.	TOP IN.	BOTTOM FT.	BOTTOM IN.	GRAV.	TEMP.	BS&W				
1	0		22	150			36	for target			0.5							0	1.4	1.4	0																		
2	0		22	150														0	1.4	1.4	0																		
3	0		22	150														0	1.4	1.4	0																		
4	0		22	150														0	1.4	1.4	0																		
5	0		22	150														0	1.4	1.4	0																		
6	0		22	150														0	1.4	1.4	0																		
7	0		22	150														0	1.4	1.4	0																		
8	0		22	150														0	1.4	1.4	0																		
9	0		22	150														0	1.4	1.4	0																		
10	0		22	150														0	1.4	1.4	0																		
11	0		22	150														0	1.4	1.4	0																		
12	0		22	150														0	1.4	1.4	0																		
13	0		22	150														0	1.4	1.4	0																		
14	0		22	150														0	1.4	1.4	0																		
15	0		22	150														0	1.4	1.4	0																		
16	0		22	150														0	1.4	1.4	0																		
17	0		22	150														0	1.4	1.4	0																		
18	0		22	150														0	1.4	1.4	0																		
19	0		22	150														0	1.4	1.4	0																		
20	0		22	150														0	1.4	1.4	0																		
21	0		22	150														0	1.4	1.4	0																		
22	0		22	150														0	1.4	1.4	0																		
23	0		22	150														0	1.4	1.4	0																		
24	0		22	150														0	1.4	1.4	0																		
25	0		22	150														0	1.4	1.4	0																		
26	0		22	150														0	1.4	1.4	0																		
27	0		22	150														0	1.4	1.4	0																		
28	0		22	150														0	1.4	1.4	0																		
29	0		22	150														0	1.4	1.4	0																		
30	0		22	150														0	1.4	1.4	0																		
31	0		22	150														0	1.4	1.4	0																		
DAYS ON TOTAL										COMMENTS										TOTAL										TOTAL									
53										201 - 2012 - 2013 - 2014 - 2015										SUMMARY OF STOCKS DAILY										PUMPING WELLS									
																				STOCK END OF MONTH										ADD PIPELINE RUNS									
																				LESS STOCK FIRST OF MONTH										PRODUCTION FOR MONTH									
																				SIGNATURE OF PUMPER																			
																														TOTAL									