Approved By CHRISTOPHER WALLS

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010 Lease Serial No.

## NMNM0392082A

Do not use this form for proposals to drill or to re-enter an							
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side OBBS OCU						7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other SEP 2 2 2014						8. Well Name and No. HALLERTAU 4 FEDERAL 2H	
2. Name of Operator Contact: HOPE KNAULS CIMAREX ENERGY COMPANY OF COMMail: hknauls@cimarex.com						9. API Well No. 30-025-41119-00-X1	
3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701  3b. Phone No. Ph.: 918.29				area code)		10. Field and Pool, or Exploratory JENNINGS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 4 T26S R32E NENW 330FNL 1650FWL					LEA COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	E NATU	RE OF N	OTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Dee	pen		☐ Product	tion (Start/Resume)	☐ Water Shut-Off
_	Alter Casing	☐ Frac	cture Trea	it	□ Reclam	ation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	■ Nev	lew Construction		☐ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug a			ındon	☐ Tempoi		
	☐ Convert to Injection ☐ Plug Back ☐ Wa				☐ Water I	ater Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	illy or recomplete horizontally, gi- k will be performed or provide th operations. If the operation resul- andonment Notices shall be filed	ve subsurface e Bond No. o: lts in a multip	locations n file with le complet	and measure BLM/BIA. ion or recom	d and true ve Required su pletion in a	ertical depths of all pertir bsequent reports shall be new interval, a Form 316	nent markers and zones filed within 30 days 50-4 shall be filed once
Cimarex respectfully request t monitored during subsequent if injection rate can be establis	operations. After Frac oper	operation. ration Cima	Annulus rex will i	pressure etest bacl	will be kside to se	ee .	
Well history:							
9-5/8" casing set at 4507' MD 5-1/2" casing set at 13,794' M CBL TOC @ 4650' 5-1/2" x 9-5/8" annulus will not Pressure test witnessed by BL minutes.	D pressure test, however, ur	nable to est e test to 15	ablish in 00 psi. E	jection rat Bleeds to 1	e. 240 psi in	30	
14. I hereby certify that the foregoing is	true and correct.						<u> </u>
•	Electronic Submission #26 For CIMAREX ENER	RGY COMP	ANÝ OF (	O, sent to	the Hobb	sí	
Committed to AFMSS for processing by CHRIS			Title REGULATORY TECH				
Name(Printed/Typed) HOPE KN	AULO		Title	NEGULA	TORY IE	<u> </u>	
Signature (Electronic S	ubmission)		Date	09/15/20 <sup>-</sup>	14		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

TitlePETROLEUM ENGINEER

Office Hobbs

Date 09/16/2014