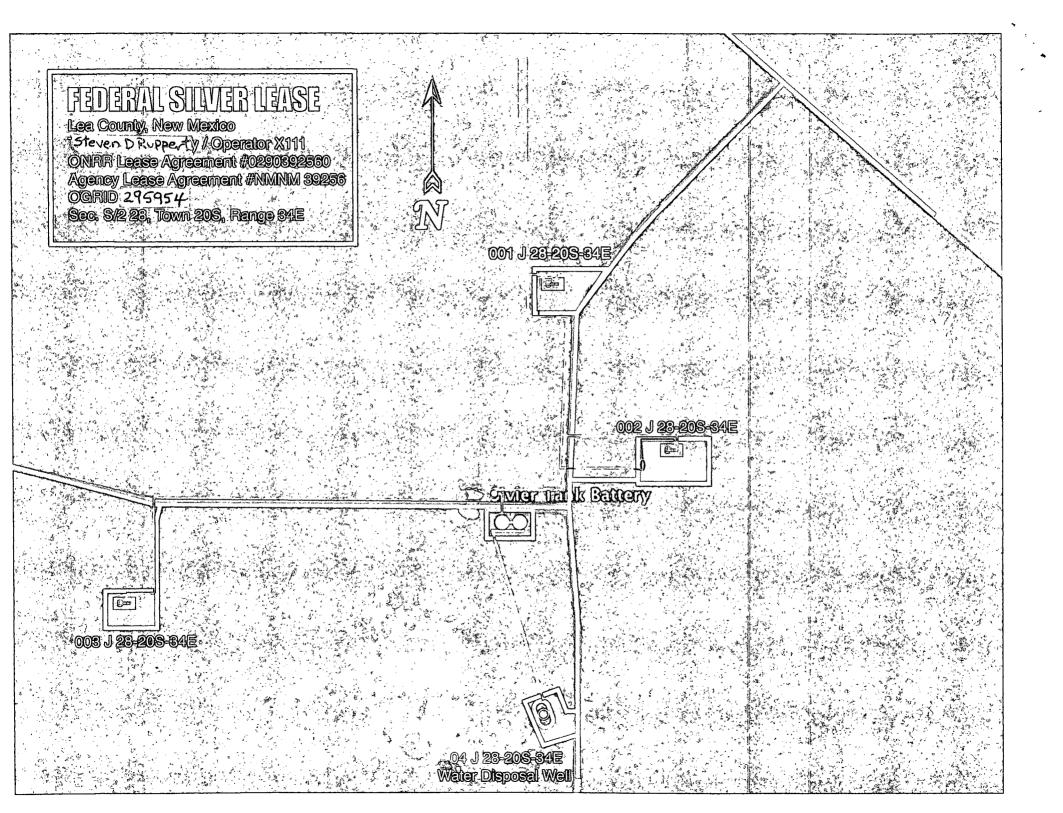
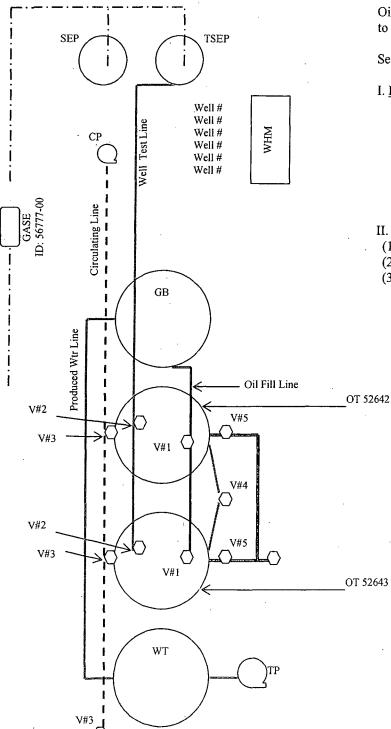
Form 3160-5 (April 2004)	UNITED S		OCD Hobbs	FORM APPROVED OM B No. 1004-0137
(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(DEPARTMENT OF BUREAU OF LAND			Expires: March 31, 2007 5. Lease Serial No.
	UNDRY NOTICES AND of use this form for propo			6. If Indian, Allottee or Tribe Name
aband	loned well. Use Form 316	0-3 (APD) for such	proposalsHOBBS (
SUBMI	T IN TRIPLICATE- Othe	r instructions on re	verse side	7. If Unit or CA/Agreement, Name and/or No. 2014
1. Type of Well Oil Wel	110 0 Gas Well00 🕅	Other SWD		8. Well Name and No.
2. Name of Operator	Steven D Rui	ppert XIII	- RECEI	EDSTIVER Feeleral #+
Ja Address PO Box 550	Tesuque, NM 87	574 3b. Phone No. (inc	lude area code) 3-0072	30-025-024760 10. Field and Pool, or Exploratory Area Lynch Yates 7 RVrs
4. Location of Well (For	olage, Sec., T., R., M., or Survey Desc	ription)		Lynch Yates 7 RVrs 11. County or Parish, State
"0" 198	660'F Sec 28 T20			Lea, NM
<u>12.</u> Ci	HECK APPROPRIATE BOX		TURE OF NOTICE F	EPORT, OR OTHER DATA
TYPE OF SUBMIS				
	Acidize	Deepen	Production (St	
Notice of Intent	Alter Casing	Fracture Treat		Well Integrity
Subsequent Report	t Casing Repair Change Plans	New Construction		bandon facility
Final Abandonmer	nt Notice Convert to Inject		Water Disposal	
Attach the Bond un following completi- testing has been com	nder which the work will be performed ion of the involved operations. If the or mpleted. Final Abandonment Notices site is ready for final inspection.)	d or provide the Bond No. on f operation results in a multiple o s shall be filed only after all req	ile with BLM/BIA. Require ompletion or recompletion uirements, including reclan	ue vertical depths of all pertinent markers and zones red subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has
	This lease is	in operat	ion < The	security plan for
Southea	st New Mex		40 - 241	t. Rodanda
				plan is located ista Redonda
Santa	Fe, NM 875	blo and	Danny B	erry, pumper
Santa Po Bo	Fe, NM 875 x 150 Eunic	06 and c, NM BB	Danny B 231 Acc	epted for Record Purposes.
Santa Po Bo Does not	Fe, NM 875 Nr 150 Eunic constitute a s	06 and C, NM BB He facility	Danny B 231 Acc	epted for Record Purposes. proval Subject to Onsite Inspect
Santa Po Bo Doos not diagram	Fe, NM 875 x 150 Eunic	06 and C, NM BB He facility	Danny B 231. Acc Apr	epted for Record Purposes. proval Subject to Onsite Inspect
Sonta PD BD Dues not Dues not	FE, NM 875 X 150 EUNIC Constitute a s sec attached hore & Ler # 3. hat the foregoing is true and correct Typed	D6 and c, NM B8 ite facility example or	Danny B 231 Acc App Dat	epted for Record Purposes. proval Subject to Onsite Inspect
Santa PD BD Does not diagram SEE Onst 14. Thereby certify th Name (Printed) Steven	FE, NM 875 X 150 EUNIC Constitute a s sec attached hore of der #3. hat the foregoing is true and correct Typed D Ruppert X	D6 and c, NM BB ite facility Example or ci CIII Title	Danny B 231 Acc Apr Dat	epted for Record Purposes. proval Subject to Onsite Inspect e:
Sonta PD BD Dues not Dues not	FE, NM 875 X 150 EUNIC Constitute a s SEC attached hore & Ler #3. hat the foregoing is true and correct Typed Ruppert X Ruchamt	D6 and C, NM B8 ite facility Example or CI CI CI CI CI CI CI CI CI CI	Danny B 231 Acc Apr Dat = Operat = 1/1/20	epted for Record Purposes. proval Subject to Onsite Inspect e: <u>917114</u> Context Constant Def Def Def Def Def Def Def Def
Santa PD BD Does not diagram SEE Onst 14. Thereby certify th Name (Printed) Steven	FE, NM 875 X 150 EUNIC Constitute a s SEC attached hore & Ler #3. hat the foregoing is true and correct Typed Ruppert X Ruchamt	D6 and c, NM BB ite facility Example or ci CIII Title	Danny B 231 Acc Apr Dat = Operat = 1/1/21	epted for Record Purposes. proval Subject to Onsite Inspect e: <u>917114</u> Context Constant Def Def Def Def Def Def Def Def

SEP 2 2 2014 W



SAMPLE SITE FACILITY DIAGRAM

Operator's Name Facility (Site or Battery) Name Lease Serial No.: Your #### Your ¹/₄ ¹/₄ , Sec, Tsp, Rg Eddy County, New Mexico



For gas meters, include the ID number

Production System-Open

Oil sales description as: by tank gauge to tank truck.

Seal requirements:

- I. Production Phase (OT#1)
 - (1) Valve 1 open
 - (2) Valve 4 open.
 - (3) Valve 5 sealed closed.
 - (4) Valves on OT#2 positioned:
 - A. Valve 1 closed
 - B. Valve 2 closed or open
 - C. Valve 3 sealed
 - D. Valve 5 sealed closed
- II. Sales Phase (OT#1)
- (1) Valves 1, 2, 3, & 4 sealed closed
- (2) Valve 5 on OT#1 open
- (3) Valves on OT#2 positioned:
 - A. Valve 1 open
 - B. Valve 2 closed
 - C. Valve 3 sealed
 - D. Valve 5 sealed closed